

13-11-18W

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6196 name Sun Exploration & Production Co. address 525 Central Park Drive Oklahoma City, OK 73105 City/State/Zip

Operator Contact Person Mike Malone Phone (405) 556-9975

Contractor: license # 5146 name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Technician Ken Bichsel Phone 405/556-9895

PURCHASER KOCH

- Designate Type of Completion: [X] New Well, [] Re-Entry, [] Workover. [X] Oil, [] Gas, [] Dry, [] SWD, [] Inj, [] Other (Core, Water Supply etc.), [] Temp Abd, [] Delayed Comp.

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary, [] Air Rotary, [] Cable. 12-8-85, 12-16-85, 3-5-86. 3420', 3376'. Total Depth, PBT

Amount of Surface Pipe Set and Cemented at 1012' feet

Multiple Stage Cementing Collar Used? [] Yes, [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24361 County Ellis NW/4 Sec. 13 Twp. 11S Rge. 18 3960 Ft North from Southeast Corner of Sect 3931 Ft West from Southeast Corner of Sect (Note: locate well in section plat below)

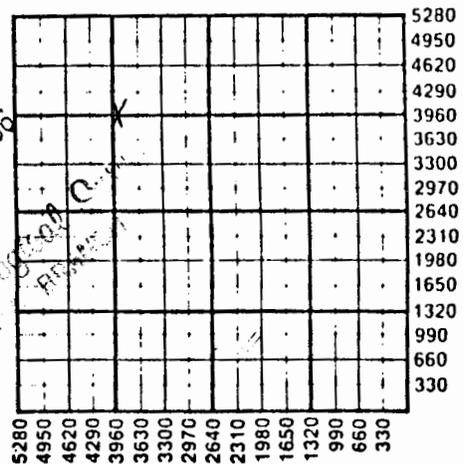
Lease Name Hadley B.C. Well# 11

Field Name Bemis-Shutts

Producing Formation Arbuckle

Elevation: Ground 1860 KB 1868

Section Plat



APR 24 1986

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # [] Groundwater, [] Surface Water, [] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal, [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

84315

W81-11-21

SIDE TWO

Production Co. Sun Exploration & Lease Name Hadley, B.C Well# 11 SEC. 13... TWP. 11S. RGE. 18

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached sta level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Topeka (2790), Heebner (3014), Lansing-KC (3056), Simpson (3320), Arbuckle (3340).

Empty dotted lines for notes or additional data.

TUBING RECORD size 2 7/8" set at packer at Liner Run [] Yes [X] No

Date of First Production 2-27-86 Producing method [] flowing [X] pumping [] gas lift [] Other (explain)

Table for Estimated Production Per 24 Hours. Columns: Oil (37 Bbls), Gas (0 MCF), Water (139 Bbls), Gas-Oil Ratio (0 CF/B), Gravity.

METHOD OF COMPLETION [] open hole [X] perforation [] other (specify)
PRODUCTION INTERVAL 3334'-56'
Disposition of gas: [] vented [] sold [] used on lease
[] Dually Completed.

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes data for 4 spf, 3334'-50' and 3354'-56', and 500 gals 15% HCL.