

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

pebble gas
13-11-18W

DARBY PETROLEUM CORP.
Hadley No. 1-B.

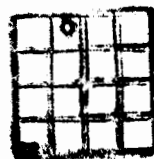
SEC 13 T. 11 R. 18W.
CN¹/₂ NE NW

Total Depth. 3358
Comm. 8-1-39 Comp. 8-13-39
shot or treated. 3000 gal.
Contractor.
Issued. 9-23-39

County Ellis.

CASING.

16" 94'
10" 1095
7" 3348'



Elevation.

Production. Pot. 2500 B.
Maximum

Figures Indicate Bottom of Formations.

wand and shale	530
sand	550
iron	595 ✓
sand red bed and shale	845
shale and red rock	1095
anhydrite	1100
lime	1130
red rock	1365
shale and salt	1675
shale and lime	1780
lime broken	1875
shale and lime	2075
shale and shells	2160
lime and shale	2410
lime	2460
shale	2490
shale and shells	2635
shale and sand	2705
shale	2775
lime	2835
shale and lime	2920
lime broken	2955
lime	3307
shale	3320
conglomerate	3329
Simpson Dolomite	3336
Simpson green shale	3350
3350 equals 3349 CTD.	
cherty dolomite	3353
lime hard	3354
lime soft	3358

Top Simpson	3330	CTD	Samples.
Top Arbuckle	3368	CTD	Samples.

Total Depth.

Drilled cement 3349 to 53 RBSO
Drilled deeper 3356
600' OIH 45 Min.
Drilled deeper 3358 T.D.

1200' OIH 3 hrs.
1500' OIH 4½ hrs.