

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/10/09 *gme*  
Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 9449  
Name: Great Eastern Energy & Development Corp.  
Address: P.O. Drawer 2436  
City/State/Zip: Midland, TX. 79702  
Purchaser: Sem-Crude  
Operator Contact Person: Bill Robinson  
Phone: (214) 220-1080  
Contractor: Name: Warren Drilling, LLC  
License: 33724  
Wellsite Geologist: Bill Robinson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-15-07 9-22-07 10/5/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25684 - 00-00  
County: Ellis  
\_\_\_\_\_nw\_\_\_\_\_se\_\_\_\_\_ne\_\_\_\_\_ Sec. 28 Twp. 11s S. R. 18  East  West  
1650 3652 FSL feet from S / (N) (circle one) Line of Section  
990 1011 FEL feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Wassinger Well #: C-12  
Field Name: Bemis-Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 2082 Kelly Bushing: 2090  
Total Depth: 3700 Plug Back Total Depth: 3700  
Amount of Surface Pipe Set and Cemented at 214 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1299 Feet  
If Alternate II completion, cement circulated from 1299  
feet depth to surface w/ 260 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bill Robinson*  
Title: agent Date: 10-6-07  
Subscribed and sworn to before me this 6<sup>th</sup> day of October,  
2007.  
Notary Public: *Tracey Melia*  
Date Commission Expires: 9/15/10



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 10 2007  
CONSERVATION DIVISION