

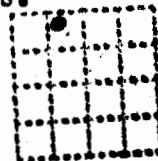
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bank Bldg, Wichita, Kansas,

CITIES SERVICE OIL CO.
Hall "J" No. 1

SEC. 35 T. 11 R. 17 W
NW NE NW
330' S 965' W of N $\frac{1}{2}$ cor.

Total Depth. 3575
Comm. 7-23-42 Comp. 8-19-42
Shot or Treated, 2000 gal acid 8-21-42
Contractor. Holm Drilling Co.
Issued. 10-10-42

County Ellis.



85/8" 295' cemented.
4 1/2" 3540' cemented.

Elevation.

Production. Pot. 256 B.

Figures Indicate Bottom of Formations. trace wtr. Physical.

shale and shells	670
sand & red shale breaks	1065
shale red	1185
shale blue and shells	1255
anhydrite	1290
shale and shells	1385
shale dark and shells	1553
shale blue and shells	1660
salt and shale soft	1830
shale blue and shells	1890
lime and shale breaks	2040
lime grey hard	2060
lime and shale breaks	2175
shale dark & shells	2214
lime grey hard	2358
lime light and shale blue	2363
lime and shale breaks	2435
shale red soft	2450
lime grey hard	2648
shale blue soft	2654
lime grey hard	2710
lime and shale breaks	2740
shale dark and shells	2785
lime light mod	2844
lime hard	2875
shale dark mod	2955
shale and shells	2970
lime grey mod	3017
lime and shale breaks	3029
lime grey hard	3055
lime and shale breaks	3067
lime grey hard	3108
lime light	3126
lime grey hard	3290
lime grey sdy	3314
lime light hard	3494
limelight mod	3535
cored dolomite (Rec. 3')	3543
3543 Rot TD = 3547 SLM	
lime hard	3558
dolomite	3575
Total Depth	

Corr. Top Arbuckle 3539
Penetration 36'

Fillup 100' oil in 1 hour 3544
900' oil in 3 hours 3547
1300' oil in 5 hours 3547
1570' oil in 9 hours 3547

Swabbed 6 bbls per hour. 600' off
bottom. After 2000 acid. Swabbed
3 bbls per hr. 900' off bottom.

August 25, 1942 Temporary physical
Potential. 50 bbls oil no wtr.
24 hours by swabbing.