

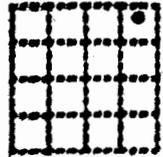
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

DARBY PETRO. CORP.  
Peavey "C" No. 2.

SEC. 24 T. 11 R. 18W  
CNL NE NE

Total Depth. 3458'  
Comm. 10-6-40 Comp. 10-20-40  
Shot or Treated.  
Contractor.  
Issued. 12-7-40

County. Ellis



CASING:  
15" 119'  
10" 1165'  
7" 3406'

Elevation.

Production. Pot. 852.24 B. Phy.

Figures Indicate Bottom of Formations.

sand, shale & shells	365
shale & shells	420
shale & sand	560
iron & sand	630 ✓
iron, sand, shale & shells	975 ✓
shale & lime	1145
shale	1162
anhydrite	1165
shale & shells	1820
shale & lime	2470
shale	2710
shale & lime	2965
lime	3375
shale & lime	3404
cherty conglomerate	3408
dolomite sdy	3411
cement 3402-11	
lime	3458
Total Depth.	

Tops: Conglomerate 3398  
Arbuckle 3406  
Drlg cement at 3410-sh free oil  
Drlg deeper 3413- $\frac{1}{2}$ B0  
" " 3418 no increase -  
best pay 3413-22  
" " 3422 400' OIH 2 $\frac{1}{2}$ Hrs  
" " 3426 965' OIH  
" " 3430 shale break  
3426-28 $\frac{1}{2}$  1200' OIH  
" " 3433 no test  
" " 3436 $\frac{1}{2}$  cherty-2150'  
OIH - 36 hrs  
" " 3441 cherty  
" " 3446 good sat. -  
oolitic chert, no inc.  
" " 3450 less sat.  
no wtr  
" "

Acidize 1000 Gals. - Pump 40,  
37 $\frac{1}{2}$ , 39, 35, 33, 22 $\frac{1}{2}$ , 17 $\frac{1}{2}$  BOPH  
after load

Acidize 2000 Gals. - Pump 15  
BOPH after load on draw-down  
test would not stabilize  
Drlg. deeper 3458 T.D. no sat.  
T.F.U. 2800' oil

Shot 10 Qts. 3441-49  
" " " 3426-34  
" " " 3413-25

1,000 acid -