

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-051-23,785

ADDRESS P. O. Drawer 340 COUNTY Ellis

Plainville, KS 67663 FIELD Richards

** CONTACT PERSON Kenneth O Brown PROD. FORMATION LKC

PHONE 913-434-7236 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Saline River Grazing Assn.

ADDRESS P O Box 2256 WELL NO. 12

Wichita, Kansas 67201 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 1450' Ft. from South Line and

CONTRACTOR Box 1000 1650' Ft. from East Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 5 TWP 11 RGE 18 (E)(W)

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 3585' PBSD 3566'

SPUD DATE 2-7-84 DATE COMPLETED 2-11-84

ELEV: GR 2062' DF 2064' KB 2067'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 174' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT

e			

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

83709

Side TWO OPERATOR Kenny Brown Enterprises LEASE NAME Saline River Grazing Assn. SEC 5 TWP 11 RGE 18 (W) WELL NO 12

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale	0'	176'		
Shale	176'	828'		
Shale	828'	890'		
Sand	890'	1070'		
Shale	1070'	1398'		
Anhy. Shale	1398'	1434'		
Lime & Shale	1434'	1456'		
Shale & Lime	1456'	1919'		
Shale & Lime	1919'	2260'		
Lime & Shale	2260'	2454'		
Lime & Shale	2454'	2705'		
Lime	2705'	2985'		
Lime	2985'	3183'		
Lime	3183'	3303'		
Lime	3303'	3403'		
Lime	3403'	3501'		
Lime	3501'	3585'		
T.D.	3585'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7500 gals. Halliburton 15% SRA	3344' to 3510'

Date of first production 2-24-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P.	Oil 15 bbls. Gas 3000	Water % 66 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	LKC 3344' to 3510' Perforations	

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		174'	common	130	
Production		5 1/2"		3582'	EA2	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2"	Setting depth 3562'	Packer set at			