

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AD

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31725
 Name: Shelby Resources LLC
 Address: 5893 Saddle Creek Trail
 City/State/Zip: Parker, Colorado 80134
 Purchaser: Link Energy
 Operator Contact Person: Jim Waechter
 Phone: (303) 840-2183
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/23/03</u>	<u>05/26/03</u>	<u>06/20/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25206000
 County: Ellis
NE NW SW SE Sec. 11 Twp. 11 S. R. 18 East West
990 feet from 8 / N (circle one) Line of Section
1650 feet from 6 / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carmichael South Well #: 2
 Field Name: Bemis Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 1894 Kelly Bushing: 1899
 Total Depth: 3481 Plug Back Total Depth: 3420
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3481
 feet depth to 850 w/ 525 sx cmt.

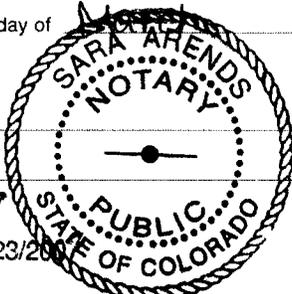
DRL

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 3600 ppm Fluid volume 180 bbls
 Dewatering method used haul free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Shelby Resources LLC
 Lease Name: Bemis Shutts A License No.: 31725
 Quarter NE Sec. 28 Twp. 11 S. R. 17 East West
 County: Ellis Docket No.: D - 00,351

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Waechter
 Title: Managing Date: Member
 Subscribed and sworn to before me this 15 day of _____
04
 Notary Public: Ma Arundo
 Date Commission Expires: _____
 My Commission Expires 10/23/2007
 My Commission Expires 10/23/2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Shelby Resources LLC Lease Name: Carmichael South Well #: 2
 Sec. 11 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1166	+ 733
Heebner	3077	- 1178
LKC	3118	- 1219
Arbuckle	3418	- 1519

List All E. Logs Run:

Neutron Density, Dual Induction, Cement Bond Log

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MAR 17 2004
KCC WICHITA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25	212	common	160	2% gel, 3% cc
production	7 7/8"	5 1/2"	15.5	3481	ALHD	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3415-17	250 gals 15% MCA	3417
4 spf	3399-3402	250 gals 15% MCA	3402

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3340	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr.	Producing Method			
06/22/03	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	n/a	500		31

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____