

18-11-18W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

[Handwritten signature]

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-21219-A

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Cochran

**CONTACT PERSON Robert R. Price PROD. FORMATION Lansing-Kansas City

PHONE AC 918, 492-1694 LEASE Frisbie "A"

PURCHASER Koch Oil Company WELL NO. 2

ADDRESS P.O. Box 2239

WELL LOCATION 80' W. N/2 N/2 N/2

Wichita, Kansas 67201

330 Ft. from N Line and

80 Ft. from E Line of

the NW/4 SEC. 18 TWP. 11SRGE. 18N

DRILLING RANGER DRILLING COMPANY, INC.

CONTRACTOR ADDRESS P.O. Box 8888 856

Hays, Kansas 67601

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3530' PBD 3469'

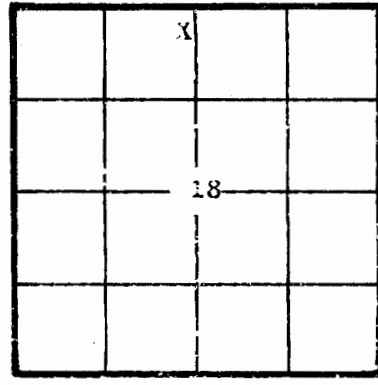
SPUD DATE 6-2-82 DATE COMPLETED 6-4-82

ELEV: GR 1906' DF 1908' KB 1911'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used? No

WELL PLAT



KCC _____
KGS
(Office Use)

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

ROBERT R. PRICE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Robert R. Price Operating, Inc.

OPERATOR OF THE Frisbie "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF August, 19 82, AND THAT

THE WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

84856

18-11-18w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
OWWD - No Drillers Log.			Anhydrite	1238 +673
			Topeka	2901 -990
			Heebner	3125'-1214
			Toronto	3143 -1232
			Lansing	3165 -1254
			B/KC	3393 -1482
			Conglomerate	3432 -1521
			Arbuckle	3515 - 1604
		LD	3469 -1558	
		TD	3530 -1619	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
15,500 gallons of 28% HCL		3070-3392
Date of first production 8-6-82	Producing method (flowing, pumping, gas lift, etc.) Draping	Gravity 29.6
RATE OF PRODUCTION PER 24 HOURS	Oil 13 bbls.	Gas None
	Water 92 % 127 bbls.	Gas-oil ratio ---
Disposition of gas (vented, used on lease or sold)		Perforations 3070-3392

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	258'	Common	175	2% CaCl ₂ , 3% Gel
Production	7 7/8"	5 1/2"	14#	3529'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 hole/foot		3070-3392
Size	Setting depth	Packer set at			

