

12-11-82

FWS
PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration & Production Co. API NO. 15-051-23,140

ADDRESS 4500 S. Garnett - P. O. Box 35567 COUNTY Ellis

Tulsa, Oklahoma 74135 FIELD Bemis Shutts

** CONTACT PERSON K. R. Harlow PROD. FORMATION Arbuckle

PHONE 918/496-2478

PURCHASER Koch Industries, Inc. LEASE Hadley "A"

ADDRESS Wichita, Kansas WELL NO. 7

DRILLING Rains & Williamson WELL LOCATION SE/4 of SW/4 of SE/4

CONTRACTOR 550 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 1170 Ft. from West Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 12 TWP 11S RGE 18W.

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 3475" PBTB 3400'

SPUD DATE 9/15/82 DATE COMPLETED 10/28/82

ELEV: GR 1845' DF -- KB 1851'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 308' DV Tool Used? Yes (1044')

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Not stimulated			
Date of first production October 28, 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	OH 2	Gas bbls.	Water 99 % 718 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio CFPS	
		Perforations 3337'-3375'	

84041

SIDE TWO Sun Exploration &
OPERATOR Production Co.

LEASE Hadley "A"

ACO-1 WELL HISTORY
SEC. 12 TWP. 11S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		946		
Shale	946	2435		
Shale & Lime	2435	2585		
Lime & Shale	2585	2780		
Shale & Lime	2780	2832		
Lime	2832	3475'		
		TD		
Core #1 3320'-3341'				
Core #2 3342'-3349'				
Core #3 3349'-3360'				
Core #4 3360'-3366'				
No Dst's Run				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14-3/4"	10-3/4"	40.5#	308	Class A	250	2% gel-2% CaCL
Production	9-1/2"	7"	20#	3475	50/50 Pozmix	300	3/4 of 1% CFRZ, 18% salt, 1/4 Floseal
					Lite	350	1/4 Sk. Floseal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---			
TUBING RECORD			2 shot/Ft.	.5"	3372'-3375'
Size	Setting depth	Packer set at			
2-7/8"	2984'	No Pkr.	2 shot/Ft.	.5"	3337'-3346'