1-11s-18w

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Venture Resources**

PO Box 101234
Denver CO 80250

ATTN: Greg Mackey

1 11S 18W Ellis KS

Parker #4

Start Date: 2008.02.07 @ 18:48:03
End Date: 2008.02.08 @ 00:23:03
Job Ticket #: 30298 DST #: 1

15-051-25734
NE SW SE NW
2083 FNL 1687 FWL

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 07 2008
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Venture Resources Parker #4 1 11S 18W Ellis KS DST # 1 Arbuckle 2008.02.07

DRILL STEM TEST REPORT

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PO Box 101234
Denver CO 80250

ATTN: Greg Mackey

Parker #4

1 11S 18W Ellis KS

Job Ticket: 30298 **DST#: 1**

Test Start: 2008.02.07 @ 18:48:03

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:23:33
Time Test Ended: 00:23:03

Test Type: Conventional Bottom Hole
Tester: Kyle Kinderknecht
Unit No: 42

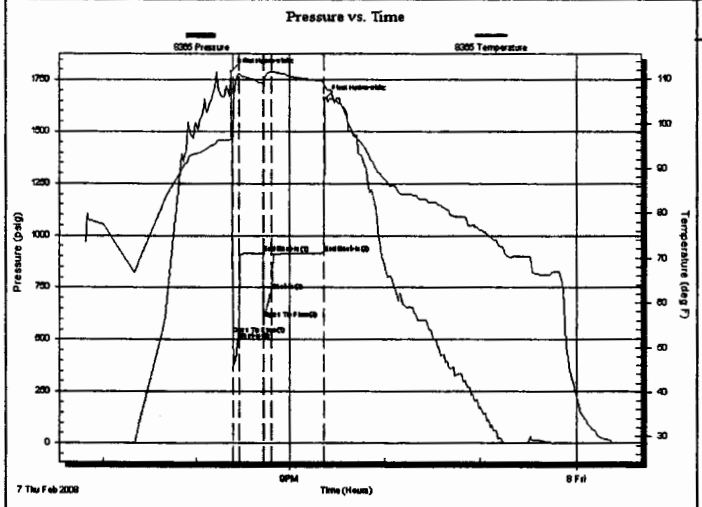
Interval: 3434.00 ft (KB) To 3459.00 ft (KB) (TVD)
Total Depth: 3459.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1922.00 ft (KB)
1915.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8365 **Inside**
Press@RunDepth: 733.84 psig @ 3436.01 ft (KB)
Start Date: 2008.02.07 End Date: 2008.02.08
Start Time: 18:48:08 End Time: 00:23:02

Capacity: 7000.00 psig
Last Calib.: 2008.02.08
Time On Btm: 2008.02.07 @ 20:22:33
Time Off Btm: 2008.02.07 @ 21:21:33

TEST COMMENT: IF BOB 30 sec
FF BOB 21 sec
Sampler 40 ml Oil 3960 ml Water 50 psi Pressure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1788.67	96.42	Initial Hydro-static
1	525.21	95.75	Open To Flow (1)
6	537.29	111.04	Shut-In(1)
21	913.65	109.11	End Shut-In(1)
21	598.05	108.71	Open To Flow (2)
26	733.84	111.51	Shut-In(2)
59	914.19	109.02	End Shut-In(2)
59	1659.67	108.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
680.00	MCW Scum of Oil 98% W 2% M	9.64
310.00	SlightOMCW 1% O 89% W 10% M	4.39
360.00	WCM 10% W 90% M	5.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

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TOOL DIAGRAM

Venture Resources

PO Box 101234
Denver CO 80250

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Job Ticket: 30298 **DST#: 1**

Test Start: 2008.02.07 @ 18:48:03

Tool Information

Drill Pipe:	Length:	3434.00 ft	Diameter:	3.82	inches	Volume:	48.68	bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
						Total Volume:	48.68	bbl	

Drill Pipe Above KB:	31.00 ft
Depth to Top Packer:	3434.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	25.02 ft
Tool Length:	56.02 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	83000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	42000.00 lb
Final	47000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3404.00		
Shut In Tool	5.00			3409.00		
Sampler	3.00			3412.00		
Hydraulic tool	5.00			3417.00		
Jars	5.00			3422.00		
Safety Joint	2.00			3424.00		
Packer	5.00			3429.00	31.00	Bottom Of Top Packer
Packer	5.00			3434.00		
Stubb	1.00			3435.00		
Perforations	1.00			3436.00		
Recorder	0.01	8365	Inside	3436.01		
Recorder	0.01	8371	Outside	3436.02		
Perforations	20.00			3456.02		
Bullnose	3.00			3459.02	25.02	Bottom Packers & Anchor
Total Tool Length:	**56.02**					

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FLUID SUMMARY

Venture Resources

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Denver CO 80250

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Parker #4

1 11S 18W Ellis KS

Job Ticket: 30298 **DST#: 1**

Test Start: 2008.02.07 @ 18:48:03

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	30000 ppm
Viscosity:	56.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

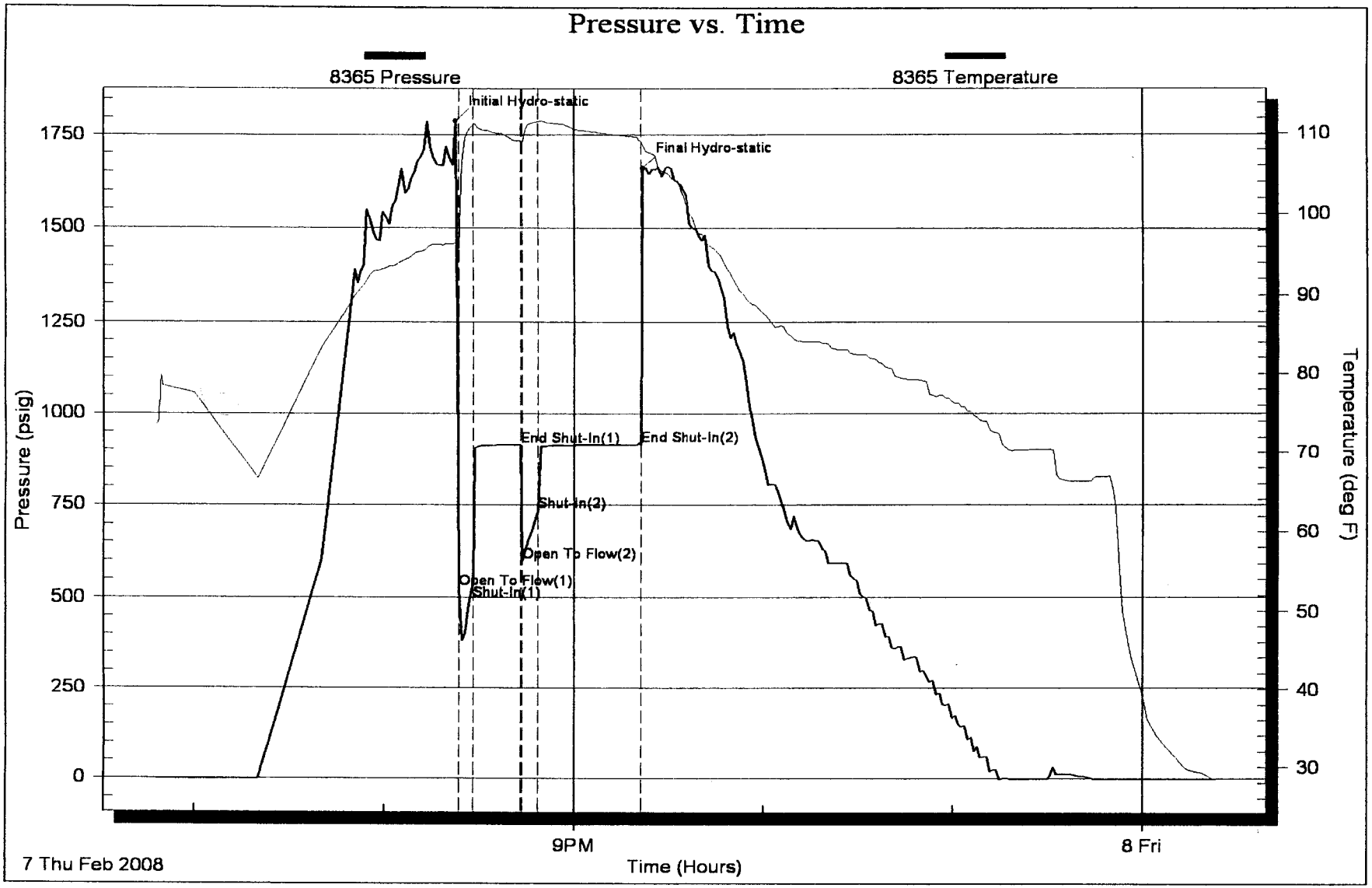
Length ft	Description	Volume bbl
680.00	MCW Scum of Oil 98% W 2% M	9.639
310.00	SlightOMCW 1% O 89% W 10% M	4.394
360.00	WCM 10% W 90% M	5.103

Total Length: 1350.00 ft Total Volume: 19.136 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: rw .53 @ 33 deg.


Pressure vs. Time
8365 Pressure
8365 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(2)
Open To Flow(2)
Open To Flow(1)
Shut-In(1)
Pressure (psig)
Temperature (deg F)
1750
1500
1250
1000
750
500
250
0
110
100
90
80
70
60
50
40
30
9PM
8 Fri
7 Thu Feb 2008
Time (Hours)