

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections.

Applications must be filed for dual completion commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sun Exploration & Production Co.

API NO. \_\_\_\_\_

ADDRESS 4500 S. Garnett - P. O. Box 35567

COUNTY Ellis

Tulsa, Oklahoma 74135

FIELD Bemis-Shutts

\*CONTACT PERSON C. H. Peterson

PROD. FORMATION Arbuckle

PHONE (918) 496-2442

LEASE Hadley 'BC'

PURCHASER Koch Oil Co.

WELL NO. 2

ADDRESS Wichita, Kansas

WELL LOCATION C-S/2 of NE/4 of NW/4

DRILLING Superior Well Service

990 Ft. from North Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 435 E. Mill - Box 276

the NW/4 SEC. 13 TWP. 11S RGE. 18W

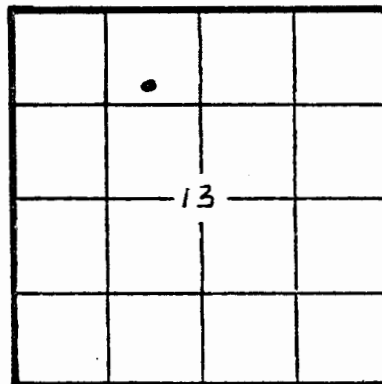
Plainville, Kansas 67663

## WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ☒  
KGS ☒  
(Office Use)

TOTAL DEPTH 3362 PBTD \_\_\_\_\_

SPUD DATE 12-7-81 DATE COMPLETED 2-2-82

ELEV: GR \_\_\_\_\_ DF 1873' KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 110'-15-1/2" 70#. DV Tool Used? No

## AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, \_\_\_\_\_

L. S. Trolinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Sun Exploration & Production Co.

OPERATOR OF THE Hadley 'BC' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR RECEIVED ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF February, 19 82, AND THAT

W 81-11-E

84304

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Refer to report filed previously				13-11-18w

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Polymer treatment			3354' - 3362'	
Date of first production			Gravity	
January 25, 1982			Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	18 bbls.		96 % 426 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
Used on lease			3354' - 3362' Open hole	

## Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		15 1/2"	70#	110'		110	
		10 3/4"	35#	1108'		630	
		7"	24#	3354'		250	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					Open Hole
					3354' - 3362'
Size	Setting depth	Packer set at			
2 1/2" EUE	3343'	3340'			