

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

EEG

14-11-184

SHELL OIL CO., INC.
B.A. Deane No. 2.

SEC. 14 T. 11 R. 18W
SW NE NE
974' FNL 1013' FEL NE 1/4

Total Depth. 3375'
Comm. 7-20-41 Comp. 8-7-41
Shot or Treated. 500 Gals.
Contractor. Campbell Drlg. Co.
Issued. 9-20-41

County. Ellis

CAS ING:
13" 79' Cem.
8 5/8" 1130' Cem.
4 1/2" 3363' Cem.



Elevation.
Deptho. Drawdown
Production. 29,112 B., No wtr;
Allowed Pot. 3000B.

Figures Indicate Bottom of Formations.

sand & shale	35
shale	85
sand	270
shale & sand	590
sand & pyrite strks	795 ✓
pyrite & sand	820 ✓
sand & shale	1124
anhydrite	1165
red bed, shale, lime shells	1420
salt & shale	1685
shale & lime shells	1770
shale & shells	1935
shale & lime shells	2250
lime	2300
lime & shale strks	2420
lime	2460
shale	2495
shale & lime shells	2513
lime	2535
shale	2570
shale & lime	2866
lime & shale strks	2930
lime	2976
lime & shale	2990
lime	3326
conglomerate, shale red & green	3336
dolomite & dolomitic sand	3346
shale dk green	3362
sand & shale strks	3365
3368=3367 SL Corr.	
dolomite	3375
Total Depth.	

strks good porosity & saturation 3365-87
130' oil 45 min. 3367
2285' oil 3 hrs, 25 min. 3370
3060' oil 5 hrs, 25 min. 3373
3006' oil 11 hrs, 40 min. 3375

Indicated capacity by Deptho. draw-down test 29,112 B0, no wtr; allowed Pot. 3000 B.

Top Arbuckle dolo. 3365 SLC

good porosity & sat. 3107-13
good poro. & stain 3150-54
good poros. & sat. 3158-62
porosity & stain 3160-77