

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

2-11-82 State Geological Survey WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, (OWO) Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Conoco

API NO. 15-051-22518 - Recompletion

ADDRESS 3535 N.W. 58th

COUNTY Ellis

Oklahoma City, OK 73112

FIELD Bemis Shutts

**CONTACT PERSON David W. Scott

PROD. FORMATION Arbuckle, Lansing-Kansas City

PHONE (405) 942-8611 Ext. 2355

LEASE M.E. Watkins

PURCHASER Koch

WELL NO. 9

ADDRESS P.O. Box 871

WELL LOCATION

Duncan, OK

330 Ft. from South Line and

DRILLING Kandrilco

990 Ft. from West Line of

CONTRACTOR ADDRESS

the SW/4 SEC. 2 TWP. 11S RGE. 18W

555 N. Woodland

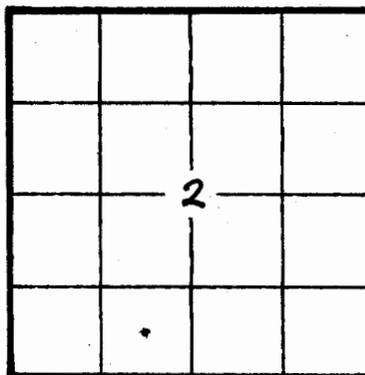
Bldg. 1 Suite 207 Wichita, KS 67208

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ___ KGS ___ (Office Use)

TOTAL DEPTH 3800' PBDT 3405'

Workover: 1-26-82 SPUD DATE 7-22-81 DATE COMPLETED 1-25-82

ELEV: GR 1977' DF 1984' KB

DRILLED WITH (XXXX) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 628' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, Dillon

Anders OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an Admin. Supervisor (FOR) Conoco Inc.

OPERATOR OF THE M. E. Watkins LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 ON

RE SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

W8! -11 -2

83626

2-11-18w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Arbuckle Oil	3498'	3800'	Topeka	2945'
Lansing Kansas City	3207'	3482'	King Hill	3051'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gals of 15% HCL & 42 BBLs of Water		3243-3247' 3261-3265'
Date of first production	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil $\frac{1}{2}$ bbls. Gas MCF Water % 3 bbls. Gas-oil ratio --- CFB	
Disposition of gas (vented, used on lease or sold)		Perforations 3243-3247' and 3261'-3265'

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	32.75#	628'		200	
Production	8 1/2"	7"	23#	3789'		325	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2/ft	Size & type 4" Jumbo Jet	Depth interval
					3243-3247'
TUBING RECORD					3261-3265'
Size 2 7/8"	Setting depth 3390'	Packer set at 3405'			