

State Geological Survey

18-11-18W

Pi

Spud

SIDE ONE

WICHITA, BRANCH AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT R. PRICE OPERATING, INC.

API NO. 15-051-22802

ADDRESS P.O. BOX 45442

COUNTY Ellis

Tulsa, Oklahoma 74145

FIELD Cochran Extension

\*\*CONTACT PERSON Robert R. Price

PROD. FORMATION Lansing-Kansas City

PHONE AC 918, 492-1694

LEASE Frisbie

PURCHASER Koch Oil Company

WELL NO. 2

ADDRESS P.O. Box 2239

WELL LOCATION NE NW NW

Wichita, Kansas 67201

990 Ft. from West Line and

DRILLING Ranger Drilling Company, Inc.

330 Ft. from North Line of

CONTRACTOR

ADDRESS P.O. Box 856

the NW/4 SEC. 18 TWP. 11S RGE. 18W

Hays, Kansas 67601

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

X			

KCC  
KGS  
(Office Use)

TOTAL DEPTH 3650' PBTD 3608'

SPUD DATE 2-10-82 DATE COMPLETED 4-14-82

ELEV: GR 1927' DF 1929' KB 1932'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 255' w/150 sx. DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

ROBERT R. PRICE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS PRESIDENT (FOR)(OF) ROBERT R. PRICE OPERATING, INC.

OPERATOR OF THE FRISBIE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th. DAY OF APRIL, 1982, AND THAT

84837

18-11-18w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	Surface	258	Anhydrite	1274
Shale and sand	258	1274	Topeka	2925
Anhydrite	1274	1308	Heebner	3150
Shale, sand and lime	1308	2175	Toronto	3166
Shale and lime	2175	2675	Lansing	3190
Lime and shale	2625	2925	B/KC	3414
lime	2925	3150	Simpson Dolo.	3505
Lime and shale	3150	3415	Arbuckle	3525
Shale	3415	3505	T.D.	3650
Dolomite(Simpson)	3505	3515		
DolomiteArbuckle)	3525	3650		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
18,000 gallons of 28% HCL		3102-3411
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
4-15-82		Pumping
Gravity		27.5
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10 bbls.	TSTM MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	60 %	bbls. CFPB
Perforations		3102-3411 OA

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**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	255'	Common	150	2% CaCl <sub>2</sub> , 3% Gel
Production	7 7/8"	5 1/2"	14	3650'	RFC	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 hole/ft.		3102-3411 OA
Size	Setting depth	Packer set at			
2 7/8"	3605'				