

6-11-14W

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P7

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23371

ADDRESS P.O. Box 45442 COUNTY Ellis
Tulsa, Oklahoma 74147 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City
 PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Deavey "F"

ADDRESS P.O. Box 2239 WELL NO. 1
Wichita, Kansas 67201 WELL LOCATION SW NW NW

DRILLING RANGER DRILLING COMPANY, INC. 990 Ft. from North Line and
 CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from West Line of (E)
Hays, Kansas 67601 the NW (Qtr.) SEC 6 TWP 11SRGE 18 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3550' PBTB 3507'

SPUD DATE 3-5-83 DATE COMPLETED 3-12-83

ELEV: GR 1946' DF 1948' KB 1951'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE CD-108225
C-21400

Amount of surface pipe set and cemented 329' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

X			
	6		

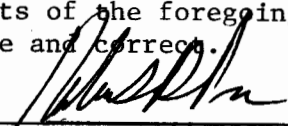
KCC _____
 KGS ☒
 SWD/REP _____
 PLG. _____

A F F I D A V I T

ROBERT R. PRICE

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SIDE TWO ROBERT R. PRICE
OPERATOR OPERATING, INC.

LEASE

Peavey "F"

SEC. 6

TWP. 11

SRGE. 18W

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Rock and Shale	0	329	Anhydrite	1294'
Shale and Red Bed	329	1294	Topeka	2932'
Anhydrite	1294	1322	Heebner	3152'
Shale and Sand	1322	1795	Toronto	3170'
Shale and Lime	1795	2930	Lansing	3194'
Lime and Shale	2930	3190	B/KC	3420'
Lime	3190	3420	Conglomerate	3432'
Shale	3420	3430	Total Depth	3550'
Shale, Chert and Lime	3430	3550		

Electric Logs: Mercury Wireline, Inc.
GR/N - Bond cased hole
log.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
16,000 gallons of 28% HCl				2964-3418 CA	
Date of first production 2-26-84		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity 31	
Estimated Production -I.P.	Oil 3.5 bbls.	Gas TSTM MCF	Water % 60 bbls.	Gas-oil ratio TSTM	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 2964-3418		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	329'	Common	200	2% CaCl ₂ , 3% Gel
Production	7 7/8"	5 1/2"	14#	3549'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Carrier Jet	2964-3418 CA
TUBING RECORD					
Size	Setting depth	Packer set at			