

7-1-82 *Handwritten signature*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-82

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23150

ADDRESS P.O. Box 45442 COUNTY Ellis  
Tulsa, Oklahoma 74145 FIELD Cochran

\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City  
PHONE AC918, 492-1694

PURCHASER Koch Oil Company LEASE Cave

ADDRESS P.O. Box 2256 WELLS NO. 16  
Wichita, Kansas 67201 WELLS LOCATION S/2 SW SW

DRILLING RANGHR DRILLING COMPANY, INC. 330 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 856 660 Ft. from West Line of  
Hays, Kansas 67501 the SW (Qtr.) SEC 7 TWP 11S RGE 18..

PLUGGING CONTRACTOR ADDRESS

State Geological Survey  
WICHITA BRANCH

TOTAL DEPTH 3600' PBTD 3550'

SPUD DATE 10-26-82 DATE COMPLETED 11-8-82

ELEV: GR 1937' DF 1939' KB 1942'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38112

Amount of surface pipe set and cemented 330' DV Tool Used?  Casing Squeezed

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Handwritten signature of Robert R. Price*

WELL PLAT

	7		
X			

(Office Use Only)  
KCC   
KGS   
SWD/REP  
PLG.

SIDE TWO

ROBERT R. PRICE

ACO-1 WELL HISTORY

OPERATOR OPERATING, INC.

LEASE Cave

SEC. 7 TWP. 11S RGE. 18W

85156

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock and Red Beds		330'	Anhydrite	1292'
Shale		764'	Topeka	2937'
Sand		968'	Heebner	3161'
Shale and Sand		<del>XXXX</del>	Toronto	3177'
		1291'	Lansing	3201'
Anhydrite		1322'	B/KC	3428'
Shale and Sand		1729'	Marmaton	3450'
Shale and Lime		2236'	Conglomerate	3464'
Lime and Shale		3109'	Arbuckle	3533'
			RTD	3600'
			LTD	3550'
Core #1 3098-3158 Recovered 38'				
Core #2 3174-3234 Recovered 50'				
Core #3 3234-3294 Recovered 57'				
Core #4 3294-3354 Recovered 59'				
Core #5 Recovered 32' 3354-3394				
Core #6 3394-3434 Recovered 7'				
Lime		3600' TD		
L-K Wireline: GR/N, Sonic-Bond cased hole logs.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15,500 gallons of 28% HCL	2964-3426 OA
Date of first production 2-5-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
	Gravity 27.0
Estimated Production -I.P.	Oil 6 bbls. Gas TSTM MCF Water % 87 bbls. Gas-oil ratio TSTM CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 2964-3426 OA
None	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	330'	Common	175	2% CaCl <sub>2</sub> , 3% Gel
Production	7 7/8"	5 1/2"	14#	3599'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2964-3426 OA

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3548'	None