

DRILL STEM TEST REPORT

Prepared For: **Blake Exploration**

Box 150
Bogue KS 67625

ATTN: Mike Davignon

22 11 18 Ellis KS

Henderson #7

Start Date: 2007.12.06 @ 11:46:03

End Date: 2007.12.06 @ 17:41:27

Job Ticket #: 28069 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28069 **DST#: 1**

ATTN: Mike Davignon

Test Start: 2007.12.06 @ 11:46:03

GENERAL INFORMATION:

Formation: **Topeka**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 13:17:28
 Time Test Ended: 17:41:27

Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **42**

Interval: **3060.00 ft (KB) To 3100.00 ft (KB) (TVD)**
 Total Depth: **3100.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1966.00 ft (KB)**
1958.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6672

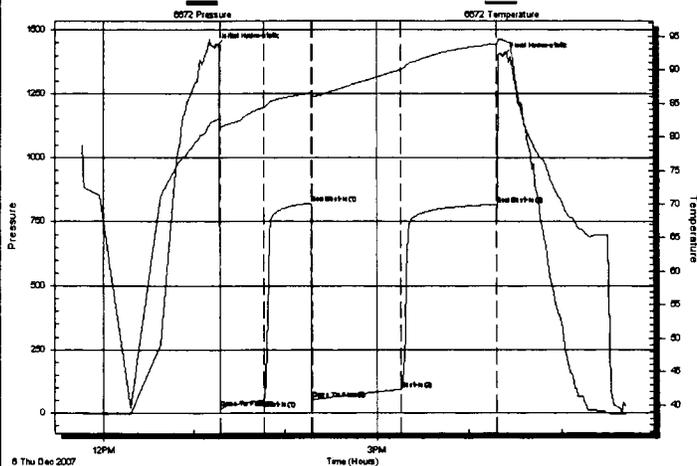
Inside

Press@RunDepth: **94.06 psig @ 3071.01 ft (KB)**
 Start Date: **2007.12.06** End Date: **2007.12.06**
 Start Time: **11:46:03** End Time: **17:41:27**

Capacity: **7000.00 psig**
 Last Calib.: **2007.12.06**
 Time On Btm: **2007.12.06 @ 13:13:58**
 Time Off Btm: **2007.12.06 @ 16:21:57**

TEST COMMENT: IFP Wk to a fr bl 1/2 " to 4 " bl
 FFP Wk bl thru-out 1 " to 3 " bl
 Times 30 30 60 60
 No bl on shut-in

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1432.17	82.38	Initial Hydro-static
4	18.70	81.48	Open To Flow (1)
32	51.43	84.29	Shut-In(1)
63	821.25	86.51	End Shut-In(1)
64	53.97	85.88	Open To Flow (2)
122	94.06	89.99	Shut-In(2)
184	817.37	93.85	End Shut-In(2)
188	1395.20	94.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Water RW .27 @ 64F	1.41
35.00	SO&GCM 5%G 2%O 93%M	0.49
5.00	CO	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28069

DST#: 1

ATTN: Mike Davignon

Test Start: 2007.12.06 @ 11:46:03

Tool Information

Drill Pipe:	Length: 3039.00 ft	Diameter: 3.80 inches	Volume: 42.63 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	42.78 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3060.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.02 ft			
Tool Length:	61.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3040.00	
Shut In Tool	5.00			3045.00	
Hydraulic tool	5.00			3050.00	
Packer	5.00			3055.00	21.00 Bottom Of Top Packer
Packer	5.00			3060.00	
Stubb	1.00			3061.00	
Perforations	10.00			3071.00	
Recorder	0.01	6672	Inside	3071.01	
Recorder	0.01	8365	Outside	3071.02	
Perforations	26.00			3097.02	
Bullnose	3.00			3100.02	40.02 Bottom Packers & Anchor

Total Tool Length: 61.02



**TRILOBITE
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FLUID SUMMARY

Blake Exploration

Henderson #7

Box 150
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22 11 18 Ellis KS

Job Ticket: 28069

DST#: 1

ATTN: Mike Davignon

Test Start: 2007.12.06 @ 11:46:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.73 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
120.00	Water RW .27 @ 64F	1.410
35.00	SO&GCM 5%G 2%O 93%M	0.491
5.00	CO	0.070

Total Length: 160.00 ft

Total Volume: 1.971 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6672

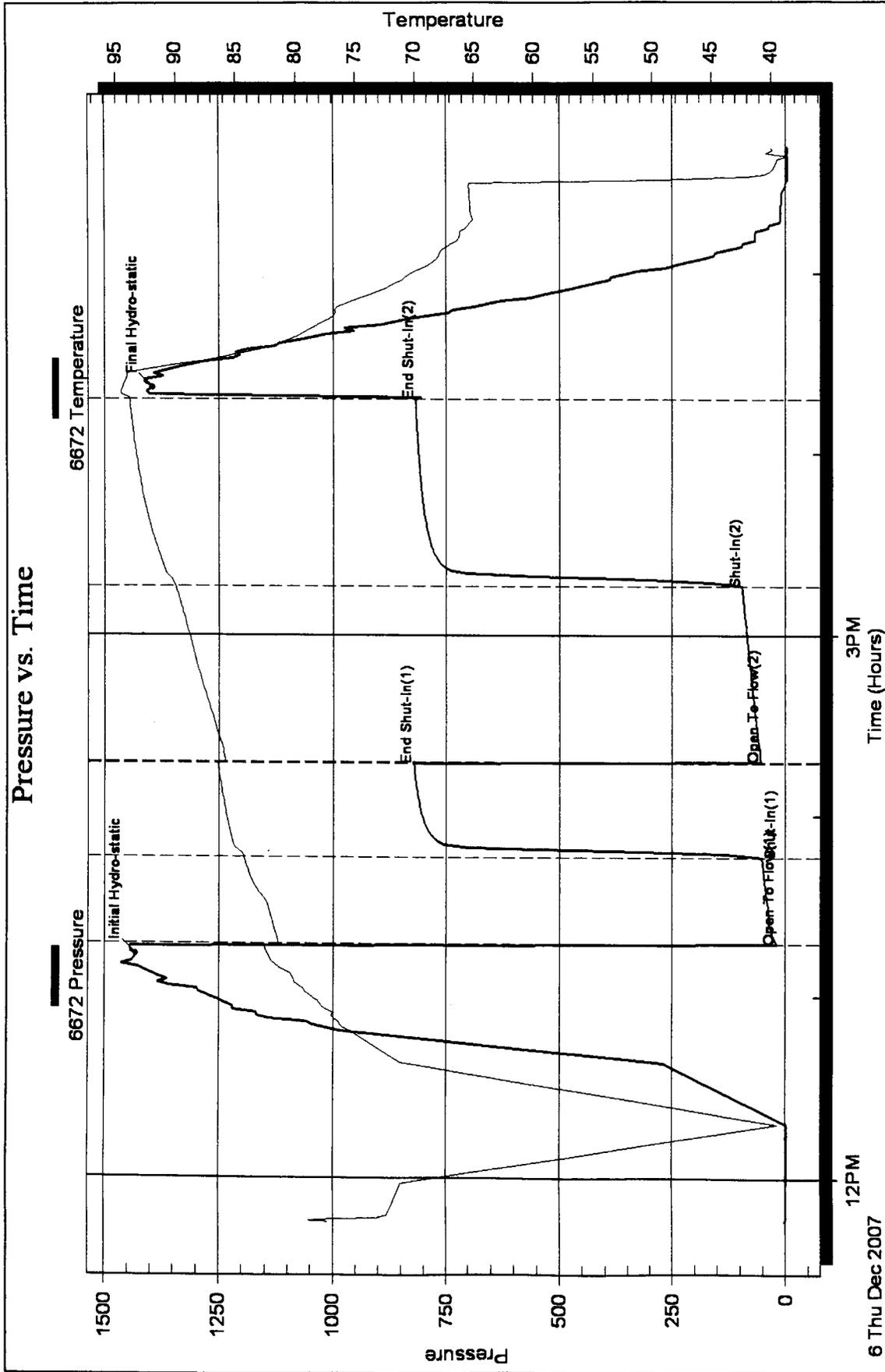
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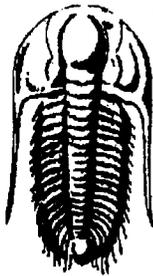
Blake Exploration

22 11 18 Ellis KS

DST Test Number: 1

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Blake Exploration**

Box 150
Bogue KS 67625

ATTN: Mike Davignon

22 11 18 Ellis KS

Henderson #7

Start Date: 2007.12.07 @ 03:25:36

End Date: 2007.12.07 @ 09:50:00

Job Ticket #: 28070 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Blake Exploration

Henderson #7

22 11 18 Ellis KS

DST # 2

LKC A-C

2007.12.07



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28070

DST#: 2

ATTN: Mke Davignon

Test Start: 2007.12.07 @ 03:25:36

GENERAL INFORMATION:

Formation: **LKC A-C**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 05:25:31

Time Test Ended: 09:50:00

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **3180.00 ft (KB) To 3240.00 ft (KB) (TVD)**

Total Depth: **3240.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1966.00 ft (KB)**

1958.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6672 **Inside**

Press@RunDepth: **277.16 psig @ 3218.01 ft (KB)**

Start Date: **2007.12.07**

End Date:

2007.12.07

Start Time: **03:25:36**

End Time:

09:50:00

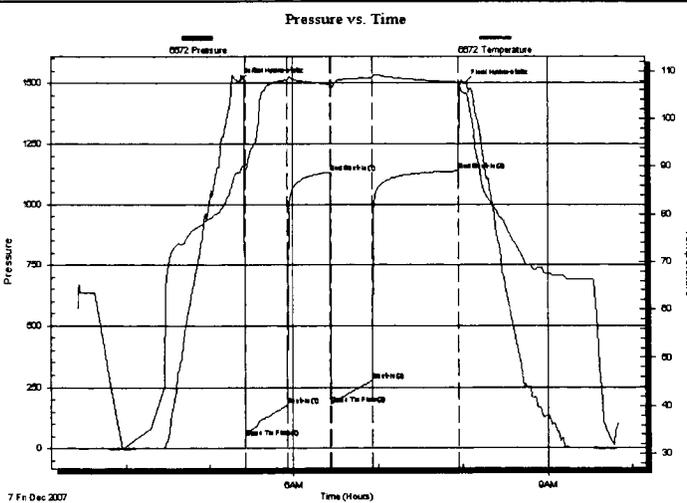
Capacity: **7000.00 psig**

Last Calib.: **2007.12.07**

Time On Btrn: **2007.12.07 @ 05:21:31**

Time Off Btrn: **2007.12.07 @ 08:01:00**

TEST COMMENT: IFF Wk to strg in 8 min
FFP Wk to strg in 10 min
ISIP No bl
FSIP Surface bl bk Time 30 30 30 60



PRESSURE SUMMARY

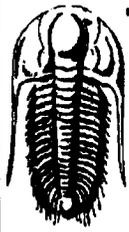
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1504.85	88.59	Initial Hydro-static
4	42.99	88.77	Open To Flow (1)
34	176.49	108.09	Shut-In (1)
65	1131.06	107.11	End Shut-In (1)
65	179.41	106.32	Open To Flow (2)
95	277.16	108.55	Shut-In (2)
156	1136.55	107.58	End Shut-In (2)
160	1498.18	105.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Water RW .17 @ 57F	3.09
120.00	HOCMW 20%O 40%W 40%M	1.68
100.00	MWO 45%O 30%W 25%M	1.40
60.00	CO	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28070

DST#: 2

ATTN: Mke Davignon

Test Start: 2007.12.07 @ 03:25:36

Tool Information

Drill Pipe:	Length: 3139.00 ft	Diameter: 3.80 inches	Volume: 44.03 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	44.18 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3180.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.02 ft			
Tool Length:	81.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3160.00	
Shut In Tool	5.00			3165.00	
Hydraulic tool	5.00			3170.00	
Packer	5.00			3175.00	21.00 Bottom Of Top Packer
Packer	5.00			3180.00	
Stubb	1.00			3181.00	
Perforations	4.00			3185.00	
Blank Spacing	33.00			3218.00	
Recorder	0.01	6672	Inside	3218.01	
Recorder	0.01	8365	Outside	3218.02	
Perforations	19.00			3237.02	
Bullnose	3.00			3240.02	60.02 Bottom Packers & Anchor

Total Tool Length: 81.02



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FLUID SUMMARY

Blake Exploration

Henderson #7

Box 150
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22 11 18 Ellis KS

Job Ticket: 28070

DST#: 2

ATTN: Mke Davignon

Test Start: 2007.12.07 @ 03:25:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

54000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.73 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	Water RW .17 @ 57F	3.093
120.00	HOCMW 20%O 40%W 40%M	1.683
100.00	MWO 45%O 30%W 25%M	1.403
60.00	CO	0.842

Total Length: 520.00 ft

Total Volume: 7.021 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

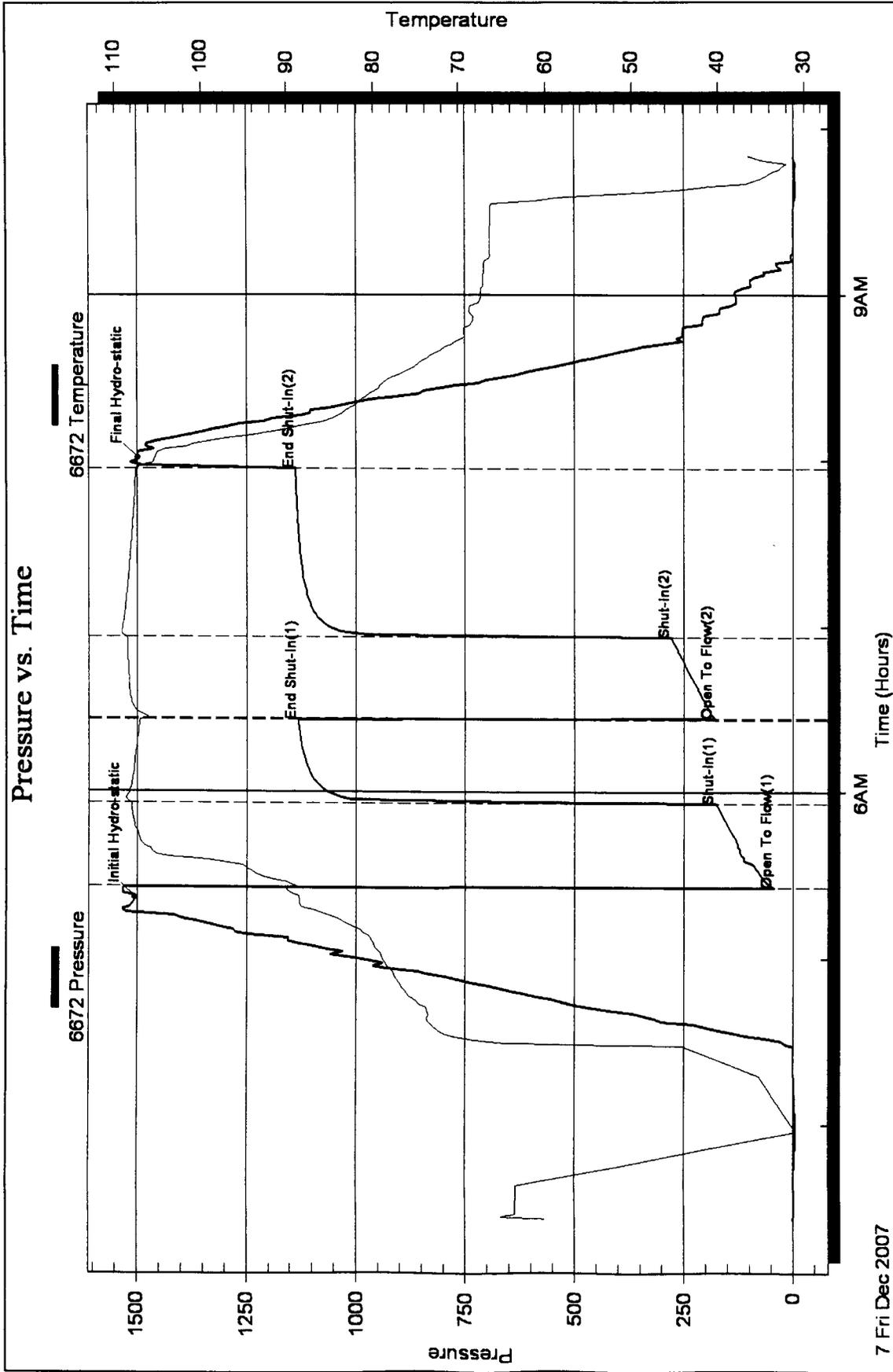
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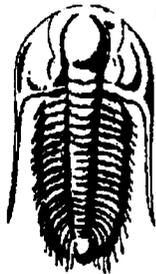
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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DRILL STEM TEST REPORT

Prepared For: **Blake Exploration**

Box 150
Bogue KS 67625

ATTN: Mike Davignon

22 11 18 Ellis KS

Henderson #7

Start Date: 2007.12.07 @ 16:08:17

End Date: 2007.12.07 @ 22:42:11

Job Ticket #: 28071 DST #: 3

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DRILL STEM TEST REPORT

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28071

DST#: 3

ATTN: Mke Davignon

Test Start: 2007.12.07 @ 16:08:17

GENERAL INFORMATION:

Formation: **LKC D,E,F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:49:42

Time Test Ended: 22:42:11

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: **3235.00 ft (KB) To 3280.00 ft (KB) (TVD)**

Reference Elevations: 1966.00 ft (KB)

Total Depth: 3280.00 ft (KB) (TVD)

1958.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6672

Inside

Press@RunDepth: 107.57 psig @ 3244.01 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.12.07

End Date: 2007.12.07

Last Calib.: 2007.12.07

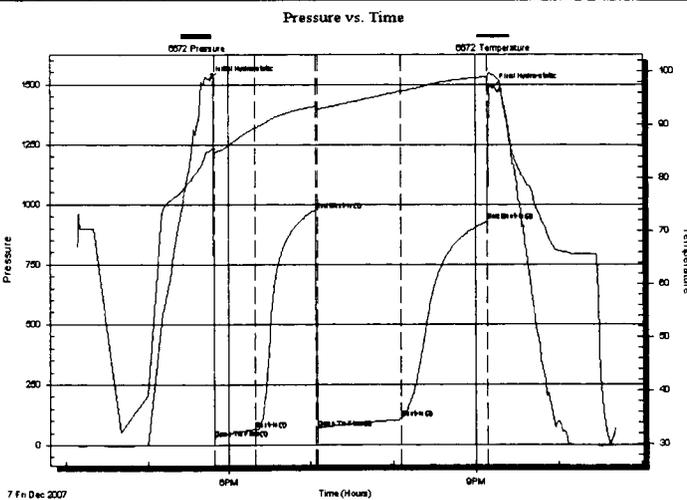
Start Time: 16:08:17

End Time: 22:42:11

Time On Btm: 2007.12.07 @ 17:46:12

Time Off Btm: 2007.12.07 @ 21:12:41

TEST COMMENT: IFF Wk to a fr bl 1/2 " to 3 1/4 " bl
FFP Wk bl thru-out 1 " to 3 " bl
ISIP Surface bl bk
FSIP No bl 30 45 60 60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1519.67	85.01	Initial Hydro-static
4	27.09	84.43	Open To Flow (1)
34	64.25	89.29	Shut-In(1)
78	976.96	93.43	End Shut-In(1)
79	70.66	92.81	Open To Flow (2)
140	107.57	96.14	Shut-In(2)
203	929.54	98.86	End Shut-In(2)
207	1486.10	99.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCMW 1%O 10%M 89%W	0.57
90.00	OCMW 8%O 40%M 52%W	1.26
35.00	CO	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28071

DST#: 3

ATTN: Mike Davignon

Test Start: 2007.12.07 @ 16:08:17

Tool Information

Drill Pipe:	Length: 3202.00 ft	Diameter: 3.80 inches	Volume: 44.92 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume:	45.07 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3235.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.02 ft			
Tool Length:	66.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3215.00	
Shut In Tool	5.00			3220.00	
Hydraulic tool	5.00			3225.00	
Packer	5.00			3230.00	21.00 Bottom Of Top Packer
Packer	5.00			3235.00	
Stubb	1.00			3236.00	
Perforations	8.00			3244.00	
Recorder	0.01	6672	Inside	3244.01	
Recorder	0.01	8365	Outside	3244.02	
Blank Spacing	33.00			3277.02	
Bullnose	3.00			3280.02	45.02 Bottom Packers & Anchor

Total Tool Length: 66.02



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DRILL STEM TEST REPORT

FLUID SUMMARY

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28071

DST#: 3

ATTN: Mike Davignon

Test Start: 2007.12.07 @ 16:08:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

48000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SOCMV 1%O 10%M 89%W	0.568
90.00	OCMV 8%O 40%M 52%W	1.262
35.00	CO	0.491

Total Length: 185.00 ft

Total Volume: 2.321 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .21 @ 50F

Serial #: 6672

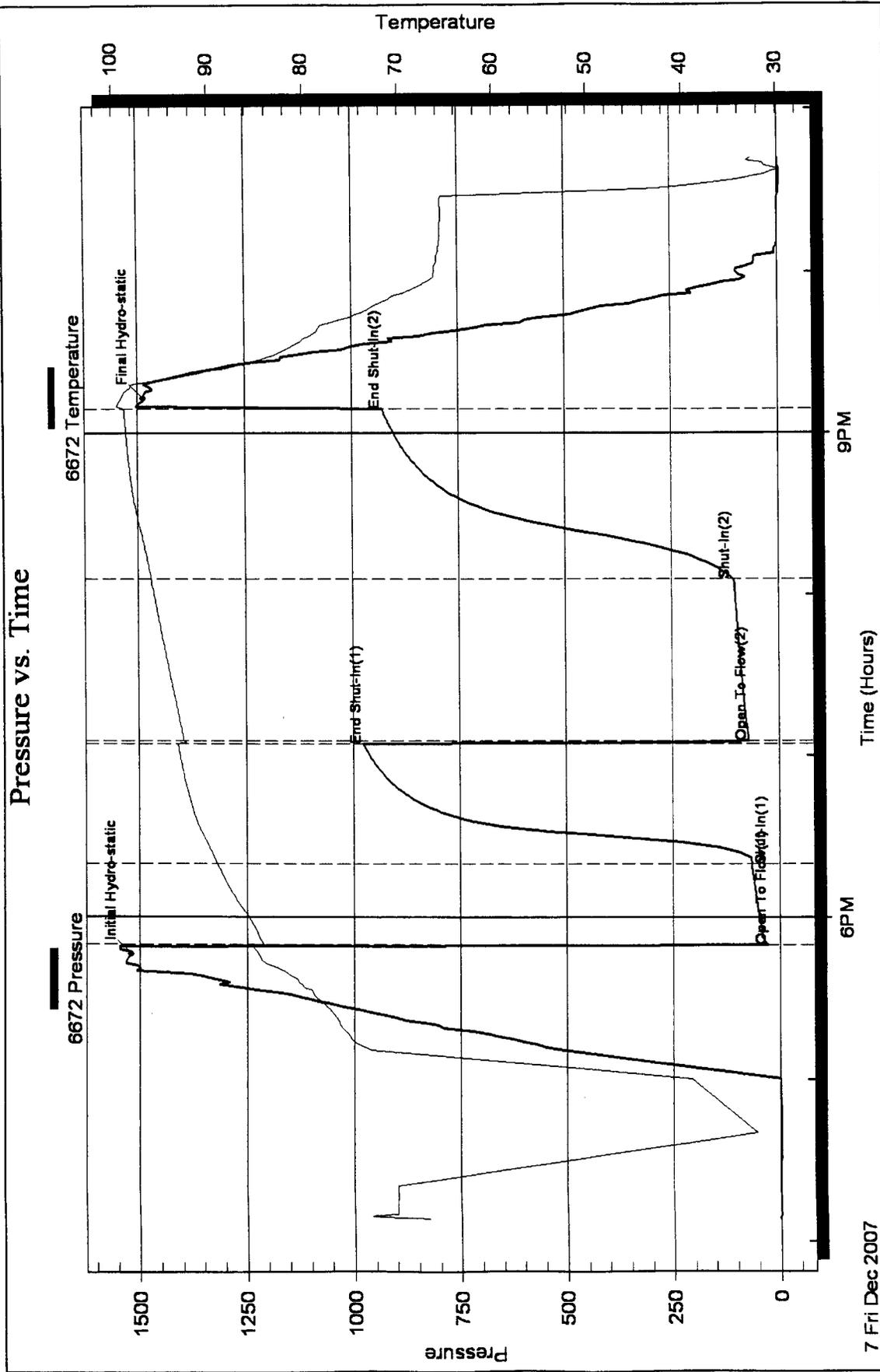
Inside

Blake Exploration

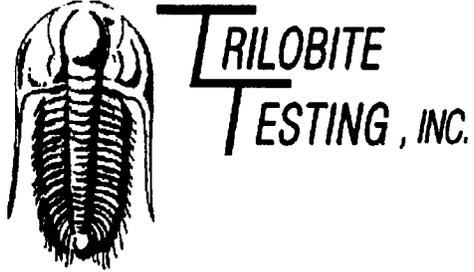
22 11 18 Ellis KS

DST Test Number: 3

Pressure vs. Time



7 Fri Dec 2007



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Box 150
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ATTN: Mike Davignon

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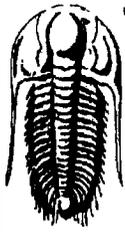
Henderson #7

Start Date: 2007.12.08 @ 10:34:34

End Date: 2007.12.08 @ 18:05:28

Job Ticket #: 28072 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28072

DST#: 4

ATTN: Mike Davignon

Test Start: 2007.12.08 @ 10:34:34

GENERAL INFORMATION:

Formation: **LKC I,J,K,L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:25:59

Time Test Ended: 18:05:28

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: **3330.00 ft (KB) To 3416.00 ft (KB) (TVD)**

Reference Elevations: 1966.00 ft (KB)

Total Depth: 3416.00 ft (KB) (TVD)

1958.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6672

Inside

Press@RunDepth: 1013.52 psig @ 3332.01 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.12.08

End Date: 2007.12.08

Last Calib.: 2007.12.08

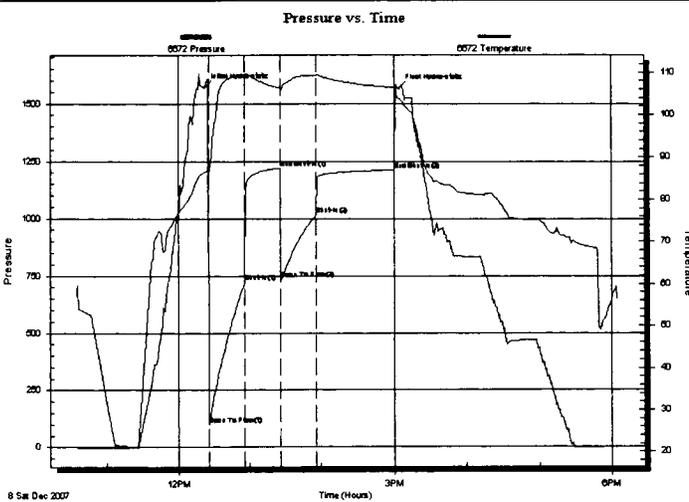
Start Time: 10:34:34

End Time: 18:05:28

Time On Btm: 2007.12.08 @ 12:22:29

Time Off Btm: 2007.12.08 @ 15:04:28

TEST COMMENT: IFP Strg bl in 1 min
FFP Strg bl in 2 min
ISIP Surface bl bk
FSIP No bl 30 30 30 60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1569.46	86.40	Initial Hydro-static
4	101.15	85.49	Open To Flow (1)
34	724.67	109.31	Shut-In(1)
64	1219.86	106.32	End Shut-In(1)
64	735.12	105.68	Open To Flow (2)
94	1013.52	109.29	Shut-In(2)
158	1211.18	106.42	End Shut-In(2)
162	1565.02	103.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1740.00	Water RW .19 @ 55F	24.13
225.00	SOCMW 2%O 25%M 73%W	3.16

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28072

DST#: 4

ATTN: Mike Davignon

Test Start: 2007.12.08 @ 10:34:34

Tool Information

Drill Pipe:	Length: 3297.00 ft	Diameter: 3.80 inches	Volume: 46.25 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume: 46.40 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3330.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	87.02 ft			
Tool Length:	108.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3310.00	
Shut In Tool	5.00			3315.00	
Hydraulic tool	5.00			3320.00	
Packer	5.00			3325.00	21.00 Bottom Of Top Packer
Packer	5.00			3330.00	
Stubb	1.00			3331.00	
Perforations	1.00			3332.00	
Recorder	0.01	6672	Inside	3332.01	
Recorder	0.01	8365	Outside	3332.02	
Blank Spacing	64.00			3396.02	
Perforations	18.00			3414.02	
Bullnose	3.00			3417.02	87.02 Bottom Packers & Anchor

Total Tool Length: 108.02



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28072

DST#: 4

ATTN: Mike Davignon

Test Start: 2007.12.08 @ 10:34:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

49000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1740.00	Water RW .19 @ 55F	24.134
225.00	SOCMV 2%O 25%M 73%W	3.156

Total Length: 1965.00 ft

Total Volume: 27.290 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

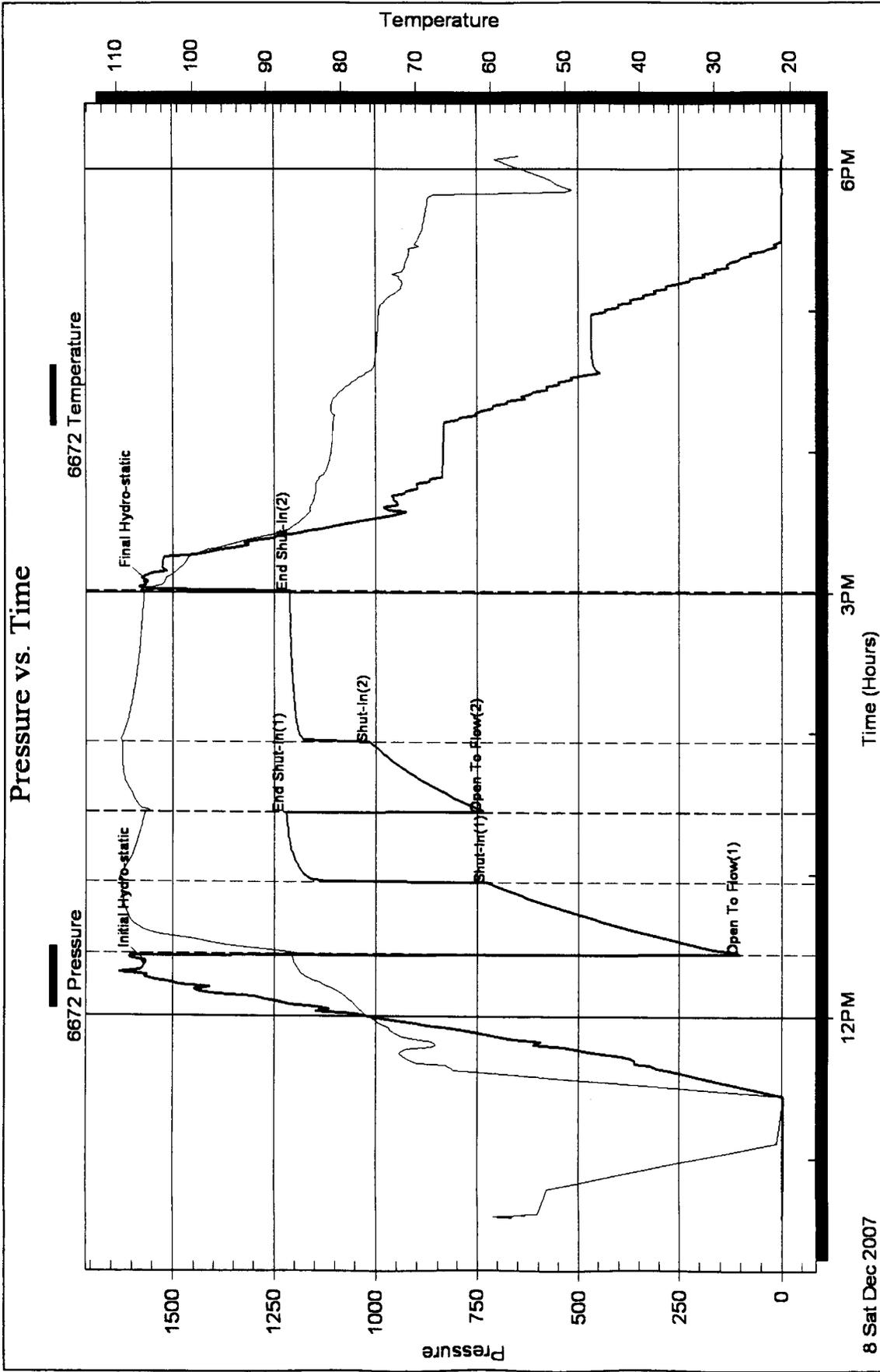
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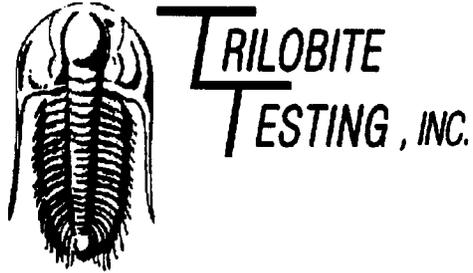
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Blake Exploration**

Box 150
Bogue KS 67625

ATTN: Mike Davignon

22 11 18 Ellis KS

Henderson #7

Start Date: 2007.12.09 @ 03:20:29

End Date: 2007.12.09 @ 09:16:23

Job Ticket #: 28073 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28073

DST#: 5

ATTN: Mike Davignon

Test Start: 2007.12.09 @ 03:20:29

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 05:19:54

Time Test Ended: 09:16:23

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **3485.00 ft (KB) To 3505.00 ft (KB) (TVD)**

Reference Elevations: **1966.00 ft (KB)**

Total Depth: **3505.00 ft (KB) (TVD)**

1958.00 ft (CF)

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

Serial #: 6672

Inside

Press@RunDepth: **126.81 psig @ 3486.01 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2007.12.09**

End Date:

2007.12.09

Last Calib.: **2007.12.09**

Start Time: **03:20:29**

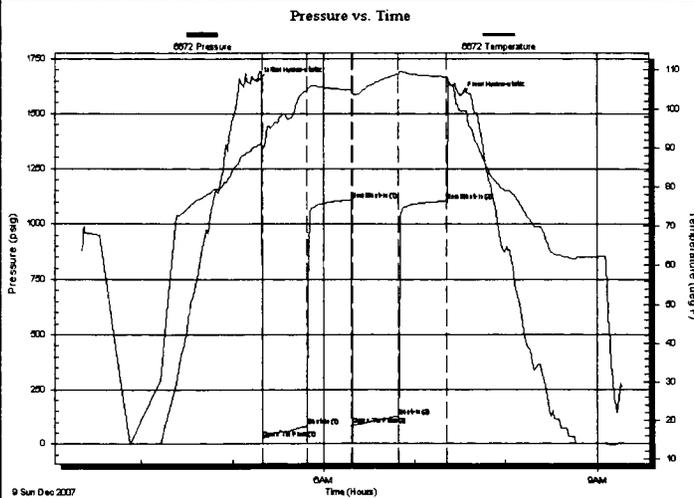
End Time:

09:16:23

Time On Btm: **2007.12.09 @ 05:16:24**

Time Off Btm: **2007.12.09 @ 07:30:54**

TEST COMMENT: IFP Wk to a fr bl 1" to 5 1/2" bl
FFP Wk to a fr bl 1/2" to 4 1/2" bl
ISIP Surface bl bk
FSIP No bl Time 30 30 30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1649.89	90.35	Initial Hydro-static
4	23.31	89.78	Open To Flow (1)
33	80.82	104.65	Shut-In(1)
63	1107.50	104.71	End Shut-In(1)
63	84.84	103.92	Open To Flow (2)
93	126.81	108.92	Shut-In(2)
125	1102.84	108.13	End Shut-In(2)
135	1584.34	99.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OCMV 5%O 15%M 80%W	1.41
50.00	OCVM 25%O 20%W 55%M	0.70
90.00	CO	1.26
0.00	60' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28073

DST#: 5

ATTN: Mike Davignon

Test Start: 2007.12.09 @ 03:20:29

Tool Information

Drill Pipe:	Length: 3454.00 ft	Diameter: 3.80 inches	Volume: 48.45 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 48.60 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3485.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.02 ft			
Tool Length:	41.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3465.00	
Shut In Tool	5.00			3470.00	
Hydraulic tool	5.00			3475.00	
Packer	5.00			3480.00	21.00 Bottom Of Top Packer
Packer	5.00			3485.00	
Stubb	1.00			3486.00	
Recorder	0.01	6672	Inside	3486.01	
Recorder	0.01	8365	Outside	3486.02	
Perforations	16.00			3502.02	
Bullnose	3.00			3505.02	20.02 Bottom Packers & Anchor
Total Tool Length:	41.02				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blake Exploration

Henderson #7

Box 150
Bogue KS 67625

22 11 18 Ellis KS

Job Ticket: 28073

DST#: 5

ATTN: Mike Davignon

Test Start: 2007.12.09 @ 03:20:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

21 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

26000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

dbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume dbl
120.00	OCMW 5%O 15%M 80%W	1.410
50.00	OCWM 25%O 20%W 55%M	0.701
90.00	CO	1.262
0.00	60' GIP	0.000

Total Length: 260.00 ft

Total Volume: 3.373 dbl

Num Fluid Samples: 0

Num Gas Bombs: 0

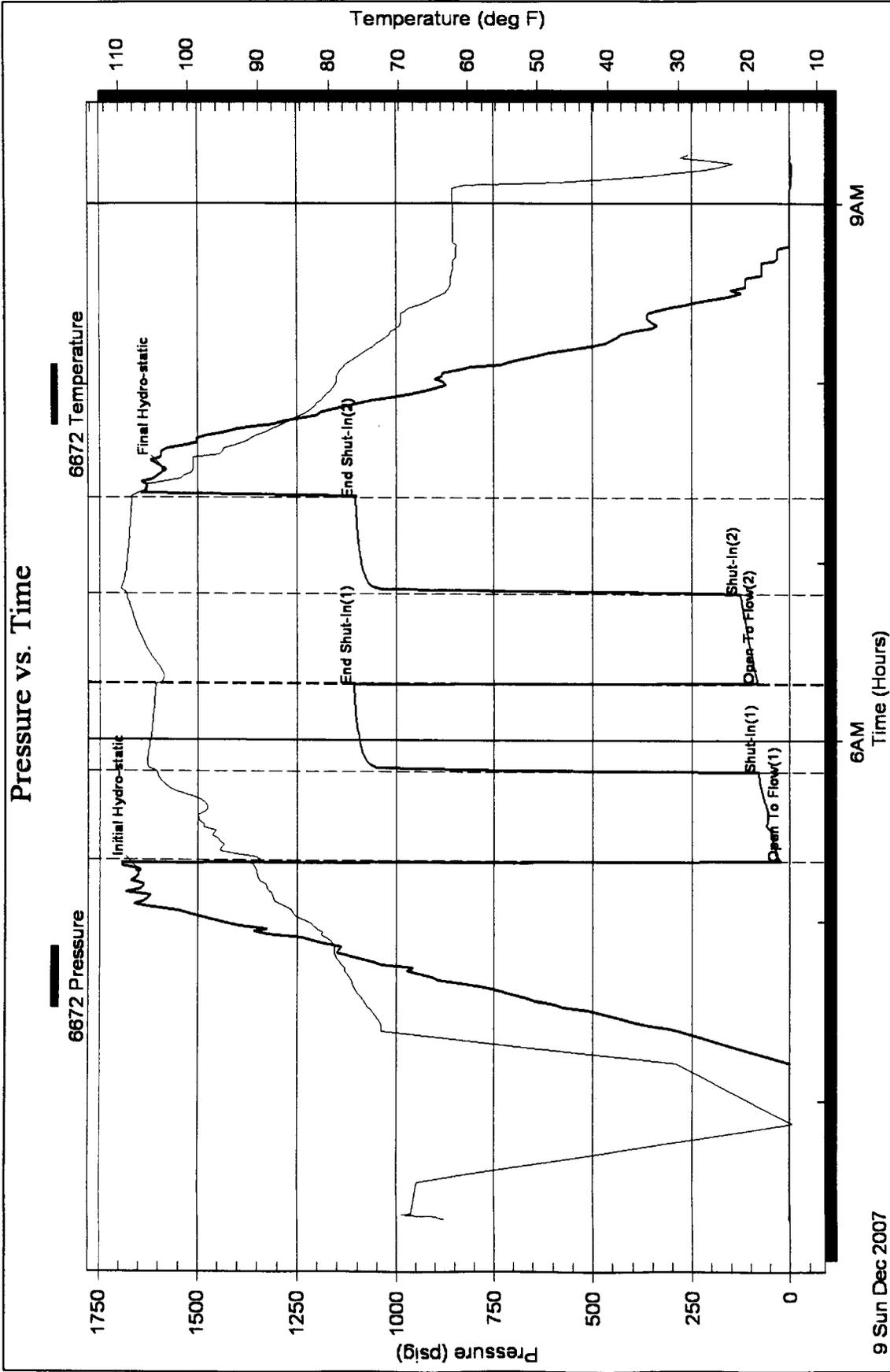
Serial #:

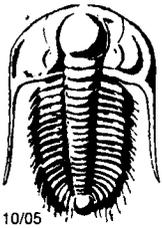
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .41 @ 45F

Pressure vs. Time





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BY: _____

11031

Test Ticket

Well Name & No. Henderson #7 Test No. 1 Date 12-6-07
 Company Blake Exploration Zone Tested Topeka
 Address Box 150 Bogue, Ks 67625 Elevation 1968 KB 1958 GL
 Co. Rep / Geo. Mike Davignon Rig Discovery rig 1
 Location: Sec. 22 Twp. 11^s Rge. 18^w Co. Ellis State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3060 - 3100 Initial Str Wt./Lbs. 58000 Unseated Str Wt./Lbs. 59000
 Anchor Length 40 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 70000
 Top Packer Depth 3055 Tool Weight 2200
 Bottom Packer Depth 3060 Hole Size 7 7/8" - Rubber Size 6 3/4" -
 Total Depth 3100 Wt. Pipe Run - Drill Collar Run 30
 Mud Wt. 8.7 LCM 1# Vis. 54 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run _____
 Blow Description IFP - WEAK TO A FAIR BLOW 1/2" TO 4" BLOW
FFP - WEAK BLOW THRU-OUT 1" TO 3" BLOW
NO BLOW ON SHUT-IN

Recovery - Total Feet 160 GIP 60 Ft. in DC 30 Ft. in DP 130
 Rec. 5 Feet of CO %gas _____ %oil _____ %water _____ %mud _____
 Rec. 35 Feet of 50+6CM 5 %gas 2 %oil _____ %water 93 %mud _____
 Rec. 120 Feet of WATER %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 93 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .27 @ 64 °F Chlorides 27000 ppm Recovery _____ Chlorides 5400 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1432	PSI	Recorder No.	6672	Test	✓	1100
(B) First Initial Flow Pressure			18	PSI	(depth)	3071	Jars		
(C) First Final Flow Pressure			51	PSI	Recorder No.	8365	Safety Jt.		
(D) Initial Shut-In Pressure			821	PSI	(depth)	3071	Circ Sub		
(E) Second Initial Flow Pressure			53	PSI	Recorder No.	-	Sampler		
(F) Second Final Flow Pressure			94	PSI	(depth)	-	Straddle		
(G) Final Shut-In Pressure			817	PSI	Initial Opening	30	Ext. Packer		
(Q) Final Hydrostatic Mud			1395	PSI	Initial Shut-In	30	Shale Packer		
					Final Flow	60	Ruined Packer		
					Final Shut-In	60	Mileage	✓	35 RT 43.75
					T-On Location	1100	Sub Total:		
					T-Started	1145	Std. By		
					T-Open	1315	Acc. Chg:		
					T-Pulled	1615	Other:		
					T-Out	1741	Total:		1143.75

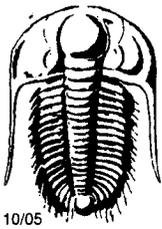
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Approved By _____
 Our Representative RAY Schwager THANK you

HAYS	Company	Rig
Paul	Vacation	
Dan	MAi	
Ray	R& L	
John	1	Farm cell only
Jason	DNOC	
Brian	2	
Tyson	Blk Diamond	
Kyle		
Shane		
Brandon T	Encore	
Chuck	1	
Brandon D		
PRATT		
Gary	1	
Jerry	Lotus	
Travy	3	
Leal	H & B	Val 3 Kent
Esak	2	
Kevin	Training w/Jerry	
HUGOTON		
Chris	1	
Harley	3	
Delton	2	
OBERLIN		
Jake	Day Off	
James		
CLAY CITY, IL.		
Jack		

Emilee Has moved to Russell 785-483-5162 cell phone stays the same

Pratt - Kevin Taylor – Home #620-388-3578 Cell # 785-656-3578
Oberlin – James Winder – Home #785-475-2497 Cell 785-259-6656



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Test Ticket

Well Name & No. Henderson #7 Test No. 2 Date 12-7-07
 Company BLAKE EXPLORATION Zone Tested LKC A-C
 Address Box 150 Bogue, Ko 67625 Elevation 1966 KB 1958 GL
 Co. Rep / Geo. MIKE DAVIGNON Rig Discovery rig 1
 Location: Sec. 22 Twp. 11^s Rge. 18^w Co. ELLIS State Ko
 Comment: _____ Release date / time: _____

Interval Tested 3180-3240 Initial Str Wt./Lbs. 60000 Unseated Str Wt./Lbs. 64000
 Anchor Length 60 Wt. Set Lbs. 25600 Wt. Pulled Loose/Lbs. 70000
 Top Packer Depth 3175 Tool Weight 2200
 Bottom Packer Depth 3180 Hole Size 7 7/8" - Rubber Size 6 3/4" -
 Total Depth 3240 Wt. Pipe Run - Drill Collar Run 30
 Mud Wt. 8.9 LCM 1st Vis. 55 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run 3139
 Blow Description IFP - WEAK TO STRONG IN 8 MIN
FFP - WEAK TO STRONG IN 10 MIN
ISIP - NO BLOW ON SHUT-IN
FSIP - SURFACE BLOW BACK

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>520</u>	<u>-</u>	<u>30</u>	<u>490</u>
Rec. <u>60</u>	Feet of <u>Co</u>	%gas	%oil
Rec. <u>100</u>	Feet of <u>MWO</u>	%gas <u>45</u>	%oil <u>30</u>
Rec. <u>120</u>	Feet of <u>HOCMW</u>	%gas <u>20</u>	%oil <u>40</u>
Rec. <u>240</u>	Feet of <u>WATER w/shoof oil</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>107</u>	°F Gravity <u>31</u>	°API D @ <u>60</u>	°F Corrected Gravity <u>31</u>
RW <u>.17</u>	@ <u>57</u> °F	Chlorides <u>54000</u> ppm	Recovery _____ Chlorides <u>4400</u> ppm

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1504</u> PSI	<u>1504</u> PSI	<u>6672</u>	<input checked="" type="checkbox"/> <u>1100</u>
(B) First Initial Flow Pressure	<u>42</u> PSI	<u>42</u> PSI	(depth) <u>3218</u>	Jars _____
(C) First Final Flow Pressure	<u>176</u> PSI	<u>176</u> PSI	Recorder No. <u>8365</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1131</u> PSI	<u>1131</u> PSI	(depth) <u>3218</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>179</u> PSI	<u>179</u> PSI	Recorder No. <u>-</u>	Sampler _____
(F) Second Final Flow Pressure	<u>277</u> PSI	<u>277</u> PSI	(depth) <u>-</u>	Straddle _____
(G) Final Shut-In Pressure	<u>1136</u> PSI	<u>1136</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1498</u> PSI	<u>1498</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>60</u>	Mileage <input checked="" type="checkbox"/> <u>35 RT 43.75</u>
			T-On Location <u>0245</u>	Sub Total: _____
			T-Started <u>0325</u>	Std. By _____
			T-Open <u>0525</u>	Acc. Chg: _____
			T-Pulled <u>0755</u>	Other: _____
			T-Out <u>0950</u>	Total: <u>1143.75</u>

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Approved By _____
 Our Representative Ray Schwager Thank you

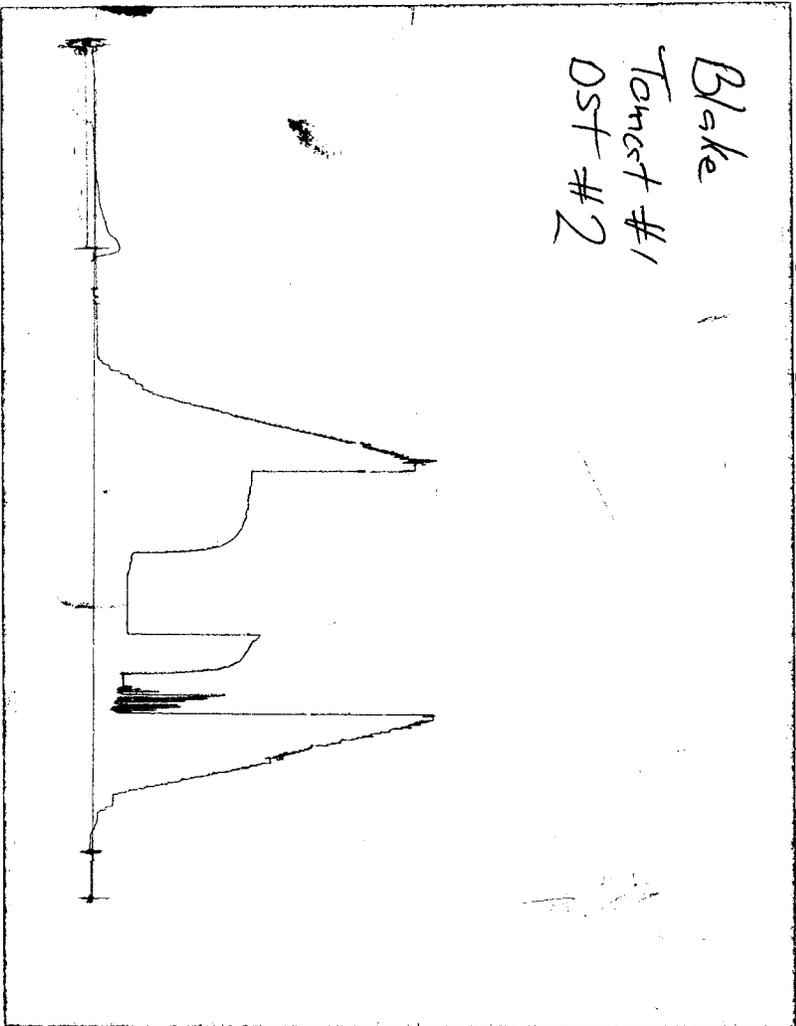
CHART PAGE

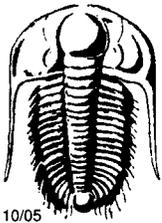
This is a photocopy of the actual AK-1 recorder chart

Blake

Tonect #1

DST #2





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28071
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DEC 10 2007

Test Ticket

BY: _____

Well Name & No. Henderson #7 Test No. 3 Date 12-7-07
 Company BLAKE Exploration Zone Tested LKC DEF
 Address Box 150 Bogue, Ko 67625 Elevation 1966 KB 1958 GL
 Co. Rep / Geo. Mike Daignon Rig Discovery rig 1
 Location: Sec. 22 Twp. 11^s Rge. 18^w Co. ELLIS State K
 Comment: _____ Release date / time: _____

Interval Tested 3235-3280 Initial Str Wt./Lbs. 60000 Unseated Str Wt./Lbs. 61000
 Anchor Length 45 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 75000
 Top Packer Depth 3230 Tool Weight 2200
 Bottom Packer Depth 3235 Hole Size 7 7/8" _____ Rubber Size 6 3/4" _____
 Total Depth 3280 Wt. Pipe Run _____ Drill Collar Run 30
 Mud Wt. 8.8 LCM 1# Vis. 51 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 3202
 Blow Description IFP- WEAK TO A FAIR BLOW 1/2 TO 3/4" BLOW
FFP- WEAK BLOW THRU-OUT 1" TO 3" BLOW
ISIP- NO BLOW
FSIP- NO BLOW

Recovery - Total Feet 185 GIP _____ Ft. in DC 30 Ft. in DP 155
 Rec. 35 Feet of CO %gas _____ %oil _____ %water _____ %mud _____
 Rec. 90 Feet of OCMW %gas 8 %oil 52 %water 40 %mud _____
 Rec. 60 Feet of 50CMW %gas 1 %oil 89 %water 10 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 99 °F Gravity 31 °API D @ 60 °F Corrected Gravity 31 °API
 RW .21 @ 50 °F Chlorides 48000 ppm Recovery _____ Chlorides 6200 ppm System

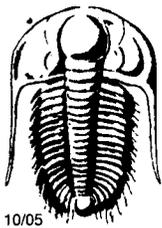
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1519</u> PSI	<u>6672</u>	<input checked="" type="checkbox"/> <u>1100</u>
(B) First Initial Flow Pressure		<u>27</u> PSI	(depth) <u>3244</u>	Jars _____
(C) First Final Flow Pressure		<u>64</u> PSI	Recorder No. <u>8365</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>976</u> PSI	(depth) <u>3244</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>70</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>107</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>929</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1486</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____

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Approved By _____

Our Representative Ray Schwager Thank you

Final Flow	<u>60</u>	Ruined Packer	_____
Final Shut-In	<u>60</u>	Mileage	<input checked="" type="checkbox"/> <u>35RT 43.75</u>
T-On Location	<u>1600</u>	Sub Total:	_____
T-Started	<u>1608</u>	Std. By	_____
T-Open	<u>1750</u>	Acc. Chg:	_____
T-Pulled	<u>2105</u>	Other:	_____
T-Out	<u>2242</u>	Total:	<u>1143.75</u>



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DEC 10 2007

Test Ticket

BY: _____

Well Name & No. Henderson #7 Test No. 4 Date 12-8-07
 Company BLAKE Exploration Zone Tested LKC I, J, K, L
 Address Box 150 Bogue, Ks 67625 Elevation 1966 KB 1958 GL
 Co. Rep / Geo. MIKE DAVIGNON Rig Discovery rig 1
 Location: Sec. 22 Twp. 11^s Rge. 18^w Co. ELLIS State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3330-3416 Initial Str Wt./Lbs. 62000 Unseated Str Wt./Lbs. 73000
 Anchor Length 86 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 80000
 Top Packer Depth 3325 Tool Weight 2200
 Bottom Packer Depth 3330 Hole Size 7 7/8" - Rubber Size 6 3/4" -
 Total Depth 3416 Wt. Pipe Run - Drill Collar Run 30
 Mud Wt. 8.8 LCM 1st Vis. 54 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 3297

Blow Description IFP - STRONG BLOW IN 1 min
FFP - STRONG BLOW IN 2 min
ISIP - surface BLOW BACK
FSIP - NO BLOW BACK

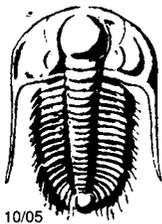
Recovery - Total Feet ~~225~~ 1965 GIP - Ft. in DC 30 Ft. in DP 1935
 Rec. 225 Feet of SOCMW %gas 2 %oil 73 %water 25 %mud
 Rec. 1740 Feet of WATER %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 106 °F Gravity - °API D @ - °F Corrected Gravity - °API
 RW .19 @ 55 °F Chlorides 49000 ppm Recovery _____ Chlorides 6200 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1569</u> PSI	<u>6672</u>	<input checked="" type="checkbox"/> <u>1100</u>
(B) First Initial Flow Pressure		<u>101</u> PSI	(depth) <u>3332</u>	Jars _____
(C) First Final Flow Pressure		<u>724</u> PSI	Recorder No. <u>8365</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1219</u> PSI	(depth) <u>3332</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>735</u> PSI	Recorder No. <u>-</u>	Sampler _____
(F) Second Final Flow Pressure		<u>1013</u> PSI	(depth) <u>-</u>	Straddle _____
(G) Final Shut-In Pressure		<u>1211</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1565</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

	T-On Location	T-Started	T-Open	T-Pulled	T-Out
	<u>1000</u>	<u>1034</u>	<u>1225</u>	<u>1455</u>	<u>1805</u>

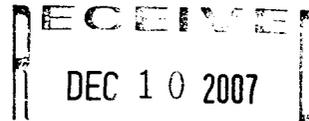
Approved By _____
 Our Representative Ray Schwager Thank 404
 Mileage 35RT 43.75
 Sub Total: _____
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: 1143.75



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

28073



Test Ticket

BY: _____

Well Name & No. Henderson #7 Test No. 5 Date 12-9-07
 Company BLAKE EXPLORATION Zone Tested ARBuckle
 Address Box 150 Bogue, Ks 67625 Elevation 1966 KB 1958 GL
 Co. Rep / Geo. MIKE DAIGNON Rig Discovery rig 1
 Location: Sec. 22 Twp. 11^s Rge. 18^w Co. ELLIS State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3485-3505 Initial Str Wt./Lbs. 62000 Unseated Str Wt./Lbs. 64000
 Anchor Length 20 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 70000
 Top Packer Depth 3480 Tool Weight 2200
 Bottom Packer Depth 3485 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3505 Wt. Pipe Run - Drill Collar Run 30
 Mud Wt. 9 LCM 1# Vis. 58 WL 7.6 Drill Pipe Size 4 1/2"XH Ft. Run 3454
 Blow Description IFP - WEAK TO A FAIR BLOW 1" TO 5 1/2" BLOW
FFP - WEAK TO A FAIR BLOW 1/2" TO 4 1/2" BLOW
ISIP - SURFACE BLOW BACK
FSIP - NO BLOW

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>260</u>	<u>60</u>	<u>30</u>	
Rec. <u>90</u> Feet of <u>CO</u>	%gas	%oil	%water %mud
Rec. <u>50</u> Feet of <u>OCWM</u>	%gas <u>25</u>	%oil <u>20</u>	%water <u>55</u> %mud <u>20</u>
Rec. <u>120</u> Feet of <u>OCMU</u>	%gas <u>5</u>	%oil <u>80</u>	%water <u>15</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
BHT <u>108</u> °F Gravity <u>21</u> °API D @ <u>60</u> °F Corrected Gravity <u>21</u> °API			
RW <u>.41</u> @ <u>45</u> °F Chlorides <u>26000</u> ppm Recovery _____ Chlorides <u>7200</u> ppm System			

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1649</u> PSI	<u>6672</u>	<input checked="" type="checkbox"/> <u>1100</u>
(B) First Initial Flow Pressure		<u>23</u> PSI	(depth) <u>3486</u>	Jars _____
(C) First Final Flow Pressure		<u>80</u> PSI	Recorder No. <u>8365</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1107</u> PSI	(depth) <u>3486</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>84</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>126</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1102</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1584</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <input checked="" type="checkbox"/> <u>35 RT 43.75</u>
			T-On Location <u>0230</u>	Sub Total: _____
			T-Started <u>0320</u>	Std. By _____
			T-Open <u>0525</u>	Acc. Chg: _____
			T-Pulled <u>0725</u>	Other: _____
			T-Off <u>0916</u>	Total: <u>1143.75</u>

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Approved By _____
 Our Representative RAY SCHWAGER THANK YOU

Acc. Chg: _____
 Other: _____
 Total: 1143.75