

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 412 Union National Bk Bldg., Wichita, Kansas

Plotted

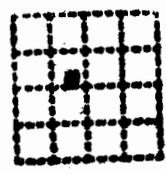
13 - 11 - 18 *EW*

DARBY PETRO. CORP.
 Hadley No. 4-B.

SEC. 13 T. 11 R. 18W
 CS $\frac{1}{2}$ SE NW

Total Depth. 3368'
 Comm. 6-9-40 Comp. 6-23-40
 Shot or Treated. 500 Gals. Acid
 Contractor.
 Issued. 7-13-40

County. Ellis



CASING:
 15" 115'
 10" 1115'
 7" 3360' Ctd.

Elevation.

Production. Pot. 3000 B. Max.

Figures Indicate Bottom of Formations.

surface sand & shells	150
shale & shells	585
iron, sand, shale	880
shale & shells	1065
shale & sand	1125
anhydrite	1155
shale & shells	1460
shale	1535
salt	1635
shale & shells	1730
shale & shells	1820
shale & lime	2510
shale & lime shells	2640
shale & lime	2790
shale & lime shells	2885
lime	2980
shale	3005
lime	3310
shale & lime	3353
Arbuckle dolomite	3368
Total Depth.	

Top Arbuckle 3360' Ctd

3354 equals 3360 SLM
 RUST @ 3361 $\frac{1}{2}$
 Drilled cement at 3360 Ctd
 1100' OIH - 1 $\frac{1}{2}$ hrs
 Drilled deeper to 3366
 2560' OIH - 3 $\frac{1}{2}$ hrs
 2850' OIH - 4 $\frac{1}{2}$ hrs
 Drilled deeper to 3368, T.D.
 total fillup 3000' OIH -
 6 $\frac{1}{2}$ hrs
 500 Gallons Acid