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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P.O. Box 690688  
City/State/Zip: Houston, Texas 77269-0688  
Purchaser: Citation Crude Marketing Inc.  
Operator Contact Person: Sharon Ward  
Phone: (281) 517-7309  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: Josh Kull

### Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry ☒ Workover  
☒ Oil \_\_\_\_ SWD \_\_\_\_ SOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Citation Oil & Gas Corp.  
Well Name: Wasinger 20  
Original Comp. Date: 10/15/2004 Original Total Depth: 3620  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
☒ Commingled Docket No. CO080606  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>9/24/2004</u>	<u>10/12/2004</u>	<u>7/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25282-0000  
County: Ellis  
\_\_\_\_ NE \_\_\_\_ SW \_\_\_\_ SE Sec. 21 Twp. 11 S. R. 18 ☐ East ☒ West  
990' 1010 FSL feet from (S) N (circle one) Line of Section  
1650' 1644 FSL feet from (E) W (circle one) Line of Section  
KCC

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wasinger Well #: 20

Field Name: Bemis Shutts

Producing Formation: LKC/Arbuckle

Elevation: Ground: 2090 Kelly Bushing: 2095

Total Depth: 3620 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 247' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1347' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite:

RECEIVED

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: NOV 13 2006

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward

Title: Permitting Manager Date: November 6, 2006

Subscribed and sworn to before me this 6th day of November

20 06.

Notary Public: Renée Harrell

Date Commission Expires: 3-2-07

### KCC Office Use ONLY

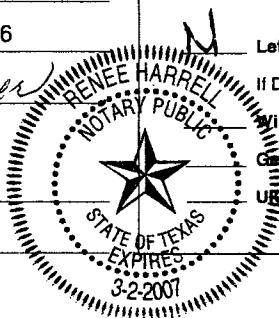
Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Citation Oil & Gas Corp. Lease Name: Wasinger Well #: 20  
 Sec. 21 Twp. 11 S. R. 18 ☐ East ☒ West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

GB/CBL/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Topeka Limestone	1350'	KB
Heebner Shale	3264'	
LKC	3307'	
Simpson	3588'	
Arbuckle Lime	3605'	

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	247'	A	175	3% CCI; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3607'	ASC	275	2% gel; 5% Gilsomite; Flocele
			DVTool	1347'	60/40 Poz	375	6% gel; Flocele

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Arbuckle open hole 3607-3620 (Existing)		
4 SPF	LKC 3467-3474 90 degree phasing 4" HSC	450 g 15 1/2% NEFE w/50 bio balls	3467-3474
4 SPF	LKC 3529-3532 90 degree phasing 4" HSC	250 g 15 1/2% NEFE w/25 bio balls	3529-3532

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3394'	TAC 3394' KB	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/14/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 0	Water Bbls. 294	Gas-Oil Ratio N/A Gravity 26.2

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_

Arbuckle Lime  
 LKC