

16-11-18W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-84

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-22493-A

ADDRESS P.O. Box 470442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION L-KC

PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Wasinger

ADDRESS P.O. Box 2239 WELL NO. 1

Wichita, Kansas WELL LOCATION NE SE NW

DRILLING Production Drilling, Inc. 330 Ft. from East Line and

CONTRACTOR P.O. Box 680 990 Ft. from South Line of

ADDRESS Hays, Kansas 67601 the NW (Qtr.) SEC 16 TWP 11S RGE 18W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 4030' PBTD 3425'

SPUD DATE 2-7-84 DATE COMPLETED 2-28-84

ELEV: GR 1879' DF 1881' KB 1884'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1185' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR **ROBERT R. PRICE
OPERATING, INC.**LEASE **Wasinger**

ACO-1 WELL HISTORY

SEC. **16** TWP. **11S** RGE. **18W**

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **1**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. OWWD			Topeka Heebner Toronto Lansing B/KC TD LTD	2870' 3093' 3112' 3134' 3364' 4024' 3421'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
8,500 gallons of 28% HCL				3362-3038 OA	
Date of first production				Gravity	
Producing method (flowing, pumping, gas lift, etc.)					
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	4 bbls.	TSTM MCF	% 120 bbls.	TSTM CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations 3362-3038 OA		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1185'	Common	560	2% CaCl₂, 3% Ge1
Production	7 7/8"	5 1/2"	14	4030'	Salt Sat.	240	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3362-3038 OA
TUBING RECORD					
Size	Setting depth	Packer set at			