

511-18W P1
Jul

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE 6-30-83

OPERATOR Kenny Brown Enterprises API NO. 15-051-23-035

ADDRESS Drawer 340 COUNTY Ellis

Plainville, Kansas 67663 FIELD Richards

** CONTACT PERSON Kenneth O Brown PROD. FORMATION LKC
PHONE 913-434-7236

PURCHASER Koch Oil LEASE Saline River Grazing Asso.

ADDRESS Wichita, Kansas WELL NO. 10

DRILLING CONTRACTOR Dreiling Oil Inc. WELL LOCATION NE SE NW

ADDRESS Rte. # 1 990 Ft. from East Line and

Victoria, Kansas 67671 990 Ft. from North Line of

the (Qtr.) SEC5 TWP 11 RGE 18W.

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 3584' PBTD _____

SPUD DATE 6-6-82 DATE COMPLETED 6-11-82

ELEV: GR 2058' DF 2060' KB 2063'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8815 (-20,269)

Amount of surface pipe set and cemented 173' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Kenneth O Brown

OPERATOR Kenny Brown Enterprises LEASE Saline River Graz SEC. 5 TWP. 11 RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	60'		
Shale	60'	175'		
Shale	175'	520'		
Shale	520'	889'		
Sand	889'	1075'		
Shale	1075'	1128'		
Shale	1128'	1401'		
Anhy.	1401'	1439'		
Shale	1439'	1600'		
Shale & Lime	1600'	2033'		
Shale & Lime	2033'	2230'		
Lime & Shale	2230'	2493'		
Shale & Lime	2493'	2700'		
Shale & Lime	2700'	2930'		
Lime	2930'	3117'		
Lime	3117'	3215'		
Lime	3215'	3330'		
Lime	3330'	3438'		
Lime	3438'	3537'		
Lime	3537'	3584'		
T.D.	3584'			

There were no drill stem tests on this well.

Date of first production 6-24-82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity _____

Estimated Production -I.P. 9 Oil 9 Gas 1 Water 78 % Gas-oil ratio 78 bbls. CFPB _____

Disposition of gas (vented, used on lease or sold) _____ Perforations 3356-3526

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		173'	common	130	
		4 1/2"		3580'	EF2	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at