

3-11-18W

SIDE ONE

15-051-19052-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5916  
Name Conoco Inc  
Address 3817 N.W. Expressway  
City/State/Zip Oklahoma City, OK 73112

Purchaser Conoco Pipeline

Operator Contact Person Hugh Miles  
Phone (316) 793-7871

Contractor: License # Not Available  
Name Paradise Flats

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Workover  
 Mud Rotary  Air Rotary  Cable  
Work Began 8-13-83 Work Ended 8-16-84  
Spud Date Date Reached TD Completion Date  
3673 3626  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- Not available

County Ellis County

SE NW SE Sec. 3 Twp 11S Rge. 18  East  West

1650 Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

Note: Locate well in section plat below

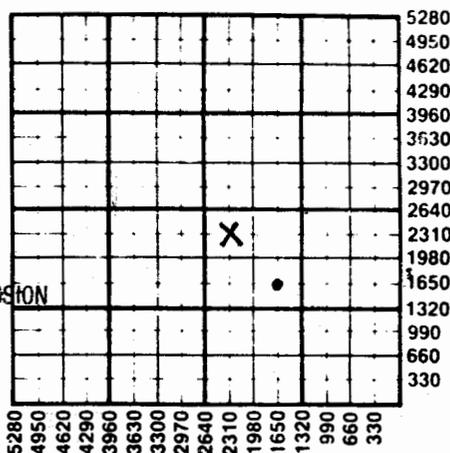
Lease Name Warren Mortgage & Inv. Co. Well # 10

Field Name Bemis Shutts

Producing Formation Arbuckle

Elevation: Ground 2061 KB 2064

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 16 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W81-M-2

SIDE TWO

83054

Operator Name .....GONDRO, INC..... Lease Name. Warren Mortgage & Inv. Co. 10..

Sec....3..... Twp. J1S..... Rge. J18.....  East  West County.....Ellis.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Lansing-Kansas City	3288(-1221)	3530'(-1466)
Conglomerate	3533(-1466)	3550'(-1480)
Simpson	3582(-1515)	3590'(-1520)
Arbuckle	3601(-1520)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	14 Bbls	0 MCF	264 Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production Csg	7 7/8"	6"	18	3602	Howco Lite	200	

PERFORATION RECORD (New Perforations)			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3486-3488	Lansing-Kansas City K	500 Gal. 15% HCL	3486
2	3341-3346	Lansing-Kansas City D	500 Gal. 15% HCL	3341
2	3324-3328	Lansing-Kansas City B	500 Gal. 15% HCL	3324

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3619'			

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....