

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR ROBERT R. PRICE OPERATING, INC.

API NO. 15-051-23016

ADDRESS P.O. Box 45442

COUNTY Ellis

Tulsa, Oklahoma 74145

FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE
PHONE AC 918, 492-1694

PROD. FORMATION Lansing-Kansas City.

PURCHASER Koch Oil Company

LEASE Frisbie "B"

ADDRESS P.O. Box 2239

WELL NO. 2

Wichita, Kansas 67201

WELL LOCATION 84' E. NE NW NE

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC.

330 Ft. from N Line and

ADDRESS P.O. Box 856

246 Ft. from E Line of

Hays, Kansas 67601

the NE (Qtr.) SEC 18 TWP 11S RGE 18W.

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT

(Office
Use Only)

		X	
	18		

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3600' PBTD 3450'

SPUD DATE 6-16-82 DATE COMPLETED 6-24-82

ELEV: GR 1905' DF 1907' KB 1910'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE #1 Frisbie "B"

Application Filed

Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

SIDE TWO

84877
ACO-1 WELL HISTORYOPERATOR ROBERT R. PRICE OPERATING, DEASE Frisbie "B" SEC. 18 TWP. 11 SRGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale		390'	Anhydrite	1239'
Sand and Shale		710'	Topeka	2897'
Sand		904'	Heebner	3121'
Shale		1055'	Toronto	3140'
Sand and Shale		1229'	Lansing	3163'
Anhydrite		1262'	B/KC	3390'
Sand and Shale		2145'	Arbuckle	3484'
Shale and Lime		2379'	RTD	3600'
Shale		2770"	PBTD	3450'
Shale and Lime		3215'		
Lime		3600' (TD)		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
16,000 gallons of 28% HCL				3066-3496 OA	
Date of first production				Gravity	
8-6-82				29.6	
Producing method (flowing, pumping, gas lift, etc.)				Pumping	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	13.5 bbls.	None	% 135 MCF	None	
Disposition of gas (vented, used on lease or sold)				Perforations producing 3066-3397 OA	

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	330'	Common	175	2% CACL, 3% Ge1
Production	7 7/8"	5 $\frac{1}{2}$ "	14#	3599'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 hole per foot		
Size	Setting depth	Packer set at			
2 7/8"	3589'	None			3066-3496 OA

18-11-18W
RANGER DRILLING COMPANY, INC.

P.O. Box 856
Hays, Kansas 67601
913/625-4210

[Signature]
SEP

OPERATOR: Robert R. Price Operating, Inc.
Box 45442
Tulsa, Oklahoma 74145

CONTRACTOR: Ranger Drilling Company, Inc.
P.O.Box 856
Hays, Kansas 67601

LEASE: Frisbie

WELL: #2-B

LOCATION: 84' E. of NE/4 NW/4 NE/4
Section 18-11S-18W
Ellis County, Kansas

Total Depth: 3600'

Elevation: 1905 GR

Commenced: 6-16-82

Completed: 6-24-82

Casing: 8-5/8" @ 330'

Status: Pending

DEPTHS & FORMATIONS

(All Measurements from K.B.)

Shale	390	Shale	2770
Sand and shale	710	Shale and lime	3215
Sand	904	Lime	T.D.
Shale	1055		
Sand and shale	1229		
Anhydrite	1262		
Sand and shale	2145		
Shale and lime	2379		

STATE OF KANSAS)
 ss.
COUNTY OF ELLIS)

I, Jay C. Boyer, of the Ranger Drilling Company, Inc., state that
the above and foregoing is a true and correct log of the above captioned well.

n . B