

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Jmd

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, Texas 77269-0688
Purchaser: Citation Crude Marketing Inc.
Operator Contact Person: Sharon Ward
Phone: (281) 517-7309
Contractor: Name: Murfin
License: 30606
Wellsite Geologist: Josh Kull

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/15/06</u>	<u>10/18/06</u>	<u>11/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25568-0000
County: Ellis
SW NE SE Sec. 21 Twp. 11 S. R. 18 East West

1650 1672 feet from (S) N (circle one) Line of Section
940 939 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wasinger Well #: 21

Field Name: Bemis Shutts
Producing Formation: Arbuckle Lime, Topeka, LKC

Elevation: Ground: 2084' Kelly Bushing: _____

Total Depth: 3613 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 259' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1361' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward

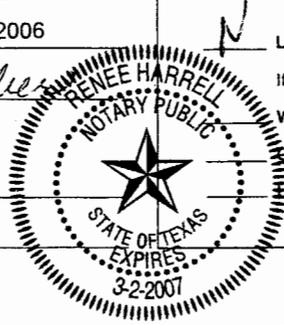
Title: Permitting Manager Date: December 29, 2006

Subscribed and sworn to before me this 29th day of December

2006

Notary Public: Renee Harrell

Date Commission Expires: 3-2-07



KCC Office Use ONLY

Letter of Confidentiality Received N
If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

ASIC Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Citation Oil & Gas Corp. Lease Name: Wasinger Well #: 21
 Sec. 21 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka Limestone</td> <td>3028'</td> <td>KB</td> </tr> <tr> <td>Heebner Shale</td> <td>3254'</td> <td></td> </tr> <tr> <td>LKC</td> <td>3299'</td> <td></td> </tr> <tr> <td>Simpson</td> <td>3583'</td> <td></td> </tr> <tr> <td>Arbuckle Lime</td> <td>3601'</td> <td></td> </tr> </table>	Name	Top	Datum	Topeka Limestone	3028'	KB	Heebner Shale	3254'		LKC	3299'		Simpson	3583'		Arbuckle Lime	3601'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	259'	Common	165	6% CCI; 3% gel
Production	7-7/8"	5-1/2"	15.5#	3610'	ASC	200	2% gel; 8% Gilsomite; 1% CD
			DVTool	1361'	Lite	325	1/4# Flow seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Depth	
Open hole	Arbuckle 3598-3613		3598-3613
		2000 gal 15%, 25 bbls FW, 3 gal C.I.	3598-3613
		K-77 biocide - 1 gal per 80 bbls	3598-3613
		3023 bbls WC204 polymer gel	3598-3613

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3574'</u>	Packer At <u>3574'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/17/06</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>111</u>	Gas Mcf <u>0</u>	Water Bbls. <u>153</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>26.2</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Arbuckle Lime