

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31521  
Name: KENMARK Corporation  
Address P.O. Box 572  
  
City/State/Zip Hays, KS 67601-0572  
Purchaser: Cooperative Refining, L.L.C.  
Operator Contact Person: Kenneth A. Norton  
Phone (785)-628-3422  
Contractor: Name: A & A Production  
License: 30076  
Wellsite Geologist: Mark Kilian

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SMD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

## If Workover/Reentry: Old Well Info as follows:

Operator:   
Well Name:   
Comp. Date  Old Total Depth   
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No.   
☐ Dual Completion ☐ Docket No.   
☐ Other (SMD or Inj?) ☐ Docket No.

09/04/00 09/13/00 09/13/00  
Spud Date Date Reached TD Completion Date

API NO. 15- 051-25054-0000  
County Ellis  
C - N/2 SW - SE Sec. 28 Twp. 11S Rge. 18 XXW  
1,070' Feet from (SYN) (circle one) Line of Section  
2,080' Feet from (E/W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Fisher Well # 4  
Field Name River View East  
Producing Formation Arbuckle/Toronto  
Elevation: Ground 2084 KB 2089  
Total Depth 3709 PBTD   
Amount of Surface Pipe Set and Cemented at 253 Feet  
Multiple Stage Cementing Collar Used? X Yes  No  
If yes, show depth set 1,400 Feet  
If Alternate II completion, cement circulated from 1,400  
feet depth to surface w/ 140 sx cm.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9,500 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:

Operator Name   
Lease Name  License No.   
 Quarter Sec.  Twp.  S Rng.  E/W  
County CU Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth A. Norton  
Title VICE-PRESIDENT, KENMARK CORPORATION Date Jan 26/2001  
Subscribed and sworn to before me this 26 day of Jan, 2001  
Notary Public Judy D Parks  
Date Commission Expires 12-17-03



Judy D. Parks  
Notary Public - State of Kansas  
My Appt. Exp. 12-17-03

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☐ KCC ☐ SMD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

SIDE TWO

Operator Name KENMARK Corporation Lease Name Fisher Well # 4  
 Sec. 28 Twp. 11 Rge. 18 ☐ East ☒ West  
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1385	+ 704
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3062	- 973
List All E.Logs Run:		Heebner	3092	-1203
Neutron Density		Toronto	3312	-1223
Sonic Bond Log		Lansing/KC	3336	-1247
		Base Kansas City	3568	-1479
		Arbuckle	3616	-1527
		R.T.D.	3709	-1620

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8"	20	253	60/40Poz.	165	2%Ge1&3%CC
Production	7 7/8	5 1/2"	14	3708	ASC	165	10% Salt 500 Gal. WFR-2

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3,095 to 3,097 ft.	250 gal. 15% Acid	
4	3,313 to 3,315 ft.	1500 gal. 15% Acid	
4	3,374 to 3,376 ft.	250 gal. 15% Acid	
4	3,618 to 3,620 & 3,623 to 3,625	500 gal. 15% Acid	
TUBING RECORD Size <u>2 7/8"</u> Set At <u>3,630</u> Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj. 1st-10/3/00 Resumed 1/25/01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>125</u> Bbls.	Gas <u>Mcf</u>	Water <u>10</u> Bbls. Gas-Oil Ratio <u>28</u> Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_