

WELL REPORT

McCoy Petroleum Corporation
Foster Trust 'A' #1-34
78' S of E/2 SW NE
Section 34-11S-18W
Ellis County, Kansas
API #15-051-25,342
Spud: 9-11-04

MPC #831 (04-30)

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Ellis "C" Prospect

Contractor: Murfin Drilling, Inc., Rig #8

Geologist: Bob O'Dell

Elevations: 2074' GL 2079' KB (All measurements from KB)

09-11-04 MIRT. Note: Ground level elevation change from 2072' to 2074' due to 2' of fill added when building location. Spud well at 2:30 PM. Drilled 12 1/4" hole to 235'. Ran 5 joints of new 8 5/8" 23# L.S. casing. Talley = 227.41'. Set at 235' KB. Allied cemented with 160 sx of common with 3% CC and 2% gel. Plug down at 7:45 PM. Cement circulated. Deviation 1/2° @ 235'.

09-12-04. TD 430'. Drilling ahead. Drilled out at 3:45 AM.

09-13-04. TD 2250'. Drilling ahead. Deviation 3/4° @ 1515'. Driller's Anhydrite 1354-88'.

09-14-04 TD 3090'. Drilling ahead. Deviation 3/4° @ 2669'.

09-15-04 TD 3270'. TOH with DST #1. Deviation 1 1/4° @ 3270'.

Lower Topeka Porosity 3249-3253': Limestone; white, finely crystalline, fossiliferous, partly chalky. Scattered poor to fair inter-crystalline porosity. Slight show of free oil. Partial to total saturated oil stain. Dull fluorescence. Very faint odor.

34-11-18W

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DST #1 3238-3270' (Topeka)

Open 30", SI 60", Open 60", SI 90"

Strong blow, OBB/2" on 1st open period. 2" BB.

Strong blow, OBB/3" on 2nd open period. 1" BB.

Recovered 1675' of gas in pipe,

754' of clean oil, (30° gravity)

90' of muddy gassy oil, (15% gas, 70% oil, 15% mud)

210' of slightly oil cut water. (3% oil, 97% water) 73,000 ppm chl.

FP 39-217# 239-434#

ISIP 1005# FSIP 990#

SAMPLE TOPS

Structure compared to

McCoy Petroleum
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Sec. 34-11S-18W
KB: 2079'

A.B. Oil Co.
Walters #1
NW NE SE
Sec. 34-11S-18W
KB: 2099'

Sol Robinowitz
Meier #2
NW SE NW
Sec. 35-11S-18W
KB: 2135'

Anhydrite	1354 (+ 725)	+ 2	-17
Topeka	3057 (- 978)	+11	+ 7
LowerTopeka Por.	3249 (-1170)	+13	+ 9
Heebner	3286 (-1207)	+11	+11
Toronto	3306 (-1227)	+13	+12
Lansing	3330 (-1251)	+12	+ 8
LKC "B"	3363 (-1284)	+12	+ 6
LKC "C-D"	3386 (-1307)	+ 9	+ 3
LKC "E-F"	3408 (-1329)	+11	+ 3
LKC "G"	3427 (-1348)	+11	+ 8
LKC "H"			
LKC "I"	3494 (-1415)	+ 9	+ 5
LKC "J"	3507 (-1428)	+12	+ 7
LKC "K"	3532 (-1453)	+13	+ 9
LKC "L"	3557 (-1478)	+11	+ 7
Conglomerate	3613 (-1534)	Absent	- 7
RTD	3645 (-1566)		

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Toronto Porosity 3306-3310': Limestone; white, finely crystalline, cherty. Poor to scattered fair inter-crystalline and vugular porosity. Very slight show of free oil. Dull fluorescence. Slow cut. Very scattered light partial oil stain. Faint odor.

No significant porosity or oil show observed in Lansing "A".

*DST #2 3285-3358' (Toronto)
Open 30", SI 60", Open 60", SI 90"
Good blow, OBB/6 minutes on 1st open period.
Good blow, OBB/13 minutes on 2nd open period.
Recovered 540' of gas in pipe,
 180' of gassy muddy oil, (40% gas, 50% oil, 10% mud)
 80' of muddy gassy oil. (20% gas, 50% oil, 30% mud)
FP 44-101# 103-117#
ISIP 447# FSIP 844#*

09-16-04 TD 3375'. TOH for DST #3.

LKC "B" Porosity 3363-3369': Limestone; white, fine to coarse crystalline, fossiliferous and oolitic, calcitic, in part chalky, in part granular. Scattered fair vugular and inter-oolitic porosity. Fair fluorescence and slow cut. Very slight show of free oil. Light to dark saturated oil stain. Faint odor.

*DST #3 3338-3375' (LKC "B")
Open 30", SI 60", Open 60", SI 90"
Weak 1" blow on 1st open period.
Weak 3" blow on 2nd open period.
Recovered 60' of gas in pipe,
 25' of oil and gas cut mud, (20% gas, 10% oil, 70% mud)
 40' of gassy muddy oil. (45% gas, 30% oil, 25% mud)
FP 16-26# 29-51#
ISIP 1105# FSIP 1114#*

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09-17-04 TD 3436'. On bottom with DST #4.

LKC "C-D" Porosity 3386-3390' and 3395-3400': Limestone; tan, very fine to finely crystalline, in part fossiliferous and cherty, in part calcitic. Scattered poor to fair vugular porosity. Very slight show of free oil. Fair fluorescence. Slow cut. Very light patchy oil stain.

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LKC "E-F" Porosity 3408-3412': Limestone; white, tan and light gray, fine to coarse crystalline, fossiliferous, in part cherty, in part calcitic. Scattered fair vugular and inter-crystalline porosity. Slight show of free oil. Fair fluorescence. Slow cut. Light partial saturated oil stain. Faint odor.

LKC "G" Porosity 3427-3435': Limestone; tan, fine to coarse crystalline, oolitic and fossiliferous, in part oolitic. Fair to good vugular porosity. Fair show of free oil. Dull fluorescence. Good cut. Light to dark saturated oil stain. Fair odor.

DST #4 3374-3436' (LKC "C-D", "E-F" and "G")
Open 30", SI 60", Open 60", SI 90"
Strong blow, OBB/3 minutes on 1st open period.
Strong blow, OBB/immediately on 2nd open period. Gas to surface in 40", TSTM.
Recovered 1,360' of total fluid as follows:
 1,053' of clean oil, (36° API gravity)
 190' of gassy muddy oil, (30% gas, 60% oil, 10% mud)
 120' of heavily oil and gas cut mud. (30% gas, 20% oil, 50% mud)
FP 59-267# 283-518#
ISIP 1040# FSIP 1009#

LKC "H": No porosity or show observed.

LKC "I" Porosity 3494-3499': Limestone; white, fine to medium crystalline, fossiliferous and oolitic. Fair inter-oolitic and inter-crystalline porosity. Fair show of free oil. Faint odor. Dull fluorescence. Slow cut. Dark saturated oil stain.

DST #5 3480-3500' (LKC "I")
Open 30", SI 60", Open 60", SI 90"
Good blow, OBB/30 minutes on 1st open period.
Strong blow, OBB/17 minutes on 2nd open period.
Recovered 570' of gas in pipe,
 120' of muddy gassy oil, (20% gas, 70% oil, 10% mud)
 110' of clean oil. (36° API gravity)
FP 14-64# 70-103#
ISIP 1128# FSIP 1133#

09-18-04 TD 3525'. Circulate for samples.

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LKC "J" Porosity 3507-3510': Limestone; white, finely crystalline, cherty, weathered. Poor inter-crystalline porosity. Very slight show of free oil. Light spotted oil stain. Dull fluorescence. Slow cut. Faint odor.

LKC "K" Porosity 3532-3536': Limestone; tan, light gray and brown, fine to medium crystalline, granular and fossiliferous and cherty in part. Scattered poor vugular porosity. Slight show of free oil. Partial to total dark oil stain. Dull fluorescence. Slow cut. No odor.

DST #6 3506-3550' (LKC "J" and LKC "K")
Open 30", SI 60", Open 60", SI 90"
Strong blow, OBB/6" on 1st open period.
Strong blow, OBB/5" on 2nd open period.
Recovered 1280' of gas in pipe,
180' of muddy gassy oil, (20% gas, 65% oil, 15% mud)
770' of clean oil. (30° API gravity)
FP 42-196# 211-382#
ISIP 1134# FSIP 1095#

LKC "L" Porosity 3562-3566': Limestone; white, fine to medium crystalline, granular, highly fossiliferous, calcitic. Poor to fair inter-crystalline porosity. Good show of free oil. Fair odor. Very dull fluorescence. Slow cut. Total saturated oil stain.

DST #7 3552-3580' (LKC "L")
Open 30", SI 30", Open 30", SI 30"
Weak blow, died in 20" on 1st open period.
No blow on 2nd open period.
Recovered 5' of mud.
FP 11-18# 19-23#
ISIP 879# FSIP 739#

09-19-04 TD 3580'. TOH with DST #7.

Conglomerate 3613-3625': Drilled 1" and ½" per foot. Sand; loose unconsolidated free grains of fine to coarse grained quartz, rounded to sub-angular. No clusters of sand observed. Scattered vari-color to white and red mottled weathered chert. No visible porosity. Scattered edge oil stain.

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*DST #8 3586-3625' (Conglomerate)
Open 30", SI 30", Open 30", SI 30"
Weak blow, died in 6" on 1st open period.
No blow on 2nd open period.
Recovered 5' of mud.
FP 21-25# 25-26#
ISIP 50# FSIP 35#*

09-20-04 RTD 3645'. LTD 3650'. Running Log Tech Dual Induction, Density Neutron and Microlog. Condition hole. LDDP. Ran 83 joints of new Stelpipe 5 1/2" 14#, J-55, R-3, casing. Talley = 3654'. Set casing 2' off bottom @ 3648' LTD. Shoe joint 30.64'. Top of shoe joint @ 3617.36'. Port collar @ 1358.5'. Centralizers on top of joints 1, 3, 5, 7, 9, 11 and above the port collar. Ran basket below port collar. RU Allied. Pumped 500 gals WFR-2 mud flush. Cemented with 160 sacks of ASC cement, 10% salt, 2% gel. Yield 1.40 ft³/sk. Lift pressure 500#. Good circulation. Landed plug with 1100#. Plug down at 8:15 PM. Plugged rathole with 15 sacks. Rig released @ 10:15 PM. **WOCT.**

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ELECTRIC LOG TOPS

Structure compared to

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KB: 2079'**

**A.B. Oil Co.
Walters #1
NW NE SE
Sec. 34-11S-18W
KB: 2099'**

**Sol Robinowitz
Meier #2
NW SE NW
Sec. 35-11S-18W
KB: 2135'**

Anhydrite	1344 (+ 735)	+12	- 5
B/Anydrite	1389 (+ 690)	+ 3	- 15
Topeka	3060 (- 981)	+ 8	+ 4
Lower Topeka	3252 (-1173)	+10	+ 6
Heebner	3289 (-1210)	+ 8	+ 5
Toronto	3313 (-1234)	+ 6	+ 2
Lansing	3338 (-1259)	+ 4	Flat
LKC "B"	3371 (-1292)	+ 4	- 2
LKC "C-D"	3388 (-1309)	+ 7	+ 1
LKC "E-F"	3410 (-1331)	+ 9	- 2
LKC "G"	3429 (-1350)	+ 9	+ 6
LKC "H"	3471 (-1392)	+ 9	+ 3
LKC "I"	3496 (-1417)	+ 7	+ 2
LKC "J"	3512 (-1433)	+ 7	+ 2
LKC "K"	3538 (-1459)	+ 7	+ 3
LKC "L"	3560 (-1481)	+ 7	+ 4
Conglomerate	3616 (-1537)	Absent	- 10
LTD	3650 (-1571)		

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Note: Log measurements are 3' to 5' deep to drillers measurements. DST intervals should be moved down 3' to match log measurements. Sample descriptions for the various porosity intervals should be adjusted to those indicated below.

INDICATED PAY ZONES (Log measurements)

<u>Zone</u>	<u>Porosity</u>	<u>Drill Stem Test</u>
Lower Topeka	3252-3258'	DST #1 844' oil & 210' wtr. 1005-990#.
Toronto	3316-3318'	DST #2 540' gas in pipe, 260' oil. 447-844#.
LKC "B"	3372-3378'	DST #3 60' gas in pipe, 65' oil. 1105-1114#.
LKC "C-D"	3388-3392'	DST #4 GTS/TSTM. 1360' oil. 1040-1009#.
LKC "E-F"	3412-3414'	DST #4 " " "
	3418-3421'	DST #4 " " "
LKC "G"	3432-3438'	DST #4 " " "
LKC "I"	3498-3502'	DST #5 570' gas in pipe, 230' oil. 1128-1138#.
LKC "J"	3512-3514'	DST #6 1280' gas in pipe, 950' oil. 1134-1095#.
LKD "K"	3538-3541'	DST #6 " " "

It is recommended that the above porosity intervals be perforated and acidized.

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COMPLETION REPORT

10-15-04 MICT. TIH with port collar shifting tool and 2 3/8" EUE tubing. SDOWE.

10-18-04 Found port collar at 1358.5' by tubing tally. RU Allied Cementing. Pressure test casing to 1000#. Opened port collar and broke circulation. Cement upper stage with 175 sx of 60/40 pozmix with 6% gel and 1/4# flocele per sack. Closed port collar. Test casing to 1000#. Circulate casing clean. TOH with tubing and port collar tool. RU LogTech and ran GR-CCL-CBL log. Good bond. Swabbed casing down to 2500'. RU LogTech and **perforated LKC 'K' zone from 3538' to 3541', (3' gun, 4 SPF) using a 'slick gun'**. TIH with tubing and packer. FL 2150' FS. Made 4 pulls and swabbed dry. Recovered 9.28 BF with good show of oil.

10-19-04 TP 0#. Slight blow of gas. FL 750' FS. Ran swab and made 4 pulls. Recovered 16.28 BO. RU Oilman's Acid. Released packer and spotted acid. Reset packer. **Acidized with 750 gallons of 15% FE-NE acid**. Overflushed with 1 bbl. Increased rate from 0.5 to 1.75 BPM during job. Avg pressure 650#. Max pressure 750#. ISIP 650#. In 5 min, 450#. In 10 min, 250#. In 20 min, 50#. Bled back 0.25 bbl. TL 41 Bbls. RU swab. FL @ surface. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Recovery</u>	<u>Comments</u>	<u>Fluid level</u>
1 st	8	40 bbls	Last pull 100% oil	2750'
2 nd	4	16 bbls	100% oil	2700'
3 rd	4	13 bbls	100% oil	2700'

TOH with tubing and packer. RU LogTech and **perforated LKC 'J' zone from 3512' to 3514', (2' gun, 4 SPF) and LKC 'I' zone from 3498' to 3502', (4' gun, 4 SPF) using 'slick guns'**. TIH with tubing, packer and RBP. Set RBP @ 3531' +/- . Set packer @ 3492'. Made 3 pulls and recovered 11.6 bbls with a show of oil. Swabbed dry.

10-20-04 TP 0#. ONFU 850'. 200' of oil and 650' of water. RU Oilman's Acid. Released packer and spotted acid across perfs. Reset packer. **Acidized with 1000 gallons of 15% FE-NE acid**. Pressured up to 1000# @ 1/4 BPM. Broke back to 750# and began increasing rate to 2 BPM. Treated at 500-700#. ISIP 600#. In 5 min, 450#. In 10 min, 250#. In 15 min, 150#. RU swab. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Recovery</u>	<u>Comments</u>	<u>Fluid level</u>
1 st	8	41 bbls	Last 2 pulls 100% oil	2640'
2 nd	4	19 bbls	100% oil	2500'
3 rd	4	16 bbls	100% oil	2750'

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10-20-04 (Cont'd) TOH with packer and RBP. RU LogTech and **perforate LKC 'G' zone from 3431' to 3438', (7' gun, 4 SPF), LKC 'F' zone from 3418' to 3421', (3' gun, 4 SPF) and LKC 'E' zone from 3412' to 3414', (2' gun, 4 SPF) using 'slick guns'**. TIH with tubing, packer and RBP. Reset RBP @ 3469' and packer @ 3399'. SDON.

10-21-04 SITP 0#. Released packer and tested RBP to 500#, held. Reset packer @ 3399'. RU swab. FL 920' FS. Swabbed dry. Wait 30 minutes, fill-up 200' of oil. Wait 30 minutes, fill-up 150' of oil. RU Oilman's Acid. Released packer and spotted acid across perfs. Reset packer. **Acidized with 1250 gallons of 15% FE-NE acid** and 40 dissolvable ball sealers. Loaded hole. Pressure up to 1000# and broke back to 500#. Pumped acid at 4 BPM. Average pressure 550#. ISIP 250#. In 3 minutes, vacuum. TL 52 Bbls. RU swab. FL 900' FS. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Recovery</u>	<u>Comments</u>	<u>Fluid level</u>
1 st	6	31.5 bbls	Show of oil	
2 nd	4	31.5	100% oil & acid gas	750'
3 rd	4	18.7	100% oil	scattered

TOH with tubing, packer and RBP.

10-22-04 RU LogTech and **perforated LKC 'CD' zone from 3388' to 3392', (4' gun, 4 SPF) and LKC 'B' zone from 3372' to 3378', (4' gun, 4 SPF) using 'slick guns'**. TIH with tubing, packer and RBP. Set RBP @ 3406'. Tested plug to 500#, held. Set packer @ 3365'. RU swab. FL 750' FS. Made 3 pulls and swabbed dry. RU Oilman's Acid. Released packer and spotted acid across perfs. Reset packer. Attempted to acidize with 1000 gallons of 15% FE-NE acid. Pressured up to 1700#. Zones would not take acid. Left well pressured up overnight.

10-23-04 Pressure up on well and still could not pump into zone. TOH with packer and RBP. Discovered RBP had not set separately from packer. TIH with different RBP and packer. Set RBP @ 3411'. Set packer at 3360'. RU swab. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Recovery</u>	<u>Comments</u>	<u>Fluid level</u>
1 st	6	31.75 bbls	Last pull all oil	
2 nd	4	25.75	100% oil	

LKC "B, D & E" appear in communication with LKC "E, F & G".

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10-25-04 TP 30#. Blew well down. TOH with tubing, packer and RBP. Did not make it out with RBP. Caught RBP on 3rd attempt. TOH with RBP. RU LogTech and **perforated Toronto zone from 3316' to 3318', (2' gun, 4 SPF) using a 'slick gun'**. TIH with tubing, packer and RBP. Set RBP @ 3354'. Tested plug to 1000#, held. Set packer @ 3307'. RU swab. FL 900' FS. Made 3 pulls and swabbed dry. RU Oilman's Acid. Released packer and spotted acid across perms. Reset packer. **Acidized with 750 gallons of 15% FE-NE acid**. Pressured up to 600# and acid started feeding at 1/4 BPM. Walked rate up to 1.75 BPM and maintained pressure at 600#. TL 37.5 Bbls. ISIP 450#. In 5 min, 400#. In 10 min, 350#. In 15 min, 325#. In 20 min, 300#. SI. RD. Bled off pressure. RU swab. Fluid at surface. Made 6 pulls in one hour and recovered 31.2 bbls. Last pull 60% oil. FL 3150' FS.

10-26-04 TP 20#. Blew down well. FL 1950'. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Recovery</u>	<u>Comments</u>	<u>Fluid level</u>
1 st	4	2.37 bbls	100% oil	3200'
2 nd	2	2.2 bbls	100% oil	

Released packer and RBP. TOH with tubing, packer and RBP. TIH with 25' slotted OPMA, SN and 115 jts of 2 7/8" tubing. MA @ 3603' KB. SN @ 3578' KB. Swabbed back water from annulus. Swabbed tested all zones for 2 hours as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Recovery</u>	<u>Comments</u>	<u>Fluid level</u>
1 st	7	31 bbls	100% oil	1350'
2 nd	7	35 bbls	100% oil	1400'

10-27-04 TIH with 1 1/4" x 6' gas anchor, 2 1/2" x 1 1/2" x 12' RWTC pump, 2' x 3/4" sub, 142 3/4" rods, 4' rod sub, 1 1/4" x 16' polish rod and 1 1/2" x 7' hard faced polish rod liner. Made up wellhead. RD. Prepare to install surface facilities beginning on 11/1/04.

11-01-04 Begin installing tank battery.

11-03-04 Set Lufkin 114 pumping unit.

11-04-04 Install leadline. Plan to start up tomorrow.

11-05-04 Attempted to put the well on the pump this morning but could not keep engine running.

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11-08-04 Making engine repairs. **Put on the pump at 2:00 PM.**

11-09-04 Produced 100 BO into stock and estimate filled gunbarrel with 56 BO.

11-10-04 Produced 177 BO.

11-11-04 Produced 158 BO.

11-12-04 Produced 145 BO.

11-13-04 Produced 150 BO.

11-14-04 Produced 110 BO and 40 BW.

11-15-04 Produced 110 BO and 40 BW.

11-16-04 Produced 119 BO and 50 BW. Water volumes are estimates.

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