

NCIF

36-11-17W

Und. PI

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15 - 051 - 23,355

ADDRESS 308 W. Mill COUNTY Ellis  
Plainville, Ks. 67663 FIELD Bemis-Shutts

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Cedar Hills  
PHONE 913-434-4686

PURCHASER \_\_\_\_\_ LEASE Samuelson SWD

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Pioneer Drilling Company WELL LOCATION NW NE NE

CONTRACTOR \_\_\_\_\_ 330 Ft. from N Line and

ADDRESS 308 W. Mill 740 Ft. from E Line of (E)  
Plainville, Ks. 67663 the (Qtr.) SEC 36 TWP 11 RGE 17 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 947 PBD 930

SPUD DATE 2-9-83 DATE COMPLETED 2-10-83

ELEV: GR 1911 DF 1914 KB 1916

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~AMS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 85' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Charles D. Farr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey  
WICHITA BRANCH

			X
		36	

(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

SIDE TWO

90138  
ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises Inc. LEASE Samuelson SWD

SEC. 36 TWP. 11 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
surface - sand and shale	0'	86'	Cedar Hills Sd.	Top 660'
shales and sand	86'	847'	Cheyenne Sd.	Bot. 794'
shales and sand	847'	947'	Dakota Sd. Stone	570'
		R.T.D.		280'

RECEIVED  
STATE CORPORATION COMMISSION  
  
FEB 23 1963  
  
CONSERVATION DIVISION  
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	20#	85	common	60	Q - set
Production	7 7/8"	5 1/2"	27#	937	60-40 pos	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		720-740
TUBING RECORD			1 per 1'		775-795
Size	Setting depth	Pecker set at			