KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling., Inc
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

3/4/03	3/8/03	5/3/02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25193-0000
County: Ellis
SE NW SW Sec. 12 Twp. 11 S. R. 18 ☐ East ☑ West
1650 feet from (S) / N (circle one) Line of Section
1050 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Sites Well #: 11
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1856' Kelly Bushing: 1864'
Total Depth: 3420' Plug Back Total Depth: 3405'
Amount of Surface Pipe Set and Cemented at 220.6 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 3419
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan Alt II WR 8-14-03
(Data must be collected from the Reserve Pit)
Chloride content 11000 ppm Fluid volume 320 bbls
Dewatering method used Haul free fluid
Location of fluid disposal if hauled offsite:
Operator Name: Elysium Energy, LLC
Lease Name: Burnett SWD License No.: 32754
Quarter SW Sec. 12 Twp. 11 S. R. 18 ☐ East ☑ West
County: Ellis Docket No.: D-27931

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Regulatory Engineer Date:
Subscribed and sworn to before me this 6th day of August, 2003.
Notary Public: Kathryn Partin
Date Commission Expires: 2-6-2005

KATHRYN PARTIN NOTARY PUBLIC STATE OF COLORADO

KCC Office Use ONLY
✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Sites Well #: 11

Sec. 12 Twp. 11 S. R. 18 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Micro, Sonic, Induction, GR, Neutron

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Top Anhydrite	1114	+750
Topeka	2801	-937
Toronto	3050	-1186
LKC	3069	-1205
Arbuckle	3356	-1492

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	220.6	Common	150	2% gel, 3%CC
Production	7-7/8"	5-1/2"	15.5	3419	SMDC	500	350 sx@11.2ppg
							150 sx@14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
____ Perforate
____ Protect Casing
____ Plug Back TD
____ Plug Off Zone

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

RECEIVED
KANSAS CORPORATION COMMISSION

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3402-3404' CIBP @ 3398'		
4	3380-3385'	Squeezed w/75 sx common cmt	3380-85'
4	3355-3360'		

TUBING RECORD Size 2-7/8" Set At 3322' Packer At

Liner Run ☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr. 3/27/03

Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		177		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled 3355-60'

☐ Other *(Specify)* _____