

SIDE ONE

13-11-18W
AFFIDAVIT OF COMPLETION FORM State Geological (REV) AGO-1
WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sun Exploration & Production Co.

API NO. _____

ADDRESS 4500 S. Garnett - P. O. Box 35567

COUNTY Ellis

Tulsa, Oklahoma 74135

FIELD Bemis-Shutts

*CONTACT PERSON C. H. Peterson

PROD. FORMATION Arbuckle

PHONE (918) 496-2442

LEASE Hadley 'BC'

PURCHASER Koch Oil Co.

WELL NO. 2

ADDRESS Wichita, Kansas

WELL LOCATION C-S/2 of NE/4 of NW/4

DRILLING Superior Well Service

990 Ft. from North Line and

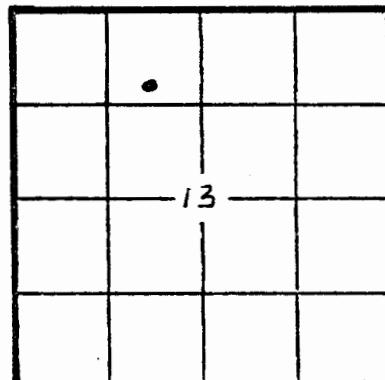
CONTRACTOR 435 E. Mill - Box 276

660 Ft. from East Line of

ADDRESS Plainville, Kansas 67663

the NW/4 SEC. 13 TWP. 11S RGE. 18W

WELL PLAT



KCC
KGS
(Office
Use)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3362 PBTD _____

SPUD DATE 12-7-81 DATE COMPLETED 2-2-82

ELEV: GR 1873' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 110'-15-1/2" 70#. DV Tool Used? No

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, _____

L. S. Trolinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Sun Exploration & Production Co.

OPERATOR OF THE Hadley 'BC' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF February, 19 82, AND THAT

RECEIVED
100

W81-11-8

84304

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Refer to report filed previously				13-11-18w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
Polymer treatment	3354' - 3362'			
Date of first production January 25, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbis.	Gas MCF	Water 96 %	Gas-oil ratio 426 bbis. CFPB
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 3354' - 3362' Open hole			

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		15 1/2"	70#	110'		110	
		10 3/4"	35#	1108'		630	
		7"	24#	3354'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					Open Hole

TUBING RECORD

Size	Setting depth	Packer set at			
2 1/2" EUE	3343'	3340'			