

DARBY PETROLEUM CORP.
Hadley No. 5- A.

SEC. 12 T. 11 R. 18W.
NW SE SE

Total Depth. 3230
Comm. - 1-17-40 Comp. 2-5-40
Shot or Treated. 4000 gal acid.
Contractor.
Issued. 4-13-40

County Ellis.



CASING.

13" 112'
8" 1086'
5" 3230'

Elevation.

Production. Pot. 384 B.

Figures Indicate Bottom of Formations.

sand	125
clay and shells	430
water sand	520
iron	540
shale and sand	760
shale and shells	1080
anhydrite	1123
shale and shells	1460
salt	1550
shale and shells	1785
shale and lime	1850
lime	1860
lime and shale	1985
lime	2005
broken lime	2040
shale and lime	2165
shale and lime shells	2260
shale and lime	2460
shale and shells	2485
shale	2570
shale and lime shells	2640
shale	2670
shale and broken lime	2760
shale and lime shells	2775
lime	3020
broken lime	3039
lime	3230
Total Depth.	
Top of Lansing	3046

Perforated 12 shots 3089-92 700' wtr and VSSO - 1 hr.
(cement off perforations)

Perf. 12 shots 3080-82 no show oil, gas or water.
Perf. 48 shots 3082-85 200' OIH and some water.
(4000 gal acid Pump 128 BO - 8 hrs and 2.2% wtr. Pot. 384 B.)

Perf. 12 shots 3057-60 - no shows.
Perf. 12 shots 3054-57 - R.B.S.O.
(S.D. 1 hr. 1/3 Bailer of fluid. 2/3 wtr)