KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver, CO 80250
Purchaser: NCRA
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Ron Mackey & Greg Mackey

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Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
1/21/05		

API No. 15 - 15051253690000
County: Ellis
__ - SW - SW - NW Sec. 12 Twp. 11 S. R. 18 ☐ East ☑ West
2310 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ridler A-West Well #: 5
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1889 Kelly Bushing: 1895.5
Total Depth: 3500' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 1867 Feet
If Alternate II completion, cement circulated from 1867'
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 17,400 ppm Fluid volume 750 bbls
Dewatering method used Hauled liquids to swd
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A-W License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 ☐ East ☑ West
County: Ellis Docket No.: 27,752

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd W. Smith
Title: PRESIDENT Date: 4-21-2005

Subscribed and sworn to before me this 21ST day of April, 20 05

Notary Public: Linda G. Mackey
Date Commission Expires: 9-21-08

LINDA G. MACKEY NOTARY PUBLIC STATE OF COLORADO

KCC Office Use ONLY

N/C Letter of Confidentiality Received
If Denied, Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

84065

Side Two

Operator Name: Venture Resources, Inc. Lease Name: Ridler A-West Well #: 5

Sec. 12 Twp. 1118 S. R. 18 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☑ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

DIL,CNL/CDL,BHCS

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1,152'	+744'
Topeka	2,843'	-947'
Heebner	3,064'	-1,168'
Toronto	3,084'	-1,187'
Lansing/KC	3,106'	-1,210'
BKC	3,338'	-1,442'
Simpson Dolomite	3,374'	-1,478'
Arbuckle	3,394'	-1,498'

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	254'	Common	170	3%CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	3459'	Common	160	ASC 2.0% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ✓ Protect Casing ___ Plug Back TD ___ Plug Off Zone	1,867'	60/40	500	6% Gel, 1/4# Flowseal per sk.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3,395'-3,400'	None	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3,300'	na	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/11/2,005	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	19		460		31 @ 52deg.

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____