18-11-18W P1

SIDE ONE **AFFIDAVIT OF COMPLETION FORM** (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23015

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma FIELD Cochran

**CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City

PHONE AC 918, 492-1694 LEASE Frisbie "B"

PURCHASER Koch Oil Company WELL NO. 1

ADDRESS P.O. Box 2239 WELL LOCATION 150' E. NW NW NE

Wichita, Kansas 67201 330 Ft. from North Line and

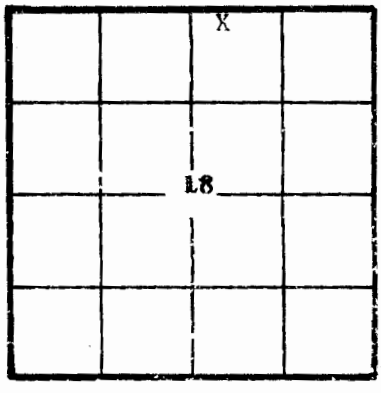
DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 490 Ft. from West Line of

ADDRESS P.O. Box 858 the NE/4 **SEC.** 18 **TWP.** 11S **RGE.** 18W

Hays, Kansas 67601

WELL PLAT

PLUGGING CONTRACTOR ADDRESS State Geological Survey WICHITA, BRANCH



KCC ___
KGS ✓
(Office Use)

TOTAL DEPTH 3600' PBTD 3534'

SPUD DATE 6-24-82 DATE COMPLETED 7-2-82

ELEV: GR 1905' DF 1907' KB 1910'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 330'. DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I, ROBERT R. PRICE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) ROBERT R. PRICE OPERATING, INC. OPERATOR OF THE Frisbie "B" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th. DAY OF August, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

84876

18-11-18w

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Sand		348	Anhydrite	1239 +671
Sand and Shale		716	Topeka	2892 -982
Sand		920	Heebner	3116 -1206
Shale and Sand		1228	Toronto	3135 -1225
Anhydrite		1268	Lansing	3157 - 1247
Shale		3133	B/KC	3383 -1473
Shale and Lime		3476	Conglomerate	3420 -1510
Lime		3600	Arbuckle	3487 -1577
			TD	3600 -1690

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
16,000 gallons of 28% HCL	3060-3494

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-6-82	Pumping	29.6

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	9 bbls.	None MCF	220 % 110 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	Producing 3060-3380

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	330	Common	175	2% CaCl, 3% Gel
Production	7 7/8"	5½"	14	3595'	EPC	200	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3530'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1 hole/foot		3060-3494