REVISED ★ ✓ SIDE ONE 11-11-18W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5504
name Derrick-American Oil, Inc.
address 225 N. Market-Suite 330
Wichita, Ks. 67202
City/State/Zip

Operator Contact Person James W. Thompson
Phone 262-0506

Contractor: license # NA
name NA

Wellsite Geologist None
Phone

PURCHASER NA

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Leeper
Well Name #2 Feldkamp
Comp. Date 11-22-57 Old Total Depth 3514

API NO. 15 - OWWO--None Issued--

County Ellis

SE NW NW Sec 11 Twp 11 Rge 18 ☐ East ☒ West
(location)

4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

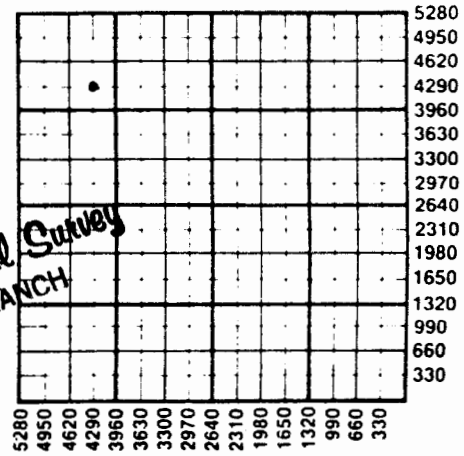
Lease Name Feldkamp Well# 2

Field Name Bemis-Shutts

Producing Formation None-SWDW

Elevation: Ground 1971 KB 1976

Section Plat



SEP 1 0 1985
State Geological Survey
WICHITA BRANCH

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☒ Cable

NA NA 1-25-85
Spud Date Date Reached TD Completion Date

3810'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated
from ..... feet depth to ..... w/ ..... SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # .....

☐ Groundwater NA Ft North From Southeast Corner and
(Well) ..... Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water NA Ft North From Sourtheast Corner and
(Stream, Pond etc.) ..... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) .....
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

84005

SIDE TWO

Operator Name Derrick-American Oil, Inc. Lease Name Feldkamp Well# 2 SEC 11 TWP 11 RGE 18 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

No drill stem tests taken-SWDW.

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Heebner	3165	-1192
Lansing	3208	-1235
B/KC	3444	-1471
Cong.	3455	-1482
Simpson	3480	-15[illegible]
Arbuckle	3510	-15[illegible]
RTD	3810	

TUBING RECORD size 2 1/2" set at 3450' packer at 3450' | Liner Run ☐ Yes ☐ No

Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	0 MCF	NA Bbls	0 CFPB	0

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

CASING RECORD ☐ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8"		325		NA	
Production		5"		3511		NA	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
	Open hole-no perforation.	Squeezed from 3441' to 3620' with 100 sacks common cement.	3620'