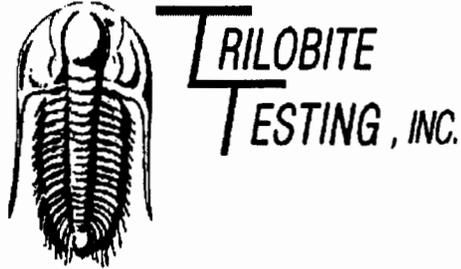


15-051-25460

34-11s-18w



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Suite 300
Wichita KS

ATTN: Bob O'Dell

34-11s-18w Ellis

Dreher-Walters A-1

Start Date: 2005.10.07 @ 19:05:43

End Date: 2005.10.08 @ 03:42:43

Job Ticket #: 23573 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23573 **DST#: 1**
Test Start: 2005.10.07 @ 19:05:43

Tool Information

Drill Pipe:	Length: 3082.00 ft	Diameter: 3.80 inches	Volume: 43.23 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 34000.00 lb
			<u>Total Volume: 44.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3285.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3257.00	
Shut In Tool	5.00			3262.00	
Hydraulic tool	5.00			3267.00	
Jars	5.00			3272.00	
Safety Joint	3.00			3275.00	
Packer	5.00			3280.00	29.00 Bottom Of Top Packer
Packer	5.00			3285.00	
Blank Spacing	1.00			3286.00	
Recorder	0.00	8166	Inside	3286.00	
Perforations	21.00			3307.00	
Recorder	0.00	10991	Outside	3307.00	
Bullnose	3.00			3310.00	25.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23573 **DST#: 1**
Test Start: 2005.10.07 @ 19:05:43

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume:		
Water Loss: 7.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure:		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	M&WCutFrothyHOil 10%g12%m18%w 60%0	1.794
77.00	Clean Gassy 32Grav Oil 20%g80%o	1.080
0.00	836 GP	0.000

Total Length: 325.00 ft Total Volume: 2.874 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8166

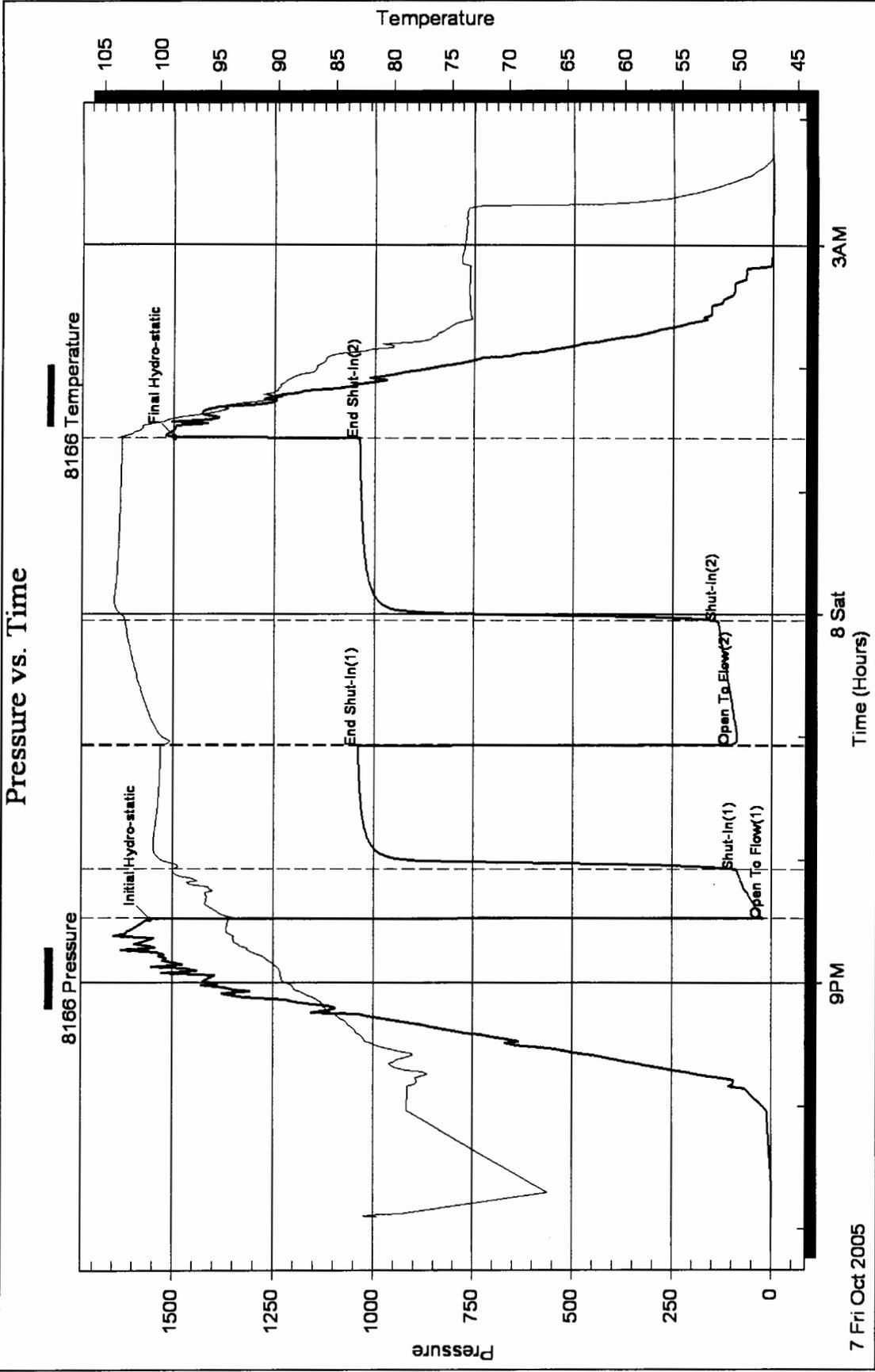
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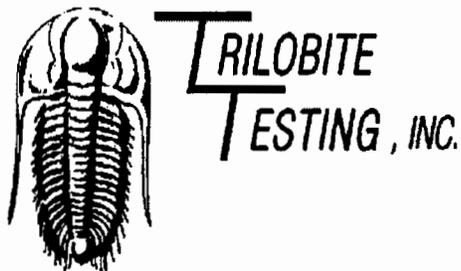
McCoy Petroleum Corp

34-11s-18w Ellis

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Suite 300
Wichita KS

ATTN: Bob O'Dell

34-11s-18w Ellis

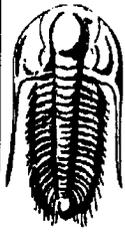
Dreher-Walters A-1

Start Date: 2005.10.08 @ 15:53:04

End Date: 2005.10.09 @ 00:40:19

Job Ticket #: 23574 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

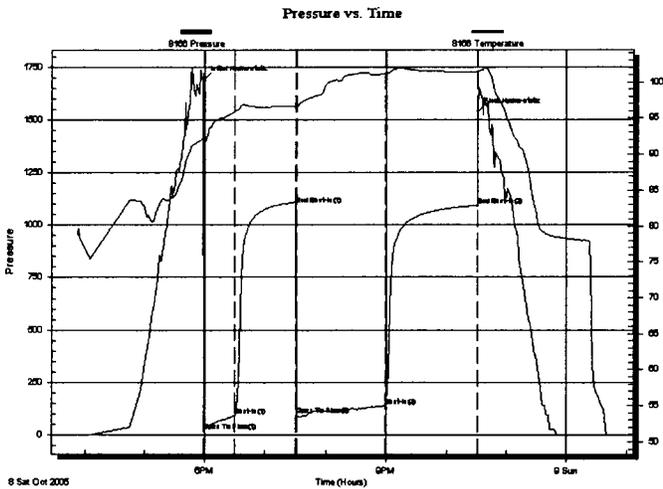
Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23574 **DST#: 2**
Test Start: 2005.10.08 @ 15:53:04

GENERAL INFORMATION:

Formation: **Lans A B**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 17:59:34
Time Test Ended: 00:40:19
Interval: **3368.00 ft (KB) To 2425.00 ft (KB) (TVD)**
Total Depth: **3425.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Michael**
Unit No: **22**
Reference Elevations: **2117.00 ft (KB)**
2112.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 **Inside**
Press@RunDepth: **138.06 psig @ 3371.00 ft (KB)**
Start Date: **2005.10.08** End Date: **2005.10.09**
Start Time: **15:53:05** End Time: **00:40:19**
Capacity: **7000.00 psig**
Last Calib.: **2005.10.09**
Time On Btm: **2005.10.08 @ 17:59:04**
Time Off Btm: **2005.10.08 @ 22:31:19**

TEST COMMENT: F-B of B 20m
IS- weak surface blow back died 10m
FF- B of B 8m
FS- weak surface blow died 20m



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1692.00	92.17	Initial Hydro-static
1	20.17	91.74	Open To Flow (1)
32	88.85	95.95	Shut-In(1)
92	1097.62	96.68	End Shut-In(1)
93	97.29	96.34	Open To Flow (2)
181	138.06	101.21	Shut-In(2)
272	1090.60	101.35	End Shut-In(2)
273	1537.84	101.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	M&WC Gassy Oil 10%W15m25g25%o	2.66
0.00	682 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23574 **DST#: 2**
Test Start: 2005.10.08 @ 15:53:04

Tool Information

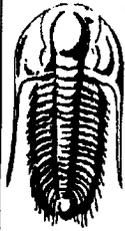
Drill Pipe:	Length: 3182.00 ft	Diameter: 3.80 inches	Volume: 44.64 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 36000.00 lb
		Total Volume:	45.55 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3368.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3348.00	
Shut In Tool	5.00			3353.00	
Hydraulic tool	5.00			3358.00	
Packer	5.00			3363.00	21.00 Bottom Of Top Packer
Packer	5.00			3368.00	
Blank Spacing	1.00			3369.00	
Perforations	1.00			3370.00	
Change Over Sub	1.00			3371.00	
Recorder	0.00	8166	Inside	3371.00	
Drill Pipe	30.00			3401.00	
Change Over Sub	1.00			3402.00	
Recorder	0.00	10991	Outside	3402.00	
Perforations	20.00			3422.00	
Bullnose	3.00			3425.00	57.00 Bottom Packers & Anchor

Total Tool Length: 78.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23574 **DST#: 2**
Test Start: 2005.10.08 @ 15:53:04

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	M&WC Gassy Oil 10%W/15m25g25%o	2.663
0.00	682 GP	0.000

Total Length: 310.00 ft Total Volume: 2.663 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8166

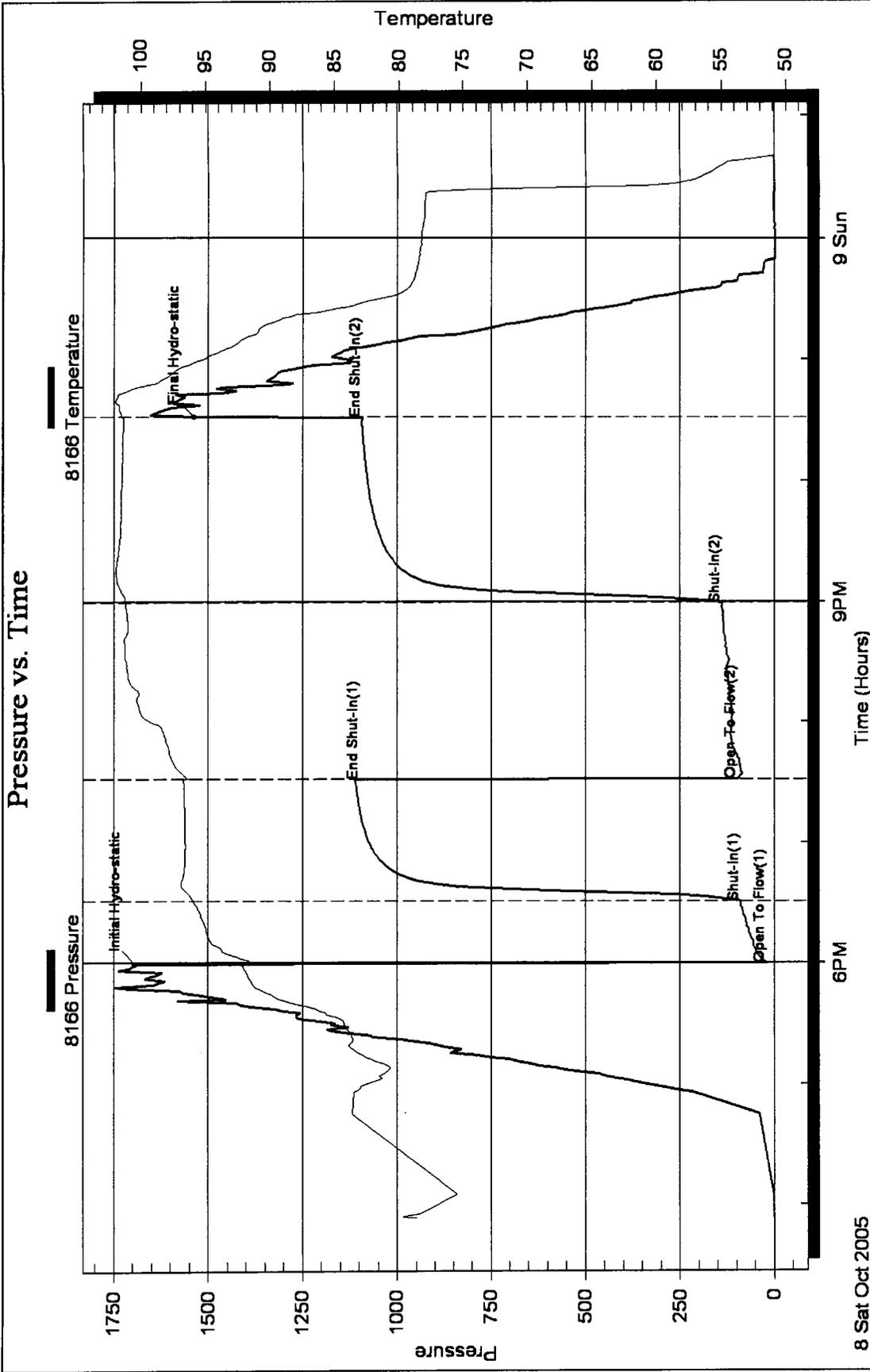
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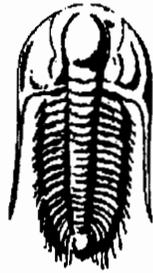
McCoy Petroleum Corp

34-11s-18w Ellis

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Suite 300
Wichita KS

ATTN: Bob O'Dell

34-11s-18w Ellis

Dreher-Walters A-1

Start Date: 2005.10.09 @ 08:56:25

End Date: 2005.10.09 @ 17:56:10

Job Ticket #: 23575 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp

Dreher-Walters A-1

34-11s-18w Ellis

DST # 3

Lans C-G

2005.10.09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

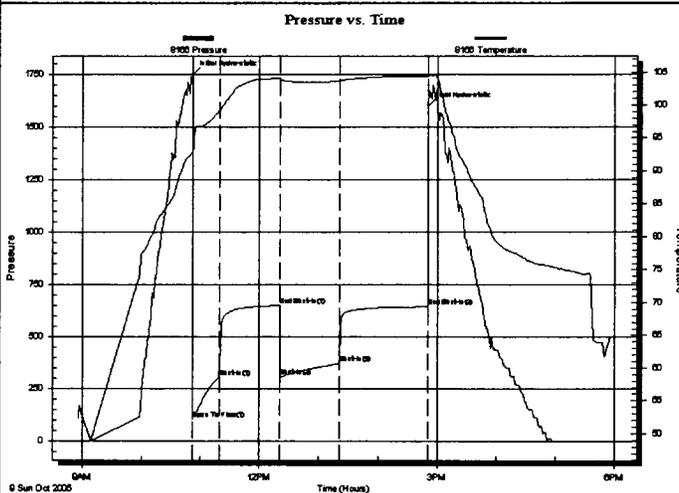
Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23575 **DST#: 3**
Test Start: 2005.10.09 @ 08:56:25

GENERAL INFORMATION:

Formation: **Lans C-G**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: **10:52:55** Tester: **Michael**
Time Test Ended: **17:56:10** Unit No: **22**
Interval: **3438.00 ft (KB) To 3490.00 ft (KB) (TVD)** Reference Elevations: **2117.00 ft (KB)**
Total Depth: **3490.00 ft (KB) (TVD)** **2112.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **5.00 ft**

Serial #: 8166 **Inside**
Press@RunDepth: **304.17 psig @ 3441.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2005.10.09** End Date: **2005.10.09** Last Calib.: **2005.10.09**
Start Time: **08:56:26** End Time: **17:56:10** Time On Btm: **2005.10.09 @ 10:52:40**
Time Off Btm: **2005.10.09 @ 14:50:55**

TEST COMMENT: F-B of B 1m30s
IS- B of B 2m
FF- B of B 10m G to S 20m
FS- 2" Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1750.88	92.79	Initial Hydro-static
1	105.98	92.28	Open To Flow (1)
28	304.17	99.11	Shut-In(1)
89	649.06	104.04	End Shut-In(1)
89	307.95	103.90	Shut-In(2)
149	371.47	103.68	Shut-In(3)
238	643.89	104.39	End Shut-In(2)
239	1601.59	104.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	GO&McutWater10%g10o30m50w	0.60
187.00	M&WcutGOil10%m10w 20g60%o	2.06
630.00	Clean Gassy 37G Oil40%g 60%o	8.84
0.00	2490 GIP Water 80,000 Chlorides	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23575 **DST#: 3**
Test Start: 2005.10.09 @ 08:56:25

Tool Information

Drill Pipe:	Length: 3245.00 ft	Diameter: 3.80 inches	Volume: 45.52 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 36000.00 lb
			<u>Total Volume: 46.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3438.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3418.00	
Shut In Tool	5.00			3423.00	
Hydraulic tool	5.00			3428.00	
Packer	5.00			3433.00	21.00 Bottom Of Top Packer
Packer	5.00			3438.00	
Blank Spacing	1.00			3439.00	
Perforations	1.00			3440.00	
Change Over Sub	1.00			3441.00	
Recorder	0.00	8166	Inside	3441.00	
Drill Pipe	30.00			3471.00	
Change Over Sub	1.00			3472.00	
Recorder	0.00	10991	Outside	3472.00	
Perforations	15.00			3487.00	
Bullnose	3.00			3490.00	52.00 Bottom Packers & Anchor

Total Tool Length: 73.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23575 **DST#: 3**
Test Start: 2005.10.09 @ 08:56:25

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
123.00	GO&McutWater10%g10o30m50w	0.605
187.00	M&WcutGOil10%o10w 20g60%o	2.058
630.00	Clean Gassy 37G Oil40%g 60%o	8.837
0.00	2490 GIP Water 80,000 Chlorides	0.000

Total Length: 940.00 ft Total Volume: 11.500 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8166

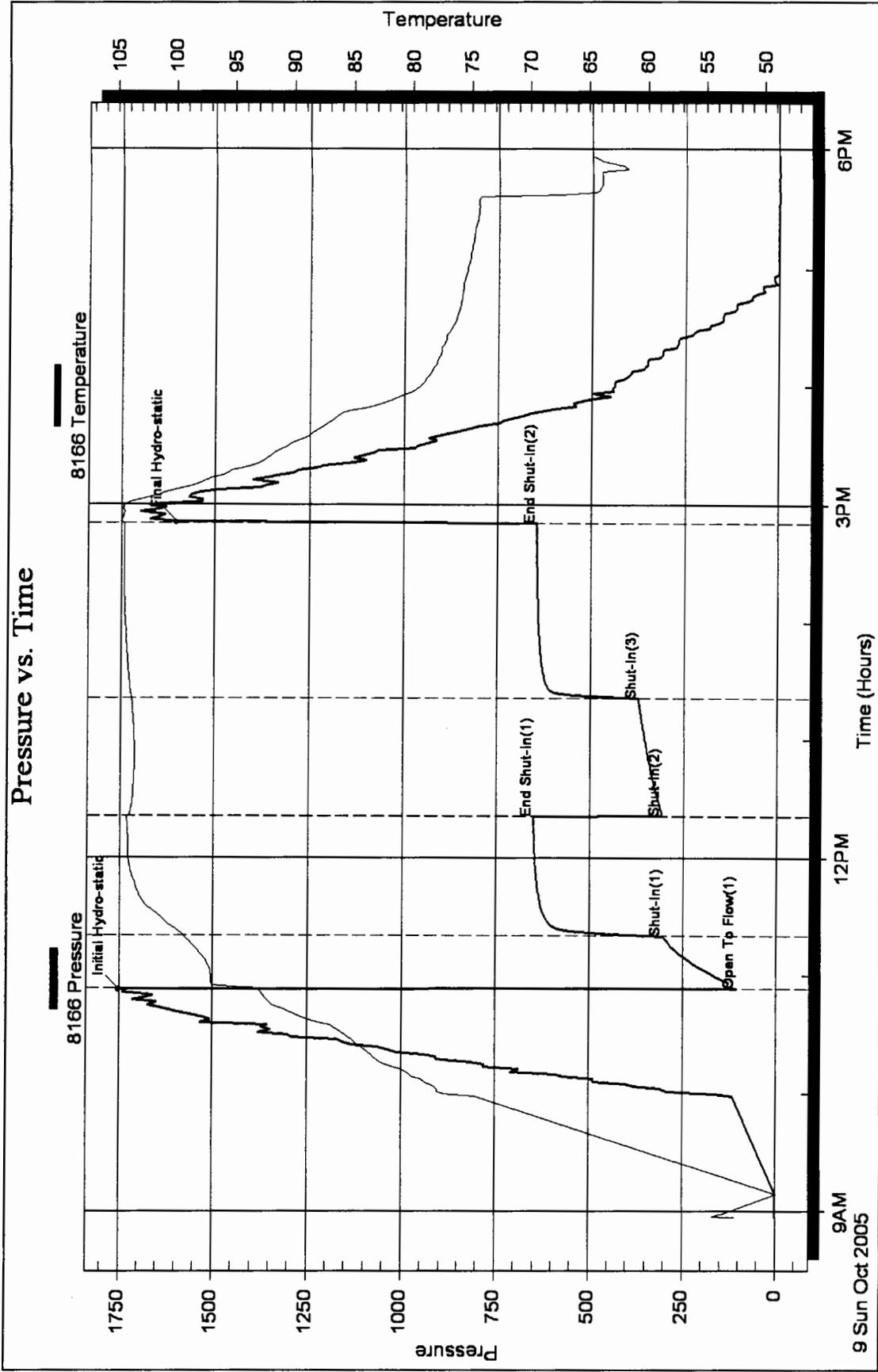
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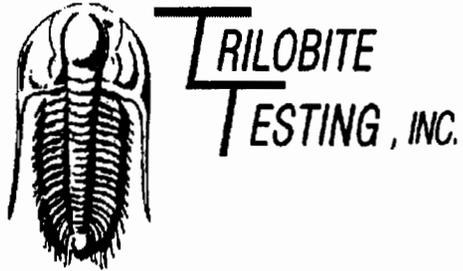
McCoy Petroleum Corp

34-11s-18w Ellis

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Suite 300
Wichita KS

ATTN: Bob O'Dell

34-11s-18w Ellis

Dreher-Walters A-1

Start Date: 2005.10.09 @ 03:00:29

End Date: 2005.10.09 @ 11:13:44

Job Ticket #: 23576 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp

Dreher-Walters A-1

34-11s-18w Ellis

DST # 4

Lans 1

2005.10.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

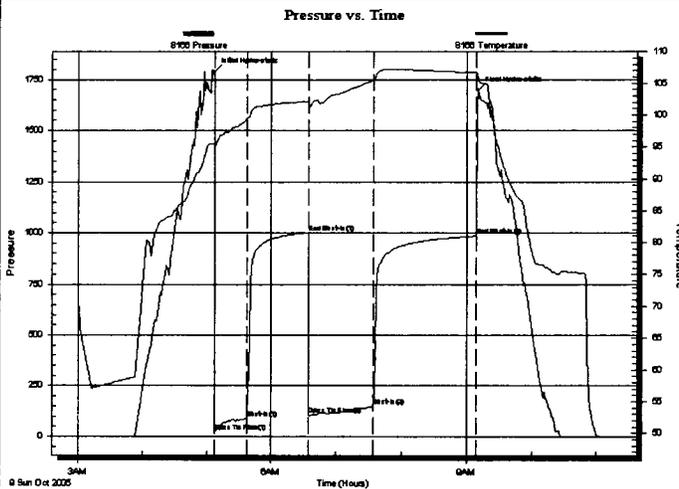
Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23576 **DST#: 4**
Test Start: 2005.10.09 @ 03:00:29

GENERAL INFORMATION:

Formation: **Lans I**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 05:06:44
Time Test Ended: 11:13:44
Interval: **3523.00 ft (KB) To 3550.00 ft (KB) (TVD)**
Total Depth: **3550.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Michael**
Unit No: **22**
Reference Elevations: **2117.00 ft (KB)**
2112.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8166 **Inside**
Press@RunDepth: **148.42 psig @ 3524.00 ft (KB)**
Start Date: **2005.10.09** End Date: **2005.10.09**
Start Time: **03:00:30** End Time: **11:13:44**
Capacity: **7000.00 psig**
Last Calib.: **2005.10.10**
Time On Btm: **2005.10.09 @ 05:06:29**
Time Off Btm: **2005.10.09 @ 09:10:14**

TEST COMMENT: F- B of B 13m
IS- Weak surface blow died 20m
FF- B of B 9m
FS- 2" Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1789.19	95.49	Initial Hydro-static
1	21.74	94.93	Open To Flow (1)
31	89.24	99.51	Shut-In(1)
88	1000.52	102.15	End Shut-In(1)
89	108.26	101.78	Open To Flow (2)
148	148.42	105.46	Shut-In(2)
242	984.63	106.71	End Shut-In(2)
244	1697.32	105.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
372.00	M&Wcut Gas 36 GOI 3% m5w 20g 72%o	3.53
0.00	2600 Gip	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23576 **DST#: 4**
Test Start: 2005.10.09 @ 03:00:29

Tool Information

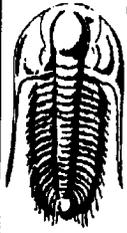
Drill Pipe:	Length: 3329.00 ft	Diameter: 3.80 inches	Volume: 46.70 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 47.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3523.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3495.00	
Shut In Tool	5.00			3500.00	
Hydraulic tool	5.00			3505.00	
Jars	5.00			3510.00	
Safety Joint	3.00			3513.00	
Packer	5.00			3518.00	29.00 Bottom Of Top Packer
Packer	5.00			3523.00	
Blank Spacing	1.00			3524.00	
Recorder	0.00	8166	Inside	3524.00	
Perforations	23.00			3547.00	
Recorder	0.00	10991	Outside	3547.00	
Bullnose	3.00			3550.00	27.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23576 **DST#: 4**
Test Start: 2005.10.09 @ 03:00:29

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.57 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
372.00	M&WcutGas36GOil3%mfw 20g72%o	3.533
0.00	2600 Gip	0.000

Total Length: 372.00 ft Total Volume: 3.533 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8166

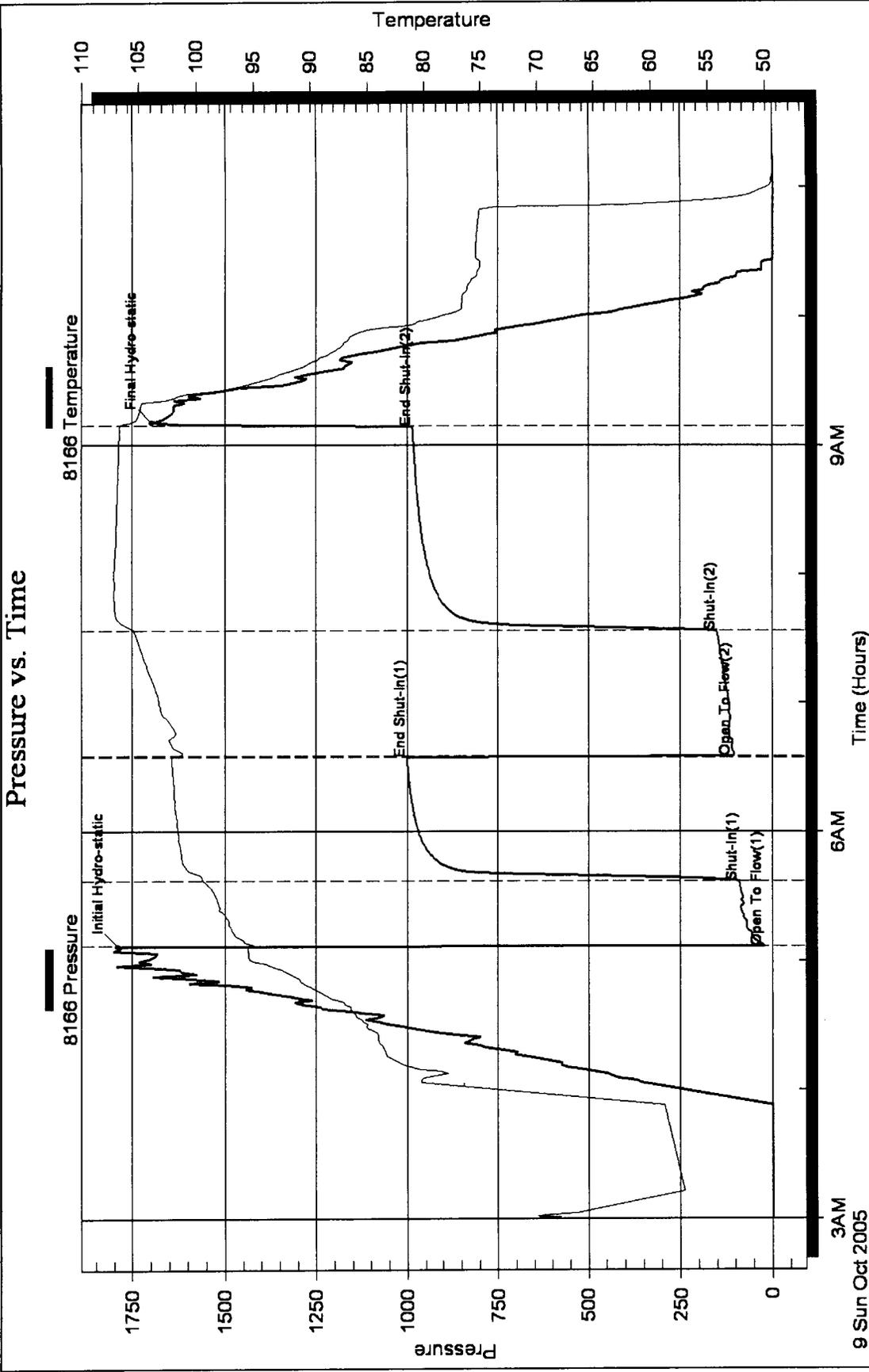
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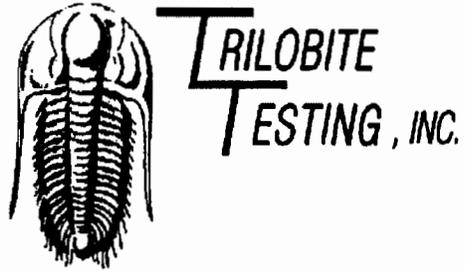
McCoy Petroleum Corp

34-11s-18w Ellis

DST Test Number: 4

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Suite 300
Wichita KS

ATTN: Bob O'Dell

34-11s-18w Ellis

Dreher-Walters A-1

Start Date: 2005.10.10 @ 16:35:40

End Date: 2005.10.11 @ 02:46:25

Job Ticket #: 23577 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp

Dreher-Walters A-1

34-11s-18w Ellis

DST # 5

Lans J

2005.10.10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

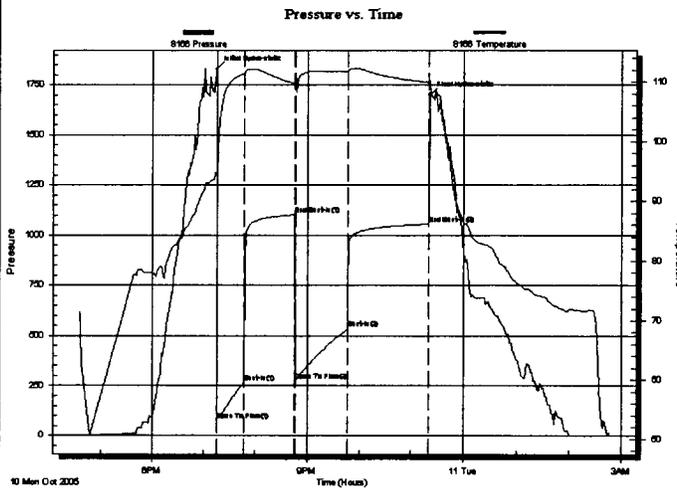
Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23577 **DST#: 5**
Test Start: 2005.10.10 @ 16:35:40

GENERAL INFORMATION:

Formation: **Lans J**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: 19:15:10
Time Test Ended: 02:46:25
Interval: **3548.00 ft (KB) To 3570.00 ft (KB) (TVD)**
Total Depth: **3570.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Michael**
Unit No: **22**
Reference Elevations: **2117.00 ft (KB)**
2112.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8166 **Inside**
Press@RunDepth: **536.42 psig @ 3549.00 ft (KB)**
Start Date: **2005.10.10** End Date: **2005.10.11**
Start Time: **16:35:41** End Time: **02:46:25**
Capacity: **7000.00 psig**
Last Calib.: **2005.10.11**
Time On Btm: **2005.10.10 @ 19:14:55**
Time Off Btm: **2005.10.10 @ 23:20:40**

TEST COMMENT: F- B of B 1m 30s
IS- B of B 9m
FF- B of B 3m Gas to surface 52m
FS- B of B 14m



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1829.55	94.86	Initial Hydro-static
1	77.46	94.34	Open To Flow (1)
32	267.32	111.40	Shut-In(1)
90	1102.99	109.74	End Shut-In(1)
91	274.62	109.32	Open To Flow (2)
152	536.42	111.73	Shut-In(2)
246	1055.19	109.91	End Shut-In(2)
246	1698.71	110.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	Slightly Mcut 010% m 20g 70%	1.12
1275.00	Clean 36g gassy oil 50%g 50%	17.88
0.00	Gas to surface	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23577 DST#: 5
Test Start: 2005.10.10 @ 16:35:40

Tool Information

Drill Pipe:	Length: 3354.00 ft	Diameter: 3.80 inches	Volume: 47.05 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 47.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3548.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3520.00	
Shut In Tool	5.00			3525.00	
Hydraulic tool	5.00			3530.00	
Jars	5.00			3535.00	
Safety Joint	3.00			3538.00	
Packer	5.00			3543.00	29.00 Bottom Of Top Packer
Packer	5.00			3548.00	
Blank Spacing	1.00			3549.00	
Recorder	0.00	8166	Inside	3549.00	
Perforations	18.00			3567.00	
Recorder	0.00	10991	Outside	3567.00	
Bullnose	3.00			3570.00	22.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23577 **DST#: 5**
Test Start: 2005.10.10 @ 16:35:40

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	ft		
Water Loss: 7.58 in ³	Cushion Volume:		
Resistivity: ohm.m	bbl		
Salinity: ppm	Gas Cushion Type:		
Filter Cake: inches	Gas Cushion Pressure:		
	psig		

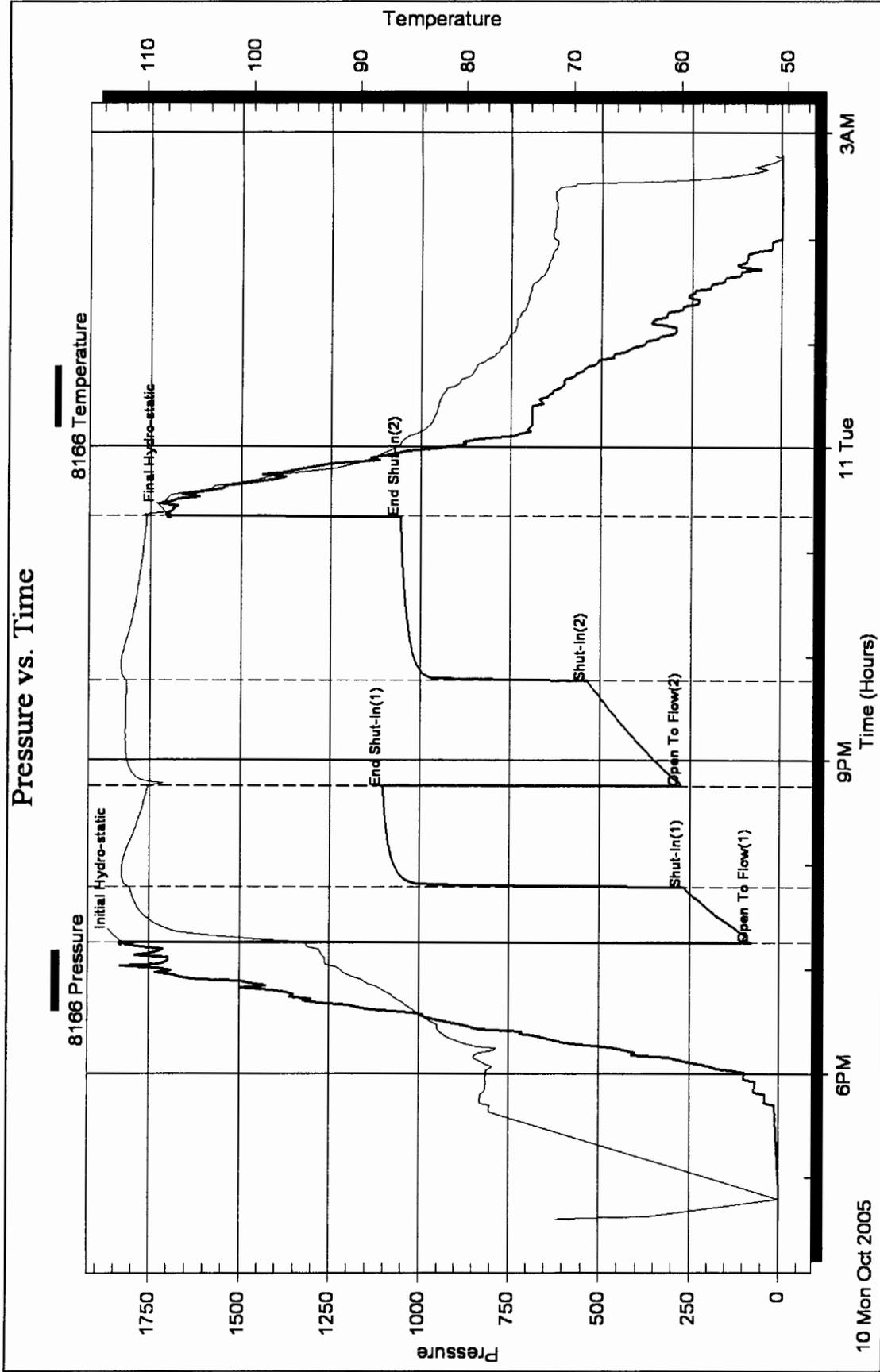
Recovery Information

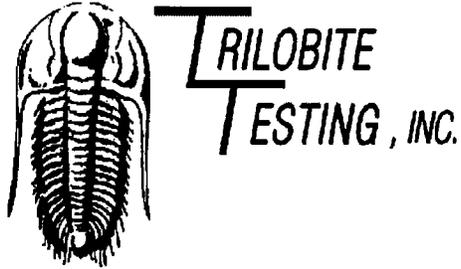
Recovery Table

Length ft	Description	Volume bbl
200.00	Slightly McutO10% m20g70%o	1.120
1275.00	Clean 36g gassy oil 50% g50%o	17.885
0.00	Gas to surface	0.000

Total Length: 1475.00 ft Total Volume: 19.005 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Suite 300
Wichita KS

ATTN: Bob O'Dell

34-11s-18w Ellis

Dreher-Walters A-1

Start Date: 2005.10.11 @ 11:10:13

End Date: 2005.10.11 @ 19:48:43

Job Ticket #: 23578 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23578 **DST#: 6**
Test Start: 2005.10.11 @ 11:10:13

Tool Information

Drill Pipe:	Length: 3372.00 ft	Diameter: 3.80 inches	Volume: 47.30 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 69000.00 lb
			<u>Total Volume: 48.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3567.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3547.00	
Shut In Tool	5.00			3552.00	
Hydraulic tool	5.00			3557.00	
Packer	5.00			3562.00	21.00 Bottom Of Top Packer
Packer	5.00			3567.00	
Blank Spacing	1.00			3568.00	
Perforations	1.00			3569.00	
Change Over Sub	1.00			3570.00	
Recorder	0.00	8166	Inside	3570.00	
Drill Pipe	31.00			3601.00	
Change Over Sub	1.00			3602.00	
Recorder	0.00	10991	Outside	3602.00	
Perforations	15.00			3617.00	
Bullnose	3.00			3620.00	53.00 Bottom Packers & Anchor

Total Tool Length: 74.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23578 **DST#: 6**
Test Start: 2005.10.11 @ 11:10:13

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 52.00 sec/qt			
Water Loss: 7.58 in ³	Cushion Volume:		
Resistivity: ohm.m	Gas Cushion Type:		
Salinity: ppm	Gas Cushion Pressure:		
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	McutOil 40% <i>m</i> 60% <i>o</i>	0.688
60.00	M&WcutGassy oil 15% <i>m</i> 15w 30g40o	0.432
234.00	Clean 28gravity oil	3.282
0.00	2700 Gip	0.000

Total Length: 434.00 ft Total Volume: 4.402 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8166

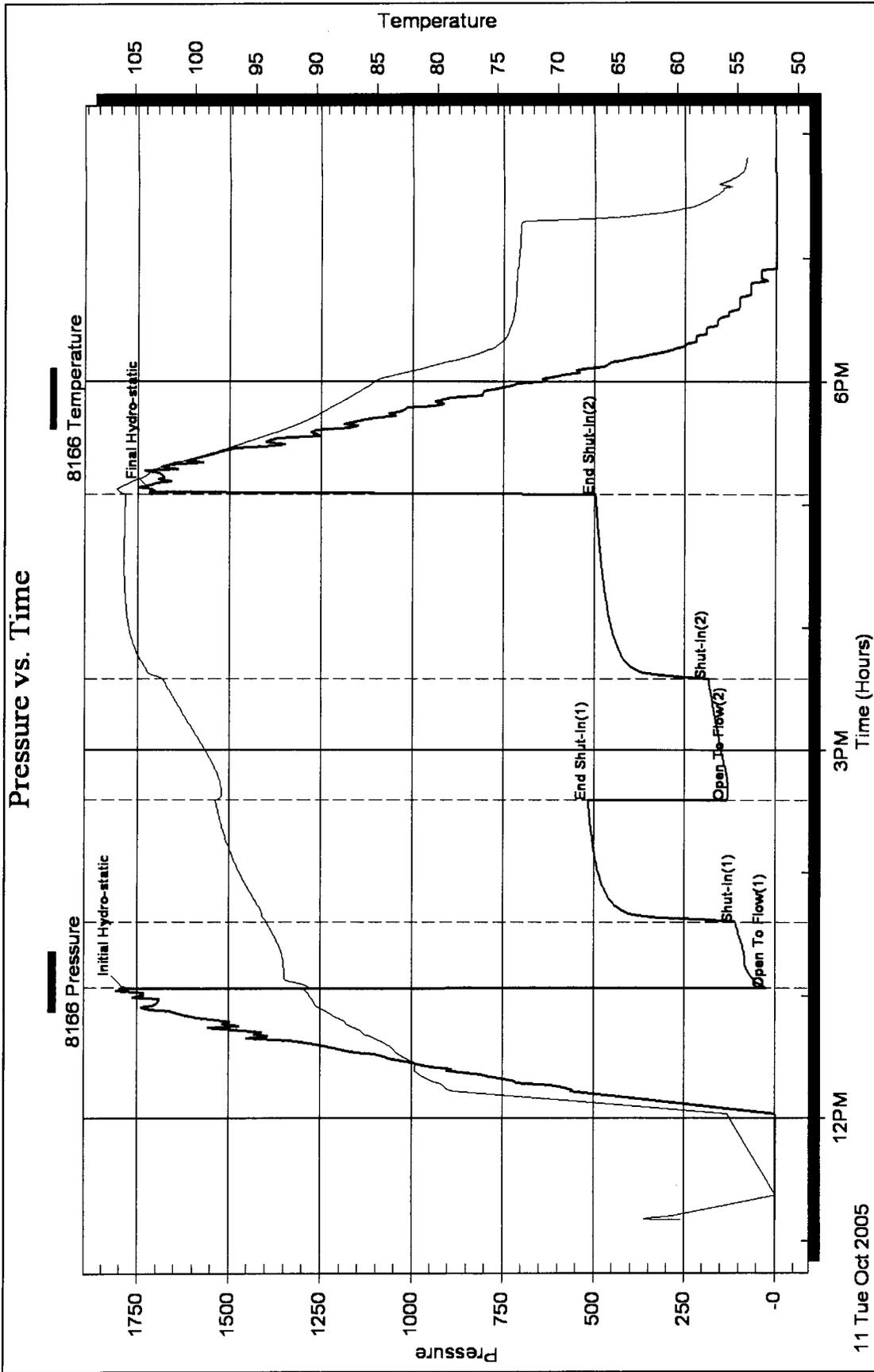
Inside

McCoy Petroleum Corp

34-11s-18w Ellis

DST Test Number: 6

Pressure vs. Time

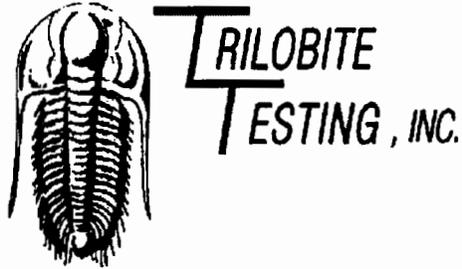


11 Tue Oct 2005

Triobite Testing, Inc

Ref. No: 23578

Printed: 2005.10.20 @ 10:56:34 Page 5



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**
8080 E Central Suite 300
Wichita KS

ATTN: Bob O'Dell

34-11s-18w Ellis

Dreher-Walters A-1

Start Date: 2005.10.12 @ 16:30:26

End Date: 2005.10.12 @ 22:12:26

Job Ticket #: 23579 DST #: 7

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

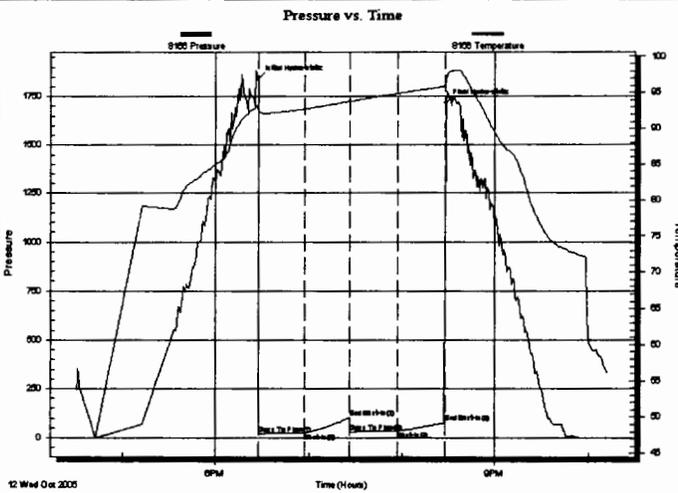
Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23579 **DST#: 7**
Test Start: 2005.10.12 @ 16:30:26

GENERAL INFORMATION:

Formation: Arb
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:27:41
Time Test Ended: 22:12:26
Interval: 3612.00 ft (KB) To 3665.00 ft (KB) (TVD)
Total Depth: 3665.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Michael
Unit No: 22
Reference Elevations: 2117.00 ft (KB)
2112.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 Inside
Press@RunDepth: 35.86 psig @ 3615.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2005.10.12 End Date: 2005.10.12 Last Calib.: 2005.10.12
Start Time: 16:30:27 End Time: 22:12:26 Time On Btrm: 2005.10.12 @ 18:27:11
Time Off Btrm: 2005.10.12 @ 20:28:11

TEST COMMENT: F- 1/4 Blow Died 28m
IS- no blow
FF- No blow
FS- no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1836.80	93.16	Initial Hydro-static
1	21.08	92.40	Open To Flow (1)
30	26.66	92.74	Shut-In(1)
59	101.46	93.82	End Shut-In(1)
59	30.93	93.80	Open To Flow (2)
90	35.86	94.89	Shut-In(2)
121	77.16	95.87	End Shut-In(2)
121	1716.89	96.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drilling mud	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23579 DST#: 7
Test Start: 2005.10.12 @ 16:30:26

Tool Information

Drill Pipe:	Length: 3430.00 ft	Diameter: 3.80 inches	Volume: 48.11 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 49.02 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3612.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3592.00	
Shut In Tool	5.00			3597.00	
Hydraulic tool	5.00			3602.00	
Packer	5.00			3607.00	21.00 Bottom Of Top Packer
Packer	5.00			3612.00	
Blank Spacing	1.00			3613.00	
Perforations	1.00			3614.00	
Change Over Sub	1.00			3615.00	
Recorder	0.00	8166	Inside	3615.00	
Drill Pipe	30.00			3645.00	
Change Over Sub	1.00			3646.00	
Recorder	0.00	10991	Outside	3646.00	
Perforations	16.00			3662.00	
Bullnose	3.00			3665.00	53.00 Bottom Packers & Anchor

Total Tool Length: 74.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23579 **DST#: 7**
Test Start: 2005.10.12 @ 16:30:26

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Drilling mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8166

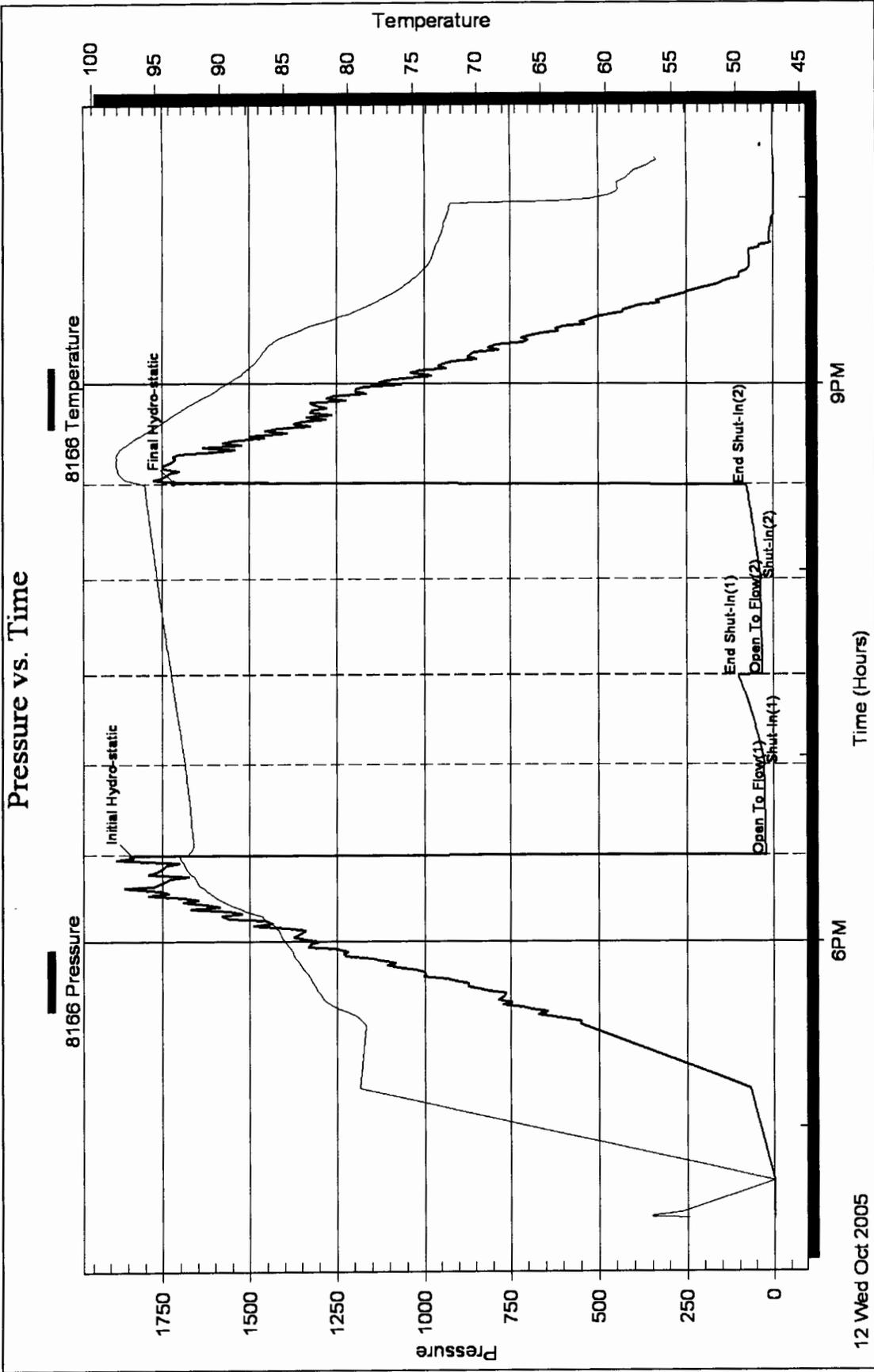
Inside

McCoy Petroleum Corp

34-11s-18w Ellis

DST Test Number: 7

Pressure vs. Time

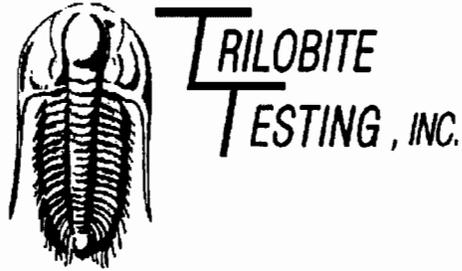


12 Wed Oct 2005

Trilobite Testing, Inc

Ref. No: 23579

Printed: 2005.10.20 @ 11:05:04 Page 5



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Suite 300
Wichita KS

ATTN: Bob O'Dell

34-11s-18w Ellis

Dreher-Walters A-1

Start Date: 2005.10.12 @ 23:37:57

End Date: 2005.10.13 @ 07:54:57

Job Ticket #: 23580 DST #: 8

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Suite 300
Wichita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23580 **DST#: 8**
Test Start: 2005.10.12 @ 23:37:57

Tool Information

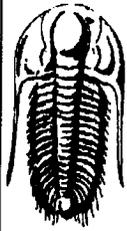
Drill Pipe:	Length: 3454.00 ft	Diameter: 3.80 inches	Volume: 48.45 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 35000.00 lb
			<u>Total Volume: 49.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3664.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3636.00	
Shut In Tool	5.00			3641.00	
Hydraulic tool	5.00			3646.00	
Jars	5.00			3651.00	
Safety Joint	3.00			3654.00	
Packer	5.00			3659.00	29.00 Bottom Of Top Packer
Packer	5.00			3664.00	
Blank Spacing	1.00			3665.00	
Recorder	0.00	8166	Inside	3665.00	
Perforations	32.00			3697.00	
Recorder	0.00	10991	Outside	3697.00	
Bullnose	3.00			3700.00	36.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Suite 300
Wchita KS
ATTN: Bob O'Dell

Dreher-Walters A-1
34-11s-18w Ellis
Job Ticket: 23580 **DST#: 8**
Test Start: 2005.10.12 @ 23:37:57

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
355.00	Mcutsaltw ater30%M70w 40000CH	3.294

Total Length: 355.00 ft Total Volume: 3.294 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8166

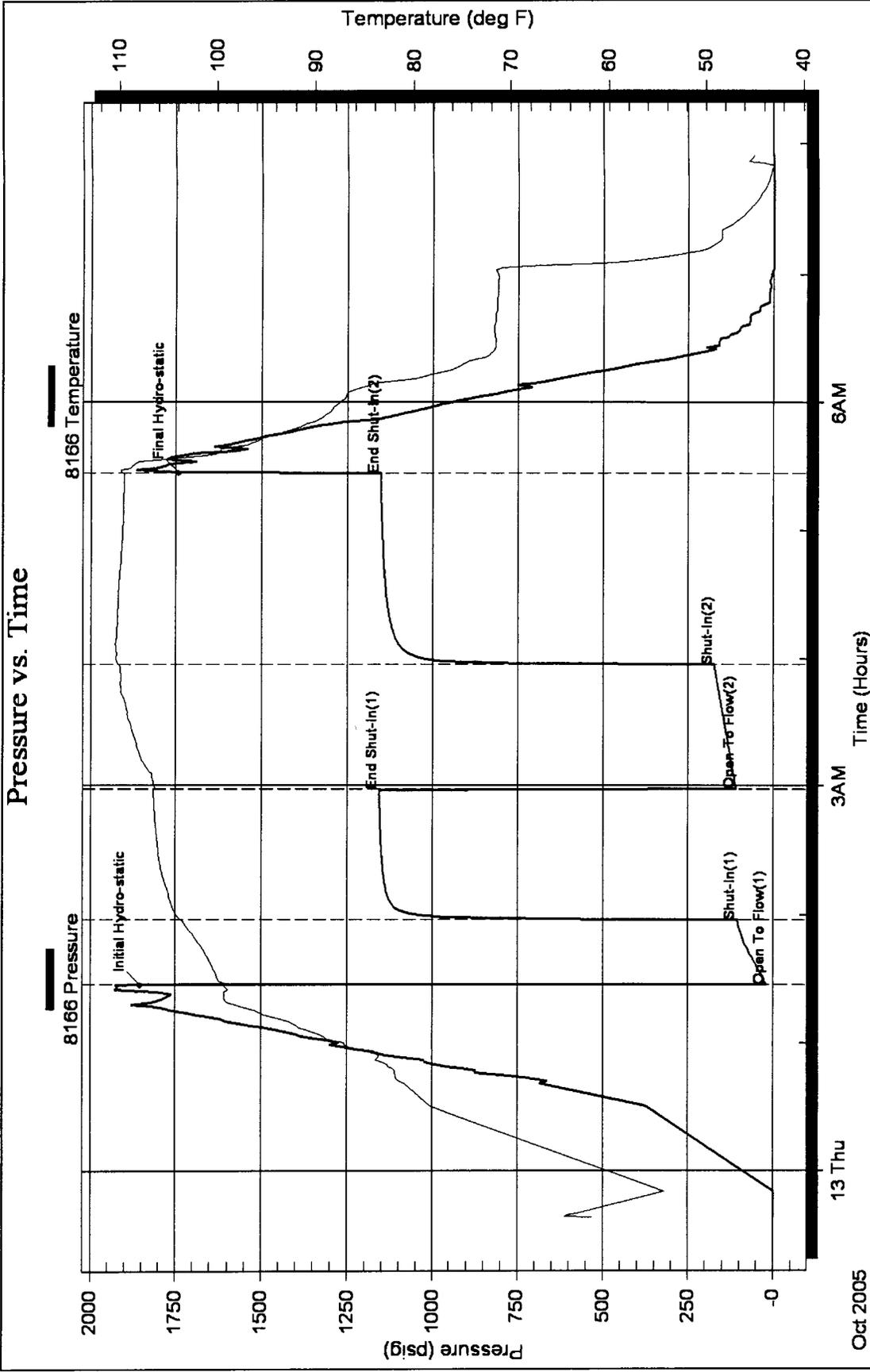
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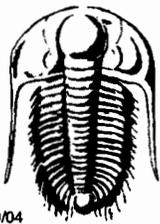
McCoy Petroleum Corp

34-11s-18w Ellis

DST Test Number: 8

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23573

7989

Test Ticket

Well Name & No. Dreher-Walters A #2 Test No. 1 Date 10-07-05
 Company McCoy Petroleum Corp Zone Tested Topeka
 Address 8080 E Central Suite 300 Wichita Elevation 2117 KB 2112 GL
 Co. Rep / Geo. Bob O'Dell Cont. Murfin 8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 34 Twp. 11s Rge. 18W Co. Ellis State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3285 - 3310 Initial Str Wt./Lbs. 32000 Unseated Str Wt/Lbs. _____
 Anchor Length 25 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. _____
 Top Packer Depth 3280 Tool Weight 2000
 Bottom Packer Depth 3285 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3310 Wt. Pipe Run _____ Drill Collar Run 185
 Mud Wt. 8.6 LCM 2F Vis. 52 WL 7.6 Drill Pipe Size 4 1/2 Ft. Run 3082

Blow Description IF - BoFB 18m
ISI - 1/2" Blow Back Died 35m
FF - BoFB 8m
FST - 3" Blow Back

Recovery - Total Feet 327 GIP 836 Ft. in DC _____ Ft. in DP _____
 Rec. 77 Feet of Clean Easy Oil 20 %gas 80 %oil _____ %water _____ %mud
 Rec. 248 Feet of Mud & Water Cut Frothy Oil 10 %gas 60 %oil 18 %water 12 %mud
 Rec. 248 Feet of MEWCut Frothy Oil 10 %gas 60 %oil 18 %water 20 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 103 °F Gravity 32 °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

AK-1	Alpine	PSI	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1556</u>		<u>8166</u>	<u>1000</u>
(B) First Initial Flow Pressure	<u>19</u>		(depth) <u>3286</u>	Jars <u>✓ Ran</u> <u>200</u>
(C) First Final Flow Pressure	<u>88</u>		Recorder No. <u>11020</u>	Safety Jt. <u>✓ Ran</u> <u>50</u>
(D) Initial Shut-In Pressure	<u>1039</u>		(depth) <u>3309</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>101</u>		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>134</u>		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1036</u>		Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1497</u>		Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <u>20</u> <u>20</u>

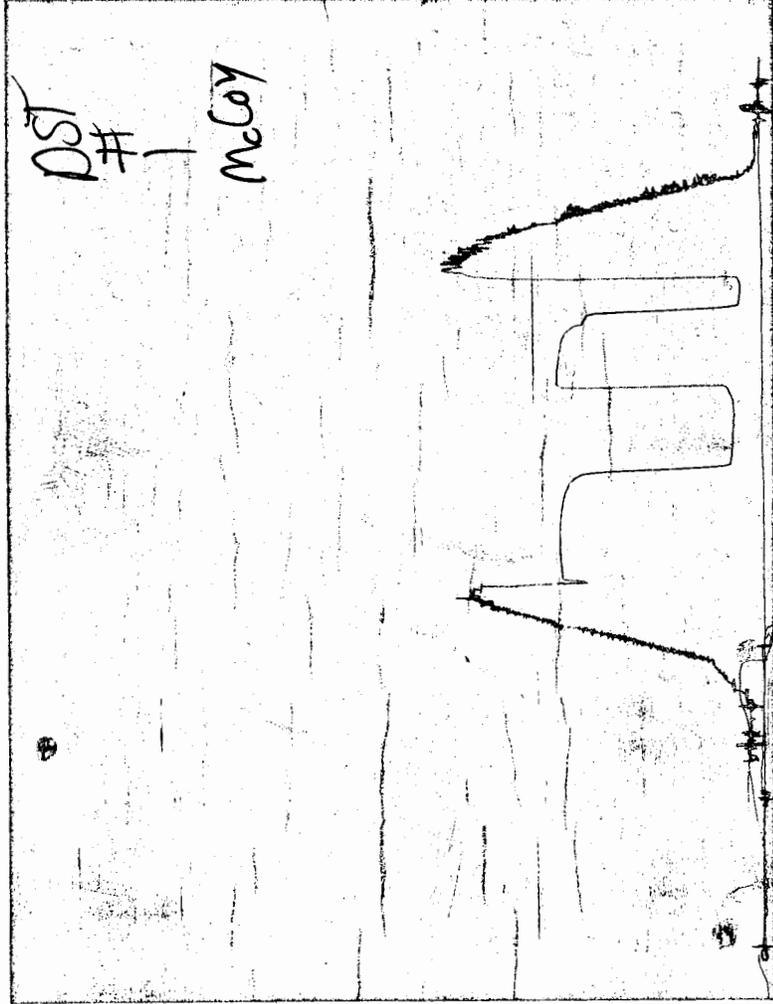
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

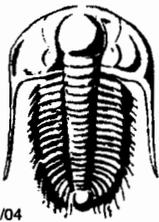
T-On Location 17:45 Sub Total: 1270
 T-Started 19:05 Std. By _____
 T-Open 21:25 Other _____
 T-Pulled 1:25 Total: _____
 T-Out 3:30

Approved By _____
 Our Representative Michael Unit 22

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

No 23574

P.O. Box 362 • Hays, Kansas 67601

9/04

Test Ticket

Well Name & No. Procher-Walters A#1 Test No. 2 Date 10-08-05
 Company McCoy Petro Corp Zone Tested Lans A-B
 Address _____ Elevation 2117 KB 2112 GL
 Co. Rep / Geo. Bob Odell Cont. Murfin 8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 34 Twp. 11s Rge. 18w Co. Ellis State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3368-2#25 Initial Str Wt./Lbs. 34000 Unseated Str Wt./Lbs. 34000
 Anchor Length 57 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 36,000
 Top Packer Depth 3363 Tool Weight 2000
 Bottom Packer Depth 3368 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3425 Wt. Pipe Run _____ Drill Collar Run 185
 Mud Wt. _____ LCM _____ Vis. _____ WL _____ Drill Pipe Size 4 1/2 Ft. Run 3182

Blow Description IFB of B 20m
ISI - Weak Surface Blow Back Prod 10m
FF - Bot B 8m
FST - Weak Surface Blow back died 20m

Recovery - Total Feet 310 GIP 682 Ft. in DC _____ Ft. in DP _____
 Rec. 310 Feet of MWOC Gassy Oil 25 %gas 25 %oil 10 %water 55 %mud 15
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 101.35 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	PSI	Recorder No.	Test	
(A) Initial Hydrostatic Mud		<u>1192</u>		<u>8166</u>	<input checked="" type="checkbox"/> Ran	<u>1000</u>
(B) First Initial Flow Pressure		<u>20</u>		<u>3369</u>	<input checked="" type="checkbox"/> Ran	<u>200</u>
(C) First Final Flow Pressure		<u>89</u>		<u>11020</u>		<u>50</u>
(D) Initial Shut-In Pressure		<u>1098</u>		<u>3424</u>		
(E) Second Initial Flow Pressure		<u>97</u>				
(F) Second Final Flow Pressure		<u>138</u>				
(G) Final Shut-In Pressure		<u>1091</u>				
(Q) Final Hydrostatic Mud		<u>1538</u>				

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

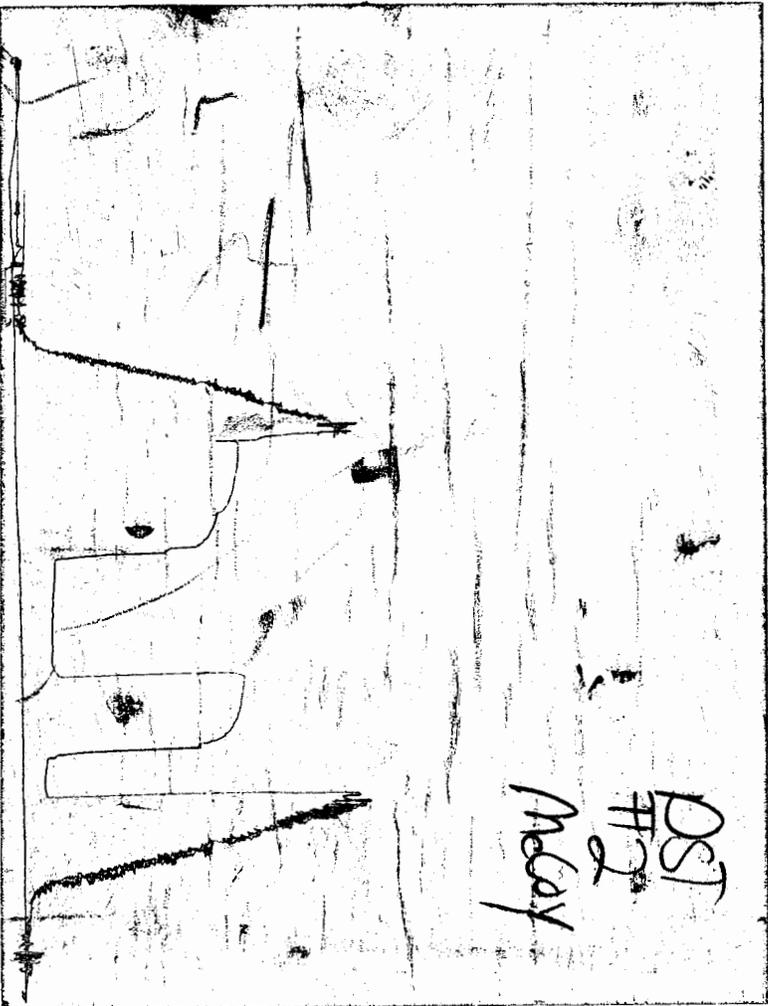
Initial Opening	<u>30</u>
Initial Shut-In	<u>60</u>
Final Flow	<u>90</u>
Final Shut-In	<u>90</u>
T-On Location	<u>15:45</u>
T-Started	<u>15:53</u>
T-Open	<u>18:00</u>
T-Pulled	<u>22:30</u>
T-Out	<u>00:30</u>

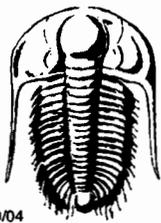
Approved By _____
 Our Representative Michael Unit 22

Mileage	<u>10 20</u>	<u>20</u>
Sub Total:		<u>1270</u>
Std. By <u>3/4</u>		<u>37.50</u>
Other		
Total:		<u>1257.50</u>
		<u>1307.50</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23575

Test Ticket

Well Name & No. Dreher-Walter A #1 Test No. 3 Date 10-09-05
 Company McCoy Petro Corp Zone Tested Lans C-6
 Address _____ Elevation 2117 KB 2112 GL _____
 Co. Rep / Geo. Bob O'Dell Cont. Murfin Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 34 Twp. 11s Rge. 18w Co. Ellis State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3438-3490 Initial Str Wt./Lbs. 34000 Unseated Str Wt/Lbs. 36000
 Anchor Length 52 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 36000
 Top Packer Depth 3433 Tool Weight 2,000
 Bottom Packer Depth 3434 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3490 Wt. Pipe Run _____ Drill Collar Run 185
 Mud Wt. 8.9 LCM 2 1/2 Vis. 58 WL 9.2 Drill Pipe Size 4 1/2 Ft. Run 3245

Blow Description IF- Bot B 1:30
ISI- Bot B 2m
FF- Bot B 10m Gasto Surface 20m
FSI- 2" Blow back

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>630</u>	<u>2765</u>	<u>2490</u>	
Rec. <u>187</u>	Feet of <u>Chen Gassy 376 Oil</u>	<u>40</u> %gas <u>60</u> %oil	%water %mud
Rec. <u>123</u>	Feet of <u>ANW Oil Gassy Oil</u>	<u>20</u> %gas <u>60</u> %oil	<u>10</u> %water <u>10</u> %mud
Rec. _____	Feet of <u>Gassy Oil 19m Oil W</u>	<u>10</u> %gas <u>10</u> %oil	<u>50</u> %water <u>30</u> %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
BHT <u>104</u>	°F Gravity <u>37</u>	°API D @ <u>60</u>	°F Corrected Gravity _____ °API _____
RW _____ @ _____ °F	Chlorides <u>80,000</u> ppm	Recovery _____	Chlorides _____ ppm System

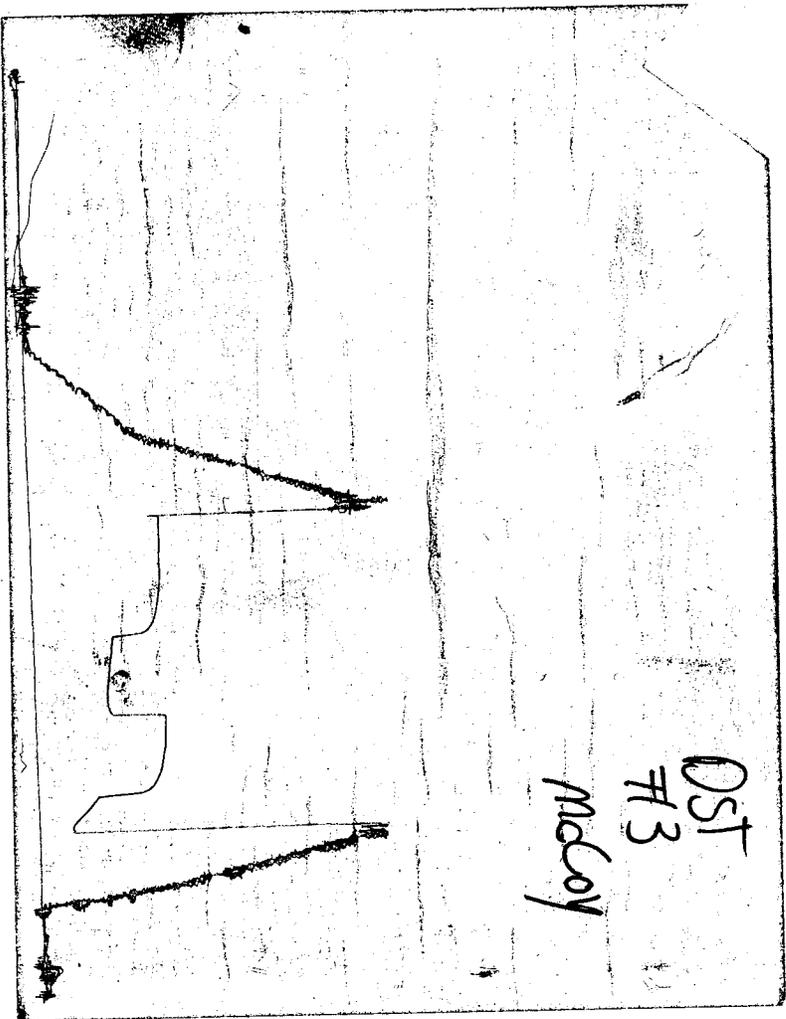
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1751</u>	PSI	<u>8166</u>	<u>1000</u>
(B) First Initial Flow Pressure	<u>106</u>	PSI	(depth) <u>3439</u>	Jars <u>✓ Ran</u> <u>200</u>
(C) First Final Flow Pressure	<u>304</u>	PSI	Recorder No. <u>11020</u>	Safety Jt. <u>✓ Ran</u> <u>50</u>
(D) Initial Shut-In Pressure	<u>649</u>	PSI	(depth) <u>3489</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>308</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>321</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>644</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1402</u>	PSI	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <u>20</u>
			T-On Location <u>8:30</u>	Sub Total: <u>1270</u>
			T-Started <u>8:56</u>	Std. By <u>1/4</u> <u>62.50</u>
			T-Open <u>10:50</u>	Other _____
			T-Pulled <u>14:50</u>	Total: <u>\$1332.50</u>
			T-Out <u>17:45</u>	

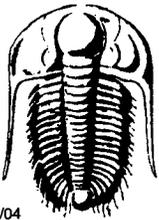
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Approved By _____
 Our Representative Michael A Unit 22

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23576

9/04

Test Ticket

Well Name & No. Dreher-Walter A #1 Test No. 4 Date 10-10-05
 Company McCoy Petro Corp Zone Tested Lans I
 Address _____ Elevation 2117 KB 2112 GL _____
 Co. Rep / Geo. Bob O'Dell Cont. Murfin J Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 34 Twp. 11s Rge. 18w Co. Ellis State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3523 - 3550 Initial Str Wt./Lbs. 35,000 Unseated Str Wt./Lbs. 36,000
 Anchor Length 27' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 3518 Tool Weight 2,000
 Bottom Packer Depth 3523 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3550 Wt. Pipe Run - Drill Collar Run 185
 Mud Wt. LCM Vis. _____ WL _____ Drill Pipe Size 4 1/2 Ft. Run 3329

Blow Description IF - Bot B 13m
ISI - Weak Surface Blow Dred 20m
FF - Bot B 8m
FSI - 2" Blow back

Recovery - Total Feet 372 GIP 2600 Ft. in DC _____ Ft. in DP _____
 Rec. 372 Feet of Mud Cut Oil %gas 20 %oil 72 %water 5 %mud 3
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 107 °F Gravity 36 Gravity °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

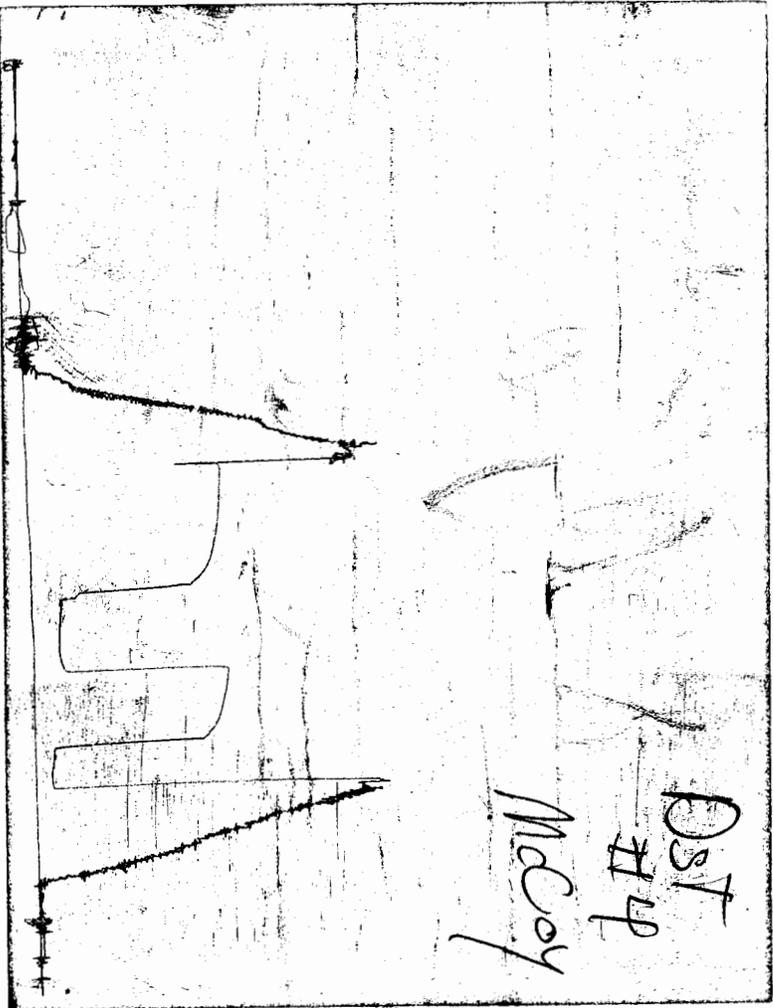
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		1789	8166	1000
(B) First Initial Flow Pressure		22	(depth) 35.25	Jars <input checked="" type="checkbox"/> Ran 200
(C) First Final Flow Pressure		89	Recorder No. 11020	Safety Jt. <input checked="" type="checkbox"/> Ran 50
(D) Initial Shut-In Pressure		100	(depth) 3549	Circ Sub _____
(E) Second Initial Flow Pressure		108	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		148	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		985	Initial Opening 30	Ext. Packer _____
(Q) Final Hydrostatic Mud		1697	Initial Shut-In 60	Shale Packer _____
			Final Flow 60	Ruined Packer _____
			Final Shut-In 90	Mileage <u>20</u>
			T-On Location 2:30	Sub Total: <u>2270</u>
			T-Started 3:00	Std. By _____
			T-Open 5:05	Other _____
			T-Pulled 9:05	Total: _____
			T-Out _____	

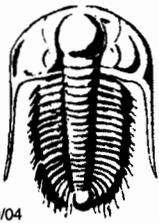
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Approved By _____
 Our Representative Michael A. Unit 22

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23577

9/04

Test Ticket

Well Name & No. <u>Dreher-Walter A #1</u>	Test No. <u>5</u>	Date <u>10-10-05</u>
Company <u>McCoy Petro Corp</u>	Zone Tested <u>Lans J</u>	
Address _____	Elevation <u>2117</u> KB <u>2112</u> GL	
Co. Rep / Geo. <u>Bob O'Dell</u>	Cont. <u>Martin 8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>34</u> Twp. <u>11s</u> Rge. <u>18w</u> Co. <u>Ellis</u> State <u>KS</u>		
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3548-3570</u>	Initial Str Wt./Lbs. <u>34,000</u>	Unseated Str Wt/Lbs. <u>44,000</u>
Anchor Length <u>22</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>15,000</u>
Top Packer Depth <u>3543</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>3548</u>	Hole Size 7 7/8" _____	Rubber Size 6 3/4" _____
Total Depth <u>3570</u>	Wt. Pipe Run _____	Drill Collar Run <u>185</u>
Mud Wt. <u>8.9</u> LCM <u>2</u> Vis. <u>50</u> WL <u>9.2</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3354</u>

Blow Description IF-BoFB 1m30s
ISI-BoFB 9m
FE-BoFB 3m Gas to Surface 52m
FSI-BoFB 14m

Recovery - Total Feet <u>1475</u>	GIP <u>Gas to Surface</u>	Ft. in DC _____	Ft. in DP _____
Rec. <u>1275</u>	Feet of <u>Clean Gassy Oil</u>	<u>50</u> %gas <u>50</u> %oil _____ %water _____ %mud	
Rec. <u>200</u>	Feet of <u>Slightly mud cut oil</u>	<u>20</u> %gas <u>70</u> %oil _____ %water <u>10</u> %mud	
Rec. _____	Feet of _____	_____ %gas _____ %oil _____ %water _____ %mud	
Rec. _____	Feet of _____	_____ %gas _____ %oil _____ %water _____ %mud	
Rec. _____	Feet of _____	_____ %gas _____ %oil _____ %water _____ %mud	
BHT <u>110</u>	°F Gravity <u>36</u>	°API D @ _____	°F Corrected Gravity _____ °API _____
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides _____ ppm System _____

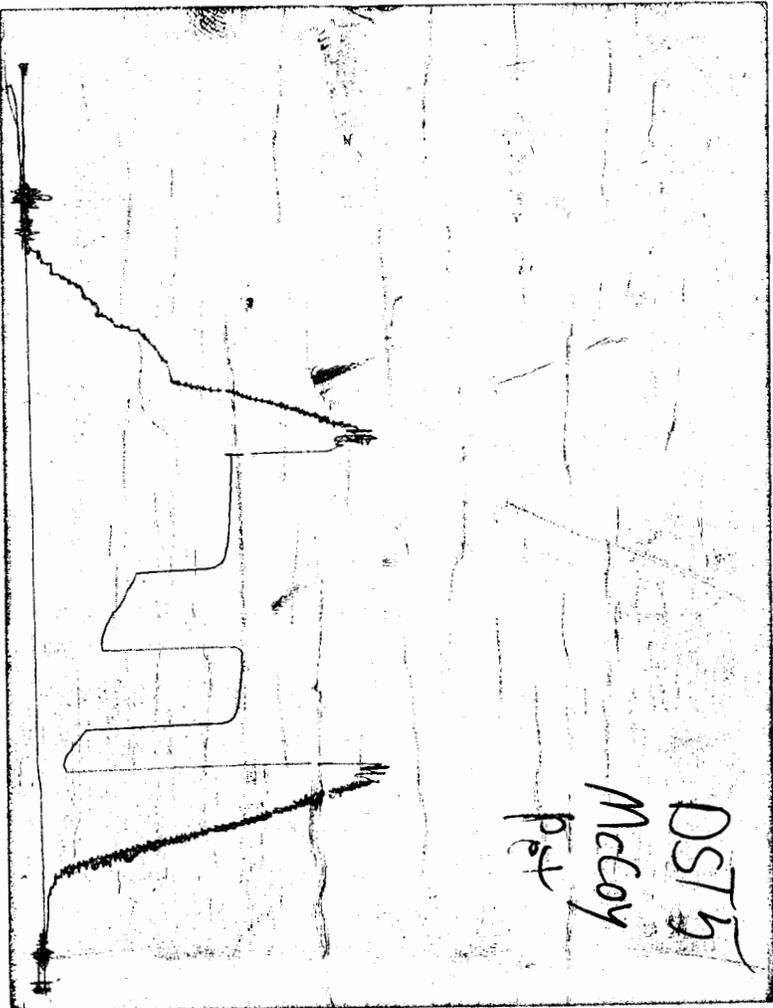
(A) Initial Hydrostatic Mud	AK-1 <u>1830</u> PSI	Alpine	Recorder No. <u>8166</u>	Test <u>1000</u>
(B) First Initial Flow Pressure	<u>77</u> PSI		(depth) <u>3550</u>	Jars <u>✓ Ran 200</u>
(C) First Final Flow Pressure	<u>267</u> PSI		Recorder No. <u>11020</u>	Safety Jt. <u>✓ Ran 50</u>
(D) Initial Shut-In Pressure	<u>1103</u> PSI		(depth) <u>3569</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>275</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>536</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1055</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1199</u> PSI	Initial Shut-In <u>60</u>		Shale Packer _____
		Final Flow <u>60</u>		Ruined Packer _____
		Final Shut-In <u>90</u>		Mileage <u>20</u> <u>20</u>
		T-On Location <u>16:00</u>		Sub Total: <u>1270</u>
		T-Started <u>16:35</u>		Std. By <u>2.5</u> <u>125</u>
		T-Open <u>19:25</u>		Other _____
		T-Pulled <u>23:25</u>		Total: <u>\$1395</u>
		T-Out <u>2:20</u>		

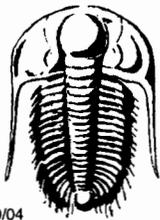
Approved By _____
 Our Representative Michael A. UNIT 22

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23578

9/04

Test Ticket

Well Name & No. Dreher-Walters A # 1 Test No. 6 Date 10-11-05
 Company McCoy Petro Corp Zone Tested Leas KL
 Address _____ Elevation 2117 KB 2112 GL _____
 Co. Rep / Geo. Bob O'Dell Cont. Murfin Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 34 Twp. 11s Rge. 18w Co. Ellis State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3567-3620 Initial Str Wt./Lbs. 34,000 Unseated Str Wt./Lbs. 38,000
 Anchor Length 53 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 69,000
 Top Packer Depth 3562 Tool Weight 2000
 Bottom Packer Depth 3567 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3620 Wt. Pipe Run _____ Drill Collar Run 185
 Mud Wt. 8.9 LCM 2 Vis. 50 WL 9.2 Drill Pipe Size 4 1/2 Ft. Run 3372

Blow Description FF-BoFB 15m
ISI-1/2-Blow Back
FF-BoFB 17m
FSI-1/8 Blow back

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>234</u>	<u>2700</u>	%gas <u>100</u> %oil _____ %water _____ %mud _____	
Rec. <u>60</u>	Feet of <u>Clean Oil 286</u>	%gas <u>40</u> %oil <u>15</u> %water <u>15</u> %mud _____	
Rec. <u>140</u>	Feet of <u>Mud Cut Oil</u>	%gas <u>60</u> %oil _____ %water <u>40</u> %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

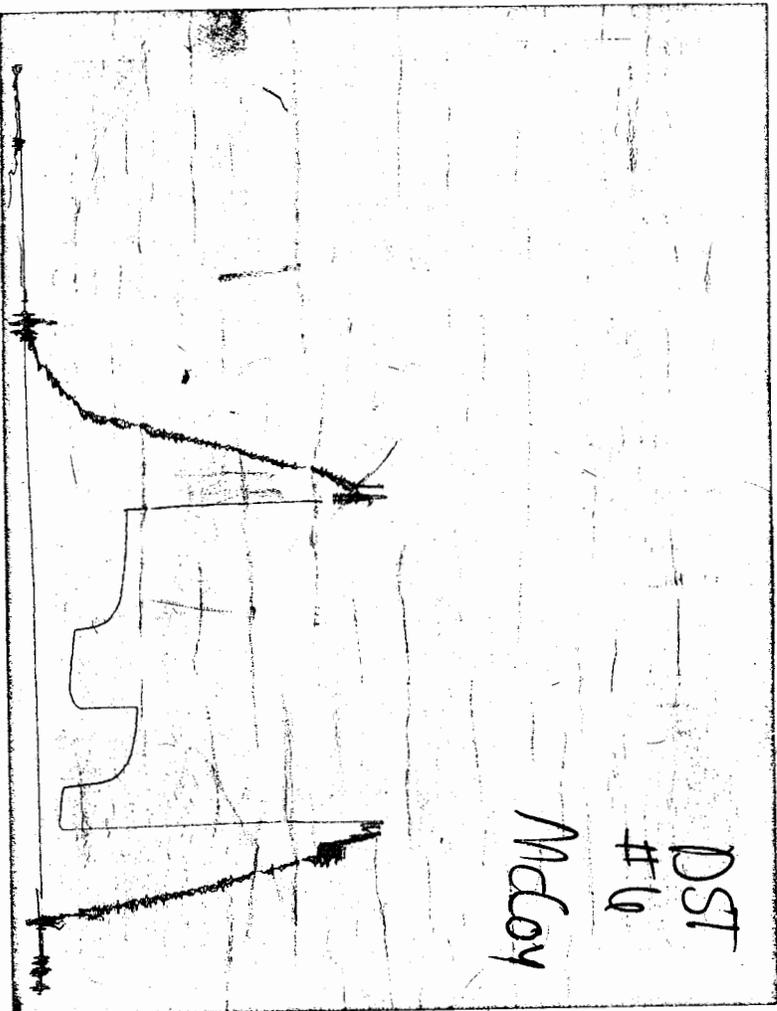
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1786</u>	PSI	<u>8166</u>	<u>1000</u>
(B) First Initial Flow Pressure	<u>24</u>	PSI	(depth) <u>3568</u>	Jars <u>✓ Ran 200</u>
(C) First Final Flow Pressure	<u>107</u>	PSI	Recorder No. <u>3619</u>	Safety Jt. <u>✓ Ran 50</u>
(D) Initial Shut-In Pressure	<u>515</u>	PSI	(depth) <u>3619</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>132</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>183</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>495</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1711</u>	PSI	Initial Shut-In <u>60</u>	Shale Packer _____

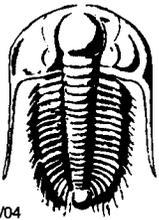
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____ T-Started 10:40 T-Open 13:05 T-Pulled 17:05 T-Out 19:30
 Our Representative Michael VNT 22

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23579

Test Ticket

Well Name & No. Prober Walters A# 2 Test No. 7 Date 10-2-05
 Company McCoy Petro Corp Zone Tested Arb
 Address _____ Elevation 2187 KB 2112 GL _____
 Co. Rep / Geo. Bob Odell Cont. Murfin 8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 34 Twp. 11s Rge. 18w Co. Ellis State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3612-3665 Initial Str Wt./Lbs. 36,000 Unseated Str Wt/Lbs. 36,000
 Anchor Length 53 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 3607 Tool Weight 2,000
 Bottom Packer Depth 3665 3612 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3665 Wt. Pipe Run - Drill Collar Run 185
 Mud Wt. 9.0 LCM 2 Vis. 55 WL 7.6 Drill Pipe Size 4 1/2 Ft. Run 3430
 Blow Description FF - 1/4 Blow Dec 28m

ISI - No Blow
FF - No blow
FSI - No blow

Recovery - Total Feet 20 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 20 Feet of Drilling Mud %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 96 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

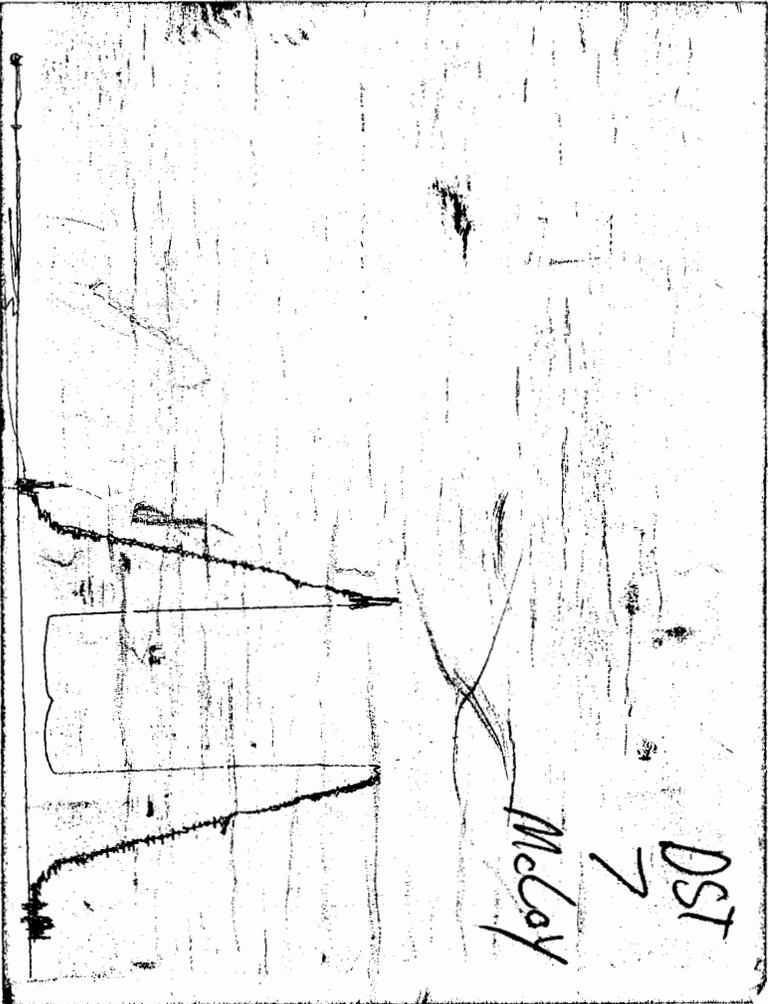
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	183	7	8166	1000
(B) First Initial Flow Pressure	21	PSI	(depth) 3613	Jars <input checked="" type="checkbox"/> Ran 200
(C) First Final Flow Pressure	27	PSI	Recorder No. 11020	Safety Jt. <input checked="" type="checkbox"/> Ran 50
(D) Initial Shut-In Pressure	101	PSI	(depth) 3664	Circ Sub _____
(E) Second Initial Flow Pressure	31	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	36	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	77	PSI	Initial Opening 30	Ext. Packer _____
(Q) Final Hydrostatic Mud	1716	PSI	Initial Shut-In 30	Shale Packer _____
			Final Flow 30	Ruined Packer _____
			Final Shut-In 30	Mileage <u>20</u> <u>20</u>
			T-On Location <u>4:00</u>	Sub Total: <u>1270</u>
			T-Started <u>5:00</u>	Std. By _____
			T-Open <u>6:25</u>	Other _____
			T-Pulled <u>8:25</u>	Total: _____
			T-Out <u>10:00</u>	

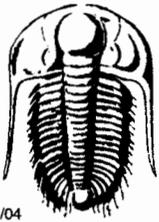
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative Michael Unit 22

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23580

9/04

Test Ticket

Well Name & No. Dreher Walters A #1 Test No. 8 Date 10-13-05
 Company McCoy Petro Corp Zone Tested Cong-
 Address _____ Elevation 2117 KB 2112 GL _____
 Co. Rep / Geo. Bob O'Dell Cont. Murphy 8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 34 Twp. 11 S Rge. 18 W Co. Ellis State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3664 - 3700 Initial Str Wt./Lbs. 35,000 Unseated Str Wt./Lbs. 35,000
 Anchor Length 36 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 35,000
 Top Packer Depth 3659 Tool Weight 2,000
 Bottom Packer Depth 3764 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3760 Wt. Pipe Run _____ Drill Collar Run 185
 Mud Wt. 9.0 LCM 2 Vis. 55 WL 7.6 Drill Pipe Size 4 1/2 Ft. Run 3454

Blow Description IF - 7" Blow
ISI - No Blow
FF - 7" Blow
FS - No Blow

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>355</u>	<u>Mont Saltwater</u>	%gas _____ %oil <u>70</u> %water <u>30</u> %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 110 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides 40000 ppm Recovery _____ Chlorides _____ ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1854</u> PSI	<u>8166</u>	<u>1000</u>
(B) First Initial Flow Pressure	<u>19</u> PSI	(depth) <u>3665</u>	Jars <input checked="" type="checkbox"/> Ran <u>200</u>
(C) First Final Flow Pressure	<u>105</u> PSI	Recorder No. <u>11020</u>	Safety Jt. <input checked="" type="checkbox"/> Ran <u>50</u>
(D) Initial Shut-In Pressure	<u>1157</u> PSI	(depth) <u>3699</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>108</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>173</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1153</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1741</u> PSI	Initial Shut-In <u>90</u>	Shale Packer _____

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Approved By _____ T-Open 1:25 Other _____
 Our Representative Michael A. Vint22 T-Pulled 5:25 Total: _____
 T-Started 23:37 T-Out 7:02
 Final Flow 60
 Final Shut-In 90
 T-On Location 23:34
 Sub Total: 1270

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

