

13-11-18W In R

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE 6/85

OPERATOR Sun Exploration & Production Co. API NO. 15-051-23,552

ADDRESS 525 Central Park Drive COUNTY Ellis

Oklahoma City, Okla. 73105 FIELD Bemis Shutts

** CONTACT PERSON Mike Malone PROD. FORMATION Arbuckle
PHONE 405-556-9800

PURCHASER Koch LEASE Hadley B&C

ADDRESS Box 509 WELL NO. #10

Russell, Kansas 67665 WELL LOCATION C S 1/2 NW 1/4

DRILLING Rains & Williamson Oil Co., Inc. 1983.79Ft. from North Line and

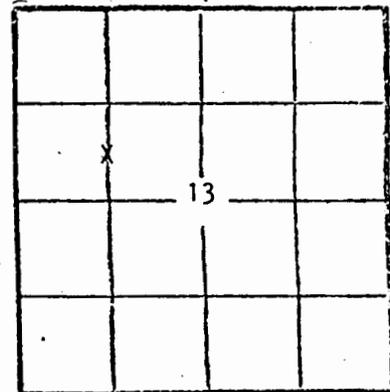
CONTRACTOR 435 Page Court, 220 W. Douglas 1312.44Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 13 TWP 11S RGE 18 (W)

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT



(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3498' PBD 3390'

SPUD DATE 8-19-83 DATE COMPLETED 12/29/83

ELEV: GR 1860.7 DF 1867 KB 1869

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1012' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mike Malone

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR Sun Exploration & Prod. Co LEASE Hadley B&C #10 SEC. 13 TWP. 11S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Stone Corral	+ 775			
Upper Topeka	- 919			
Lower Topeka	-1077			
Heebner	-1143			
Lansing-Kansas City	-1188			
Simpson	-1448			
Arbuckle	-1468			
No DST's were run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Sq BDP 1850# E1R 2BPM @ 1500 Mixed & PU 50 sx 60:40		3417-19
Poz. & 2% AC Max Press 2000# w/13 sx in perfs		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	29°
Estimated Production -I.P.	Oil 34 bbls.	Gas 0 MCF
	Water % 135 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
N/A		Perforations 3353'-86'

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1012'	Common	600 sx.	2% gel, 3% cc.
Production		5 1/2"	14#	3470'	Class A	435 sx.	500 gal. flocheck, 5% calseal, 18% salt, 3/4% CFR2, 1/4# flocele.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 HPF	4 1/2" DML Densijet	3353-62' 30 holes
TUBING RECORD			4 HPF	4" DML Densijet	3371-76' 21 holes
Size 2.875	Setting depth 3333.06	Packer set or None set	4 HPF	XIX CML Densijet	3383-86' 13 holes