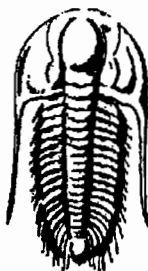


15-051-25285

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 24 2005

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp..**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

18-11s-18w

Frisbie "D" #1-18

Start Date: 2004.04.20 @ 10:30:23

End Date: 2004.04.20 @ 15:35:38

Job Ticket #: 19534

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp..

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

Frisbie "D" #1-18

18-11s-18w

Job Ticket: 19534

DST#: 1

Test Start: 2004.04.20 @ 10:30:23

GENERAL INFORMATION:

Formation: **Lansing A B C**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:02:23

Time Test Ended: 15:35:38

Test Type: **Conventional Bottom Hole**

Tester: **Leroy Black**

Unit No: **15**

Interval: **3155.00 ft (KB) To 3210.00 ft (KB) (TVD)**

Total Depth: **3210.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1905.00 ft (KB)**

1900.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6752**

Inside

Press@RunDepth: **19.94 psig @ 3155.00 ft (KB)**

Start Date: **2004.04.20**

End Date:

2004.04.20

Start Time: **10:30:25**

End Time:

15:35:38

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btrn: **2004.04.20 @ 12:01:38**

Time Off Btrn: **2004.04.20 @ 14:17:53**

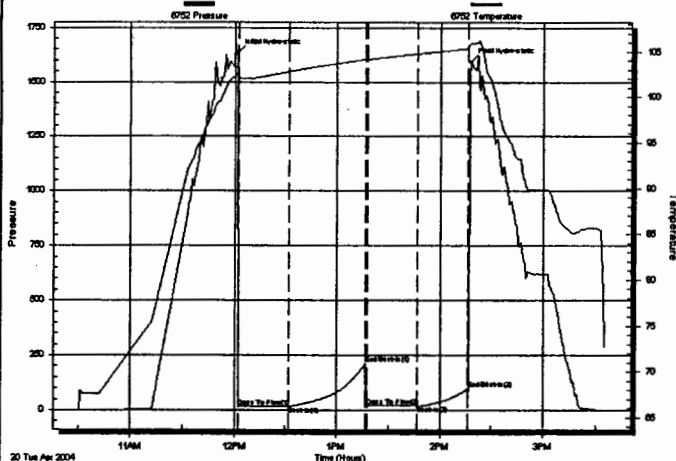
TEST COMMENT: IF:Weak .25inch blow died in 23mins.

IS:Bled off no return.

FF:Weak blow died in 1min.

FS:Bled off no return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1632.60	102.44	Initial Hydro-static
1	13.31	102.07	Open To Flow (1)
31	17.76	102.77	Shut-In (1)
76	209.61	104.14	End Shut-In (1)
76	17.13	104.06	Open To Flow (2)
106	19.94	104.75	Shut-In (2)
135	98.09	105.33	End Shut-In (2)
137	1594.59	105.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Mud	0.08

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp..

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

Frisbie "D" #1-18

18-11s-18w

Job Ticket: 19534

DST#: 1

Test Start: 2004.04.20 @ 10:30:23

Tool Information

Drill Pipe:	Length: 2861.00 ft	Diameter: 3.80 inches	Volume: 40.13 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 284.00 ft	Diameter: 3.80 inches	Volume: 3.98 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 46000.00 lb
			Total Volume: 44.11 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3155.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			3136.00	
Shut In Tool	5.00			3141.00	
Hydraulic tool	5.00			3146.00	
Packer	5.00		Fluid	3151.00	20.00 Bottom Of Top Packer
Packer	4.00			3155.00	
Recorder	0.00	6752	Inside	3155.00	
Change Over Sub	1.00			3156.00	
Blank Spacing	31.00			3187.00	
Change Over Sub	1.00			3188.00	
Perforations	18.00			3206.00	
Recorder	0.00	13849	Inside	3206.00	
Bullnose	4.00			3210.00	55.00 Bottom Packers & Anchor

Total Tool Length: 75.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp..

Frisbie "D" #1-18

100 S. Main Suite 200
Wichita, Ks 67202

18-11s-18w

Job Ticket: 19534

DST#: 1

ATTN: Mike Kidwell

Test Start: 2004.04.20 @ 10:30:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
6.00	Mud	0.084

Total Length: 6.00 ft

Total Volume: 0.084 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

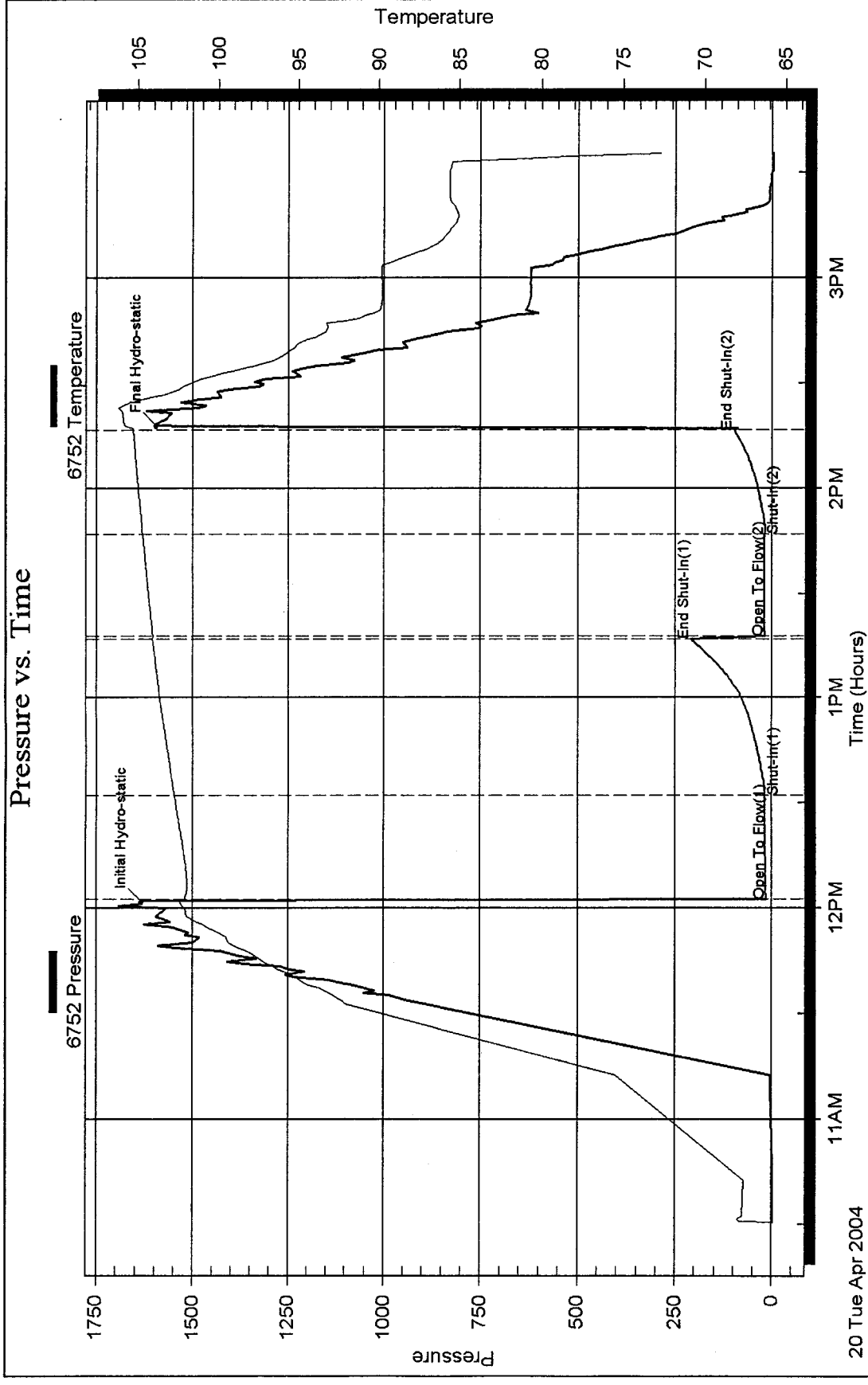
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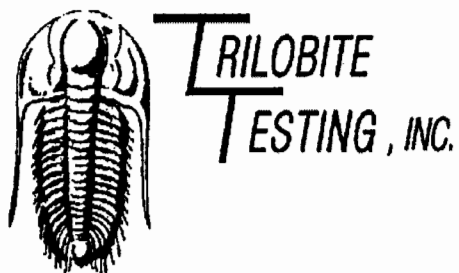
Inside

Trans Pacific Oil Corp..

18-11s-18w

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp..**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

18-11s-18w

Frisbie "D" #1-18

Start Date: 2004.04.20 @ 23:51:03

End Date: 2004.04.21 @ 05:13:03

Job Ticket #: 19535 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp..

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

Frisbie "D" #1-18

18-11s-18w

Job Ticket: 19535

DST#: 2

Test Start: 2004.04.20 @ 23:51:03

GENERAL INFORMATION:

Formation: **Lansing D**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 01:30:18

Time Test Ended: 05:13:03

Test Type: **Conventional Bottom Hole**

Tester: **Leroy Black**

Unit No: **15**

Interval: **3200.00 ft (KB) To 3230.00 ft (KB) (TVD)**

Total Depth: **3230.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1905.00 ft (KB)**

1900.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6752 **Inside**

Press@RunDepth: **13.22 psig @ 3200.00 ft (KB)**

Start Date: **2004.04.20**

End Date:

2004.04.21

Start Time: **23:51:05**

End Time:

05:13:03

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2004.04.21 @ 01:29:18**

Time Off Btm: **2004.04.21 @ 03:32:03**

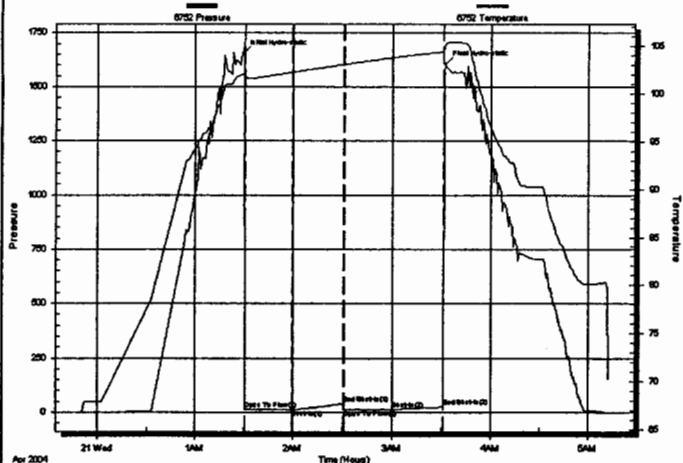
TEST COMMENT: F:Weak blow died in 19mins.

IS:Bled off no return.

FF:Weak blow died imed.

FS:Bled off no return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.19	102.05	Initial Hydro-static
1	11.37	101.70	Open To Flow (1)
31	12.85	102.26	Shut-In(1)
62	39.00	103.07	End Shut-In(1)
62	12.03	103.07	Open To Flow (2)
91	13.22	103.79	Shut-In(2)
122	25.09	104.45	End Shut-In(2)
123	1605.69	105.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp..

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

Frisbie "D" #1-18

18-11s-18w

Job Ticket: 19535

DST#: 2

Test Start: 2004.04.20 @ 23:51:03

Tool Information

Drill Pipe:	Length: 2923.00 ft	Diameter: 3.80 inches	Volume: 41.00 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 284.00 ft	Diameter: 3.80 inches	Volume: 3.98 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 44.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3200.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3181.00	
Shut In Tool	5.00			3186.00	
Hydraulic tool	5.00			3191.00	
Packer	5.00			3196.00	20.00 Bottom Of Top Packer
Packer	4.00			3200.00	
Recorder	0.00	6752	Inside	3200.00	
Perforations	26.00			3226.00	
Recorder	0.00	13849	Inside	3226.00	
Bullnose	4.00			3230.00	30.00 Bottom Packers & Anchor
Total Tool Length:		50.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp..

Frisbie "D" #1-18

100 S. Main Suite 200
Wichita, Ks 67202

18-11s-18w

Job Ticket: 19535

DST#:2

ATTN: Mike Kidwell

Test Start: 2004.04.20 @ 23:51:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.14 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud	0.042

Total Length: 3.00 ft

Total Volume: 0.042 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6752

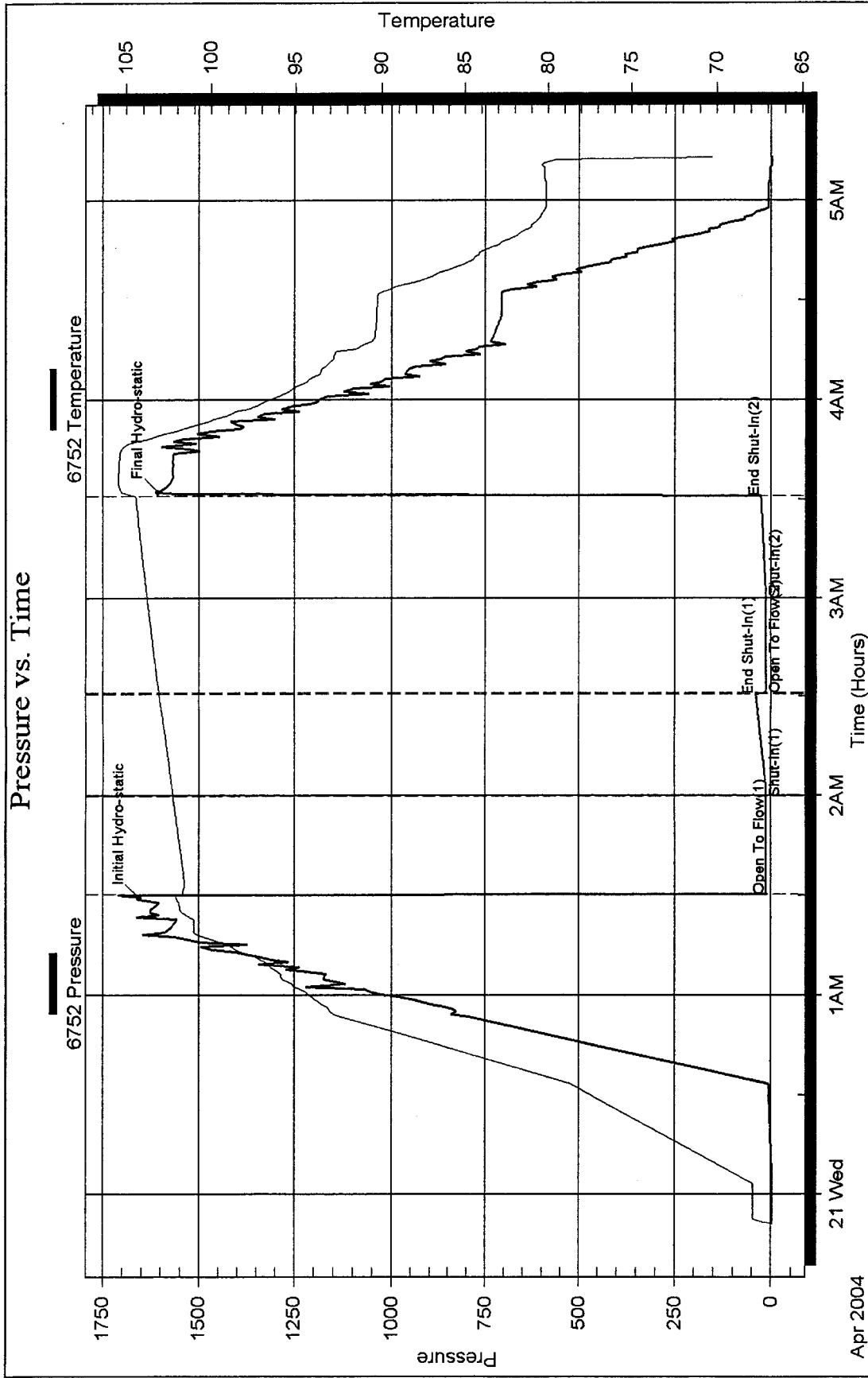
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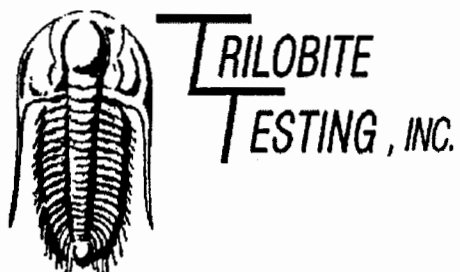
Trans Pacific Oil Corp..

18-11s-18w

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp..**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

18-11s-18w

Frisbie "D" #1-18

Start Date: 2004.04.21 @ 12:03:26

End Date: 2004.04.21 @ 16:11:26

Job Ticket #: 19859 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corp..

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

Frisbie "D" #1-18

18-11s-18w

Job Ticket: 19859

DST#: 3

Test Start: 2004.04.21 @ 12:03:26

GENERAL INFORMATION:

Formation: L.Kc.-F

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:45:26

Time Test Ended: 16:11:26

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: 3226.00 ft (KB) To 3242.00 ft (KB) (TVD)

Total Depth: 3242.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1905.00 ft (KB)

1900.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6741 Inside

Press@RunDepth: 23.99 psig @ 3229.00 ft (KB)

Start Date: 2004.04.21

End Date:

2004.04.21

Start Time: 12:03:26

End Time:

16:11:26

Capacity: 7000.00 psig

Last Calib.: 2004.04.21

Time On Btm: 2004.04.21 @ 12:03:26

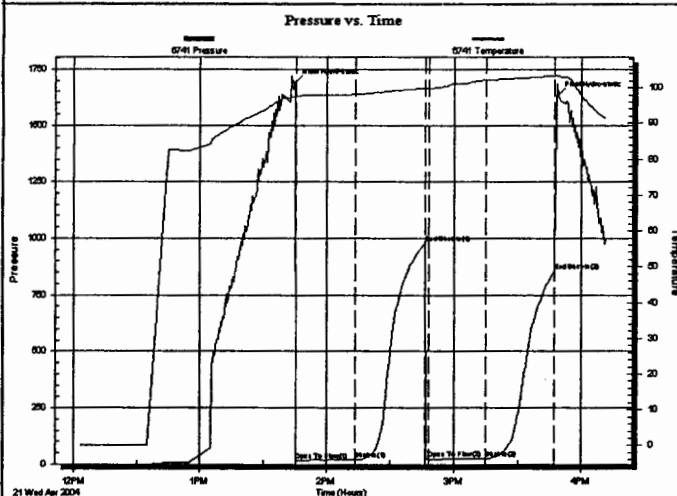
Time Off Btm: 2004.04.21 @ 15:48:56

TEST COMMENT: IF-Weak Dead in 16 min.

ISI-Dead

FF-Dead

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	0.00	0.00	Initial Hydro-static
102	1688.21	97.51	Initial Hydro-static
102	14.93	97.48	Open To Flow (1)
130	19.97	98.07	Shut-In(1)
163	978.61	99.83	End Shut-In(1)
165	22.60	99.66	Open To Flow (2)
192	23.99	102.06	Shut-In(2)
224	854.48	103.34	End Shut-In(2)
226	1633.79	103.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	Mud with oil spots	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.,

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

Frisbie "D" #1-18

18-11s-18w

Job Ticket: 19859

DST#: 3

Test Start: 2004.04.21 @ 12:03:26

Tool Information

Drill Pipe:	Length: 2926.00 ft	Diameter: 3.80 inches	Volume: 41.04 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 58000.00 lb
			Total Volume: 42.44 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3226.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3207.00	
Shut In Tool	5.00			3212.00	
Hydraulic tool	5.00			3217.00	
Packer	5.00			3222.00	20.00 Bottom Of Top Packer
Packer	4.00			3226.00	
Stubb	1.00			3227.00	
Perforations	2.00			3229.00	
Recorder	0.00	6741	Inside	3229.00	
Perforations	10.00			3239.00	
Recorder	0.00	13308	Inside	3239.00	
Bullnose	3.00			3242.00	16.00 Bottom Packers & Anchor

Total Tool Length: 36.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp..

Frisbie "D" #1-18

100 S. Main Suite 200
Wichita, Ks 67202

18-11s-18w

Job Ticket: 19859

DST#: 3

ATTN: Mike Kidwell

Test Start: 2004.04.21 @ 12:03:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.14 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4.00	Mud with oil spots	0.020

Total Length: 4.00 ft

Total Volume: 0.020 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3

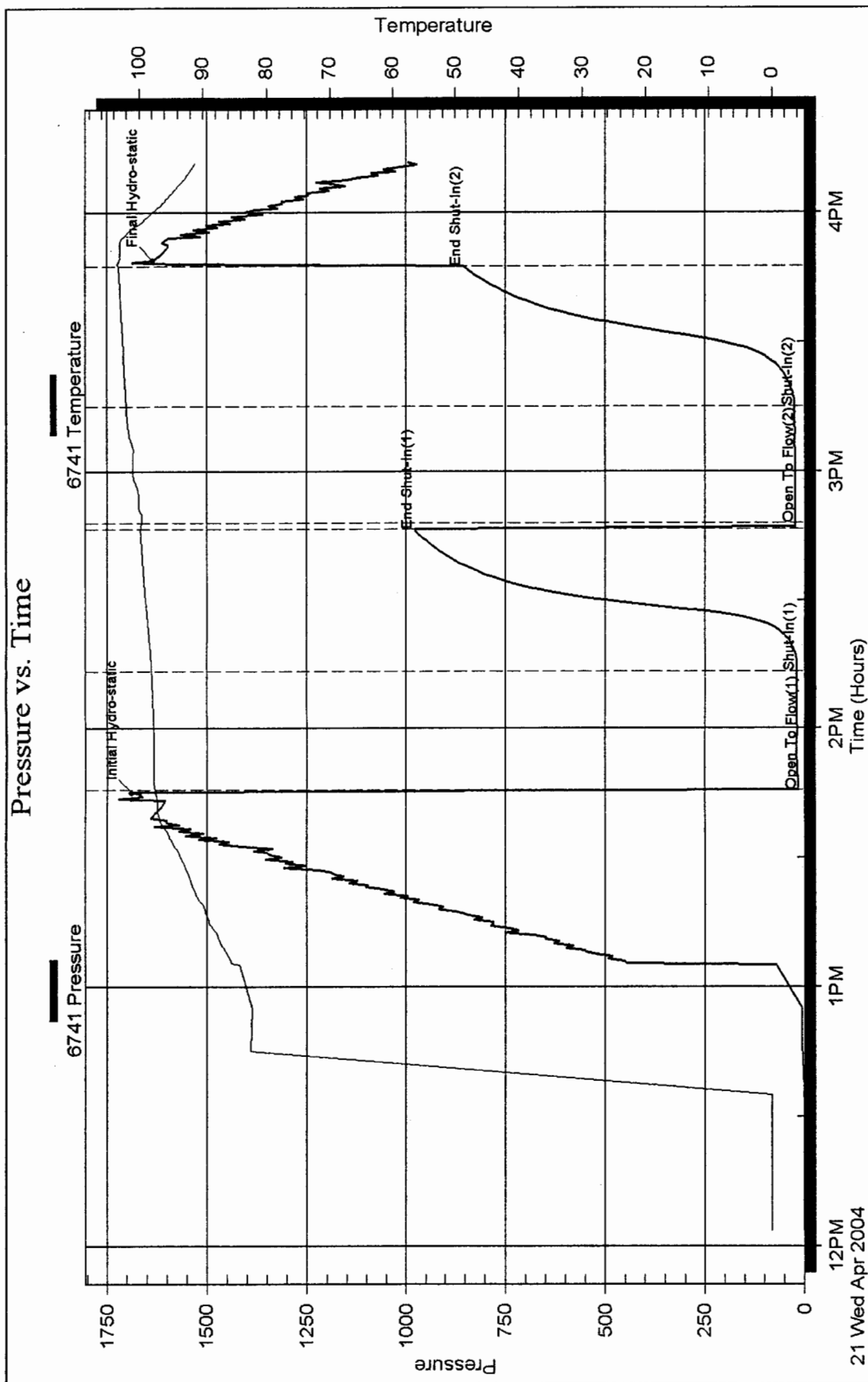
18-11s-18w

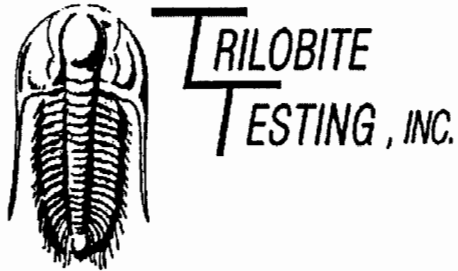
Trans Pacific Oil Corp.

Inside

Serial #: 6741

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp..**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

18-11s-18w

Frisbie "D" #1-18

Start Date: 2004.04.22 @ 00:35:35

End Date: 2004.04.22 @ 08:26:05

Job Ticket #: 19860 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corp..

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

Frisbie "D" #1-18

18-11s-18w

Job Ticket: 19860

DST#: 4

Test Start: 2004.04.22 @ 00:35:35

GENERAL INFORMATION:

Formation: **L.Kc.-G**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:18:35

Time Test Ended: 08:26:05

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **18**

Interval: **3223.00 ft (KB) To 3266.00 ft (KB) (TVD)**

Total Depth: **3266.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1905.00 ft (KB)**

1900.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6741

Press@RunDepth: **122.76 psig @ ft (KB)**

Start Date: **2004.04.22**

End Date: **2004.04.22**

Start Time: **00:35:45**

End Time: **08:26:05**

Capacity: **7000.00 psig**

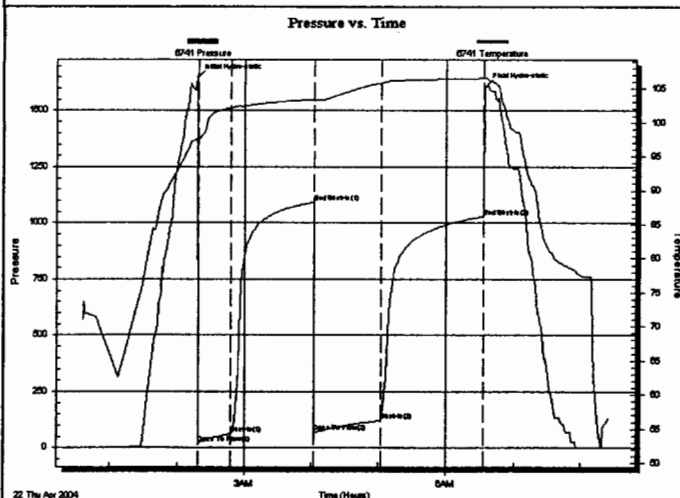
Last Calib.: **2004.04.22**

Time On Btmr: **2004.04.22 @ 02:18:05**

Time Off Btmr: **2004.04.22 @ 06:34:35**

TEST COMMENT: **IF-Strong B.O.B.29 min.**
FF-Strong B.O.B.20 min.

ISI-Weak surface blow back.
FSI-Weak surface blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1647.89	97.61	Initial Hydro-static
1	19.87	97.40	Open To Flow (1)
30	61.90	102.19	Shut-In(1)
104	1093.21	103.40	End Shut-In(1)
105	69.76	103.28	Open To Flow (2)
164	122.76	105.82	Shut-In(2)
255	1028.99	106.53	End Shut-In(2)
257	1608.54	106.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
188.00	GMCO-30%G-20%M-50%oil	2.64
100.00	gassy oil-10%G-90%oil	1.40
0.00	300 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp..

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Mike Kidwell

Frisbie "D" #1-18

18-11s-18w

Job Ticket: 19860

DST#: 4

Test Start: 2004.04.22 @ 00:35:35

Tool Information

Drill Pipe:	Length: 2926.00 ft	Diameter: 3.80 inches	Volume: 41.04 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 284.00 ft	Diameter: 3.80 inches	Volume: 3.98 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
			Total Volume: 45.02 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3223.00 ft			Final	43000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	43.00 ft				
Tool Length:	63.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3204.00	
Shut In Tool	5.00			3209.00	
Hydraulic tool	5.00			3214.00	
Packer	5.00			3219.00	20.00 Bottom Of Top Packer
Packer	4.00			3223.00	
Stubb	1.00			3224.00	
Perforations	2.00			3226.00	
Change Over Sub	1.00			3227.00	
Recorder	0.00	6752	Inside	3227.00	
Blank Spacing	30.00			3257.00	
Change Over Sub	1.00			3258.00	
Recorder	0.00	11084	Outside	3258.00	
Perforations	5.00			3263.00	
Bullnose	3.00			3266.00	43.00 Bottom Packers & Anchor

Total Tool Length: 63.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp..

Frisbie "D" #1-18

100 S. Main Suite 200
Wichita, Ks 67202

18-11s-18w

Job Ticket: 19860

DST#: 4

ATTN: Mike Kidwell

Test Start: 2004.04.22 @ 00:35:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
188.00	GMCO-30%G-20%M-50%oil	2.637
100.00	gassy oil-10%G-90%oil	1.403
0.00	300 gas in pipe	0.000

Total Length: 288.00 ft

Total Volume: 4.040 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

Trans Pacific Oil Corp.

18-11s-18w

DST Test Number: 4

Pressure vs. Time

