

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6196
Name Sun Exploration & Production Co.
Address 525 Central Park Drive

City/State/Zip Oklahoma City, OK 73105-1799

Purchaser.....Koch

Operator Contact Person Mike Malone
Phone (405) 556-9942

Contractor: License #
Name ..Patton Drilling Company.....

Wellsite Geologist.....Tom Clark.....
Phone.....(405) 556-9985.....

Designate Type of Completion

New Well Re-Entry x Workover

<u>X</u> Oil	— SWD	— Temp Abd
— Gas	— Inj	— Delayed Comp.
— Dry	— Other (Core, Water Supply etc.)	

If ~~OWNO~~: old well info as follows:

Operator Darby Petroleum Co.

Well Name Peavey... 'A' #3.....

Comp. Date 6-19-40 Old Total Depth 3348

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

...6-8-40....	...6-19-40....	...6-19-40....
Spud Date	Date Reached TD	Completion Date

3350' 3339

Total Depth	PBTD
100	100
200	200
300	300
400	400
500	500
600	600
700	700
800	800
900	900
1000	1000

Amount of Surface Pipe Set and Cemented at.....feet ⁷⁰
Multiple Stage Cementing Collar Used? Yes ☐ No ☒

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Cement Company Name

Invoice #

API NO. 15-.....No record.....

County.....Ellis.....

N/2 NE SW Sec. 13 Twp. 11S. Rge. 18 East
West

2310
..... Ft North from Southeast Corner of Section

2300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

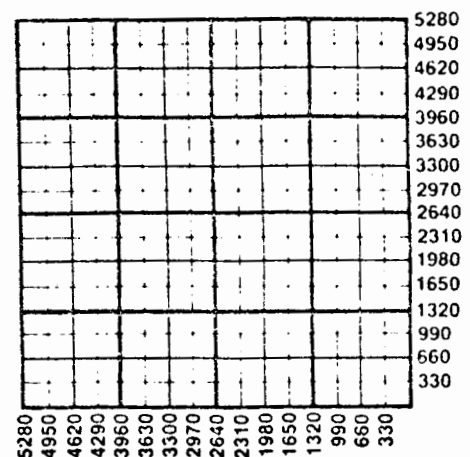
799 Lease Name.....Peavey 'A'.....Well #.....3.....

Field Name..... Bemis-Shutts

Producing Formation.....Topeka/Toronto/Lansing-Kansas Cit

Elevation: Ground.....1883.....KB.....1888.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

84409

SIDE TWO

Operator Name SUN EXPLORATION & PRODUCTION CO. Lease Name Peavey 'A' Well # 3Sec. 13 Twp. 11S Rge. 18 ☐ East ☒ West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☒ Sample

Name	Top	Bottom
Chase Group	1900	2155
Council Grove	2155	2615
Wabaunsee	2615	2800
Topeka	2800	2958
Lower Topeka	2958	3029
Heebner	3029	3044
Toronto	3044	3068
Lansing/Kansas City	3068	3328
Simpson	3328	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	24 Bbls	0 MCF	182 Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

Production Interval

2809'

3238'

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15 1/2"		70	115'		100	
Intermediate	10"		29	1081'		NR	
Production	7"		22"	3340'		250	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

2809-3021-3044-52; 3069-88; 3104-10	500 Gal XX	3340-48
3164-70; 3212-14; 3232-38	SOU-SX-NR	3390-40

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
			3290'		
Date of First Production	Producing Method				
6-19-40	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				

DARBY PETRO. CORP.
Peavey No. 3-A.

1100000
E.M.
13-11-18 W
SEC. 13 T. 11 R. 18W
CN $\frac{1}{2}$ NE SW

Total Depth. 3348'
Comm. 6-8-40 Comp. 6-19-40
Shot or Treated. 500 Gals.
Contractor.
Issued. 8- 3-40

County. Ellis



CASING:
15" 115'
10" 1081'
7" 3340' Ctd.

Elevation.

Production. Pot. 3000 B. Max.

Figures Indicate Bottom of Formations.

shale shells & wtr sand	575
iron	585
shale	590
sand & shale	782
shale & shells	1086
anhydrite	1121
shale	1480
salt	1575
shale & shells	1705
shale	1890
shale & lime	2220
shale	2270
shale & lime brkn	2370
shale	2405
shale & lime	2555
shale	2795
lime	3065
shale & lime	3145
lime	3265
shale & lime	3330
dolomite Arbuckle	3342
3344 equals 3340 SLM	
lime	3348
Total Depth.	

Drilled cement at 3340 Ctd.
Recement - perforate 10 shots
3339-40 Ctd.
(for squeeze job)
Drilled cement at 3342 Ctd.
950' OIH - 20 min.
2000' OIH - 1 hr.

500 Gallons Acid

TOPS:

Topeka	2805?
Heebner shale	3026-3030
Lansing	3056
Simpson dolomite	3324
Simpson shale	3330
Simpson sand	3339
Top Arbuckle	3340 Ctd.