

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling, Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Core) Other

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/03</u>	<u>5/19/03</u>	<u>5/20/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25220-0000
County: Ellis
C N/2 NE Sec. 13 Twp. 11 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hendrick Well #: 16
Field Name: Bemis-Shutts

Producing Formation: Arbuckle
Elevation: Ground: 1880' Kelly Bushing: 1888'
Total Depth: 3451' Plug Back Total Depth: 3384' ?
Amount of Surface Pipe Set and Cemented at 212.91 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3439
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan All in OP 9-22-03
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 160 bbls
Dewatering method used Haul free water

Location of fluid disposal if hauled offsite:
Operator Name: Elysium Energy, L.L.C.
Lease Name: Burnett SWD License No.: 32754
Quarter SW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: D-27931

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 05 2003

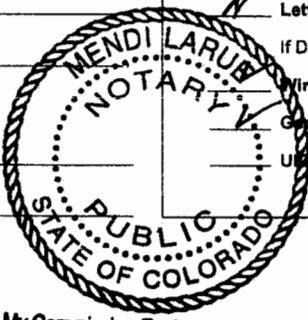
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Engineer Date: 9/2/03

Subscribed and sworn to before me this 2nd day of September

18 2003
Notary Public: Mendi Larue
Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

Use Distribution

COPY

Operator Name: Lysium Energy, L.L.C. Lease Name: Hendrick Well #: 16
 Sec. 13 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, HRI, SDL/DSN, CBL, Neu, Formation Tester	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1150'</td> <td>738'</td> </tr> <tr> <td>Topeka</td> <td>2810'</td> <td>-922'</td> </tr> <tr> <td>Toronto</td> <td>3055'</td> <td>-1167'</td> </tr> <tr> <td>LKC</td> <td>3080'</td> <td>-1192'</td> </tr> <tr> <td>Arbuckle</td> <td>3364'</td> <td>-1476'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Anhydrite	1150'	738'	Topeka	2810'	-922'	Toronto	3055'	-1167'	LKC	3080'	-1192'	Arbuckle	3364'	-1476'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212.91'	Common	150 sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	15.5#	3439'	SMDC	350	11.2#
					SMDC	150	14#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material)	Depth
4	3464-69' (Arbuckle)	RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2003 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3319'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
6/2/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3		297			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

3364-69'

(If vented, Sumit ACO-18.)