

13-11-11W

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration & Production Co API NO. 15-051-23,139

ADDRESS 4500 S. Garnett - P.O. Box 35567 COUNTY Ellis

Tulsa, Oklahoma 74135 FIELD Bemis Shutts

\*\* CONTACT PERSON K.R. Harlow PROD. FORMATION Arbuckle  
PHONE 918/496-2478

PURCHASER Koch Industries, Inc. LEASE Peavey "A"

ADDRESS Wichita, Kansas WELL NO. 9

DRILLING Rains & Williamson 710 Ft. from North Line and

CONTRACTOR CONTRACTOR 1295 Ft. from East Line of

ADDRESS 435 Page Court - 220 W. Douglas the SW (Qtr.) SEC 13 TWP 11S RGE 18W.

Wichita, Kansas 67202

PLUGGING PLUGGING

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3501' PBTB 3420'

SPUD DATE 8/31/82 DATE COMPLETED 10/30/82

ELEV: GR 1900' DF 1905' KB 1907'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

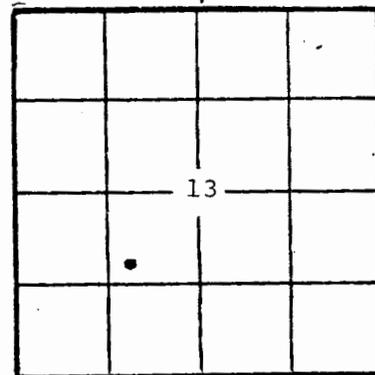
Amount of surface pipe set and cemented 306' DV Tool Used? Yes (1171')

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

State Geological Survey  
WICHITA BRANCH

WELL PLAT

(Office Use Only)



KCC  
KGS ✓  
SWD/REP  
PLG.

| Amount and kind of material used                   |     | Depth interval treated                              |               |
|--|-----|---|---------------|
| No stimulation                                     |     |   |               |
| Date of first production                           |     | Producing method (flowing, pumping, gas lift, etc.) |               |
| October 30, 1982                                   |     | Pumping   |               |
| Rate of production per 24 hours                    |     | Gravity   |               |
| Oil  | Gas | Water %   | Gas-oil ratio |
| 7  |     | 99  | 713           |
| Disposition of gas (vented, used on lease or sold) |     | Perforations  |               |
| Used on lease                                      |     | 3369'-3406'   |               |

84417

SIDE TWO

Production Co.

ACO-1 WELL HISTORY

OPERATOR Sun Exploration & LEASE Peavey "A"

SEC. 18 TWP. 11S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Sand and Shale                        |      | 1142   |      |       |
| Shale                                 | 1142 | 1435   |      |       |
| Shale & Lime                          | 1435 | 2065   |      |       |
| Shale                                 | 2065 | 2255   |      |       |
| Shale & Lime                          | 2255 | 2730   |      |       |
| Lime & Shale                          | 2730 | 3065   |      |       |
| Lime                                  | 3065 | 3501   |      |       |
|                                       |      | TD     |      |       |
| Core #1 3391'-3395'                   |      |        |      |       |
| Core #2 3395'-3401'                   |      |        |      |       |
| Core #3 3401'-3406'                   |      |        |      |       |
| Core #4 3406'-3411'                   |      |        |      |       |
| Core #5 3411'-3415'                   |      |        |      |       |

No Dots Run

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface           | 14-3/4"           | 10-3/4"                   | 40.5           | 306           | Class 'A'    | 200   | 2% gel & 2% CaCl           |
| Production        | 9-1/2"            | 7"                        | 20             | 3498          | 50/50 Pozmix | 350   | 18% salt, 3/4% CFR,        |
|                   |                   |                           |                |               |              |       | 1/4# Floseal               |
|                   |                   |                           |                |               | Lite         | 300   | 1/4# Floseal               |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft.             | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| ---                  | ---           | ---           | 2 Shot/Ft.    | .5"         | 3404'-3406'    |
| <b>TUBING RECORD</b> |               |               | 2 Shot/Ft.    | .5"         | 3369'-3373'    |
| Size                 | Setting depth | Packer set at |               |             |                |
| 2-7/8"               | 3033'         | No Pkr.       |               |             |                |