

Orig + 1 - State Corp. Comm.
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Copy - B. A. Conner - 9th Floor Price Tower
Copy - Well File

Jad
up

13-11-18W

State Geological Survey
WICHITA BRANCH

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1984

OPERATOR Phillips Petroleum Company API NO. 15-051-23,525

ADDRESS Box 287 COUNTY Ellis

Great Bend, Kansas 67530 FIELD Bemis Shutts

** CONTACT PERSON K. A. Westby PROD. FORMATION Arbuckle

PHONE 316-793-8421

PURCHASER Amoco Production Company LEASE Peavey

ADDRESS 2301 Security Life Building WELL NO. 11

Denver, Colo 80202 WELL LOCATION C SE/4

DRILLING CONTRACTOR Slawson Drilling Company 1320 Ft. from South Line and

ADDRESS P. O. Box 1409 1320 Ft. from East Line of

Great Bend, Kansas 67530 the SE/4Qtr.) SEC 13 TWP 11 RGE 18 (W)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3430 PBD 3406

SPUD DATE 7-31-83 DATE COMPLETED 10-24-83

ELEV: GR 1881 DF 1883 KB 1886

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 43,051-C

Amount of surface pipe set and cemented 1106.04' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OMO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

K. A. Westby, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K. A. Westby



84370

SIDE TWO

ACO-1 WELL HISTORY x(E)x

OPERATOR Phillips Petroleum Co. LEASE Peavey SEC.13 TWP.11 RGE.18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 11 Ellis Co., Ks

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface	0'	1120'	Formation Top:	
Shale	1120'	1650'	Anhydrite	1130'
Lime & Shale	1650'	2400'	Tarkio	2615'
Shale & Sand	2400'	2980'	Howard	2811'
Shale & Lime	2980'	3358'	Topeka	2837'
Lime & Shale	3358'	3385'	Heebner	3038'
Arbuckle	3385'	3430'	Toronto	3061'
			Top - LKC	3083'
			Drum	3217'
			Base - LKC	3320'
			Arbuckle	3357'
Total Depth	3430'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Squeeze w/75 sx Class A Common Cement		3382-3388'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-12-83	Pumping	32.0
Estimated Production -I.P.	Gas	Gas-oil ratio
40.1	---	---
Disposition of gas (vented, used as fuel, or sold)		Perforations
-----		3357-3364'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1116'	Common	800	2% gel, 3% CC & 1/2# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	3430'	50-50 Pozmix	250	18% salt, 0.75% CFR-2 & 1/2# Flocele/sk & Halad-9

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Goldenjet	3382-3388'
TUBING RECORD			2 HPF	22 Gram	
Size	Setting depth	Feeder set at		Deep Penetration	3357-3364'
2 7/8"	3342'				