

PT

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Okmar Oil CompanyAPI NO. 15-051-22764ADDRESS 970 Fourth Financial CenterCOUNTY EllisWichita, Ks 67202

FIELD _____

**CONTACT PERSON Max Houston

PROD. FORMATION _____

PHONE (316) 265-3311LEASE Hall

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION NE SE SWDRILLING Pioneer Drilling Company

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 308 West Millthe SEC. 35 TWP. 11s RGE. 17WPlainville, Ks 67663

WELL PLAT

PLUGGING Pioneer Drilling Company (Don Armbruster)

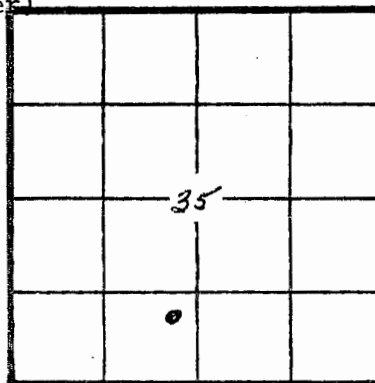
CONTRACTOR _____

ADDRESS 308 West MillPlainville, Ks 67663TOTAL DEPTH 3600' PBTD _____SPUD DATE 1-12-82 DATE COMPLETED 1-23-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~KODAK~~ (ROTARY) ~~(XXX)~~ TOOLSAmount of surface pipe set and cemented 290' DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____Don W. Beauchamp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS geologist (FOR)(OF) Okmar Oil CompanyOPERATOR OF THE Hall LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONKCC
KGS
(Office
Use)State Geological Survey
WICHITA, BRANCH

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	101'		
sand and shale	101'	290'		
sand	290'	1075'		
shales	1075'	1240'		
anhydrite	1240'	1279'		
shales	1279'	1590'		
shale	1590'	1856'		
shales	1856'	2053'		
shales	2053'	2264'		
shale and lime	2264'	2420'		
shale and lime	2420'	2627'		
shale and lime	2627'	2859'		
lime	2859'	3017'		
shale and lime	3017'	3125'		
lime and shale	3125'	3248'		
lime and shale	3248'	3377'		
shale and lime	3377'	3404'		
lime and shale	3404'	3474'		
lime	3474'	3517'		
lime	3517'	3532'		
shale, lime, -arbuckle	3532'	3556'		
arbuckle	3556'	3564'		
lime	3564'	3569'		
	3569'	3585'		
	3585'	3600'		
	3600'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	290'	common	160	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TURNING RECORD