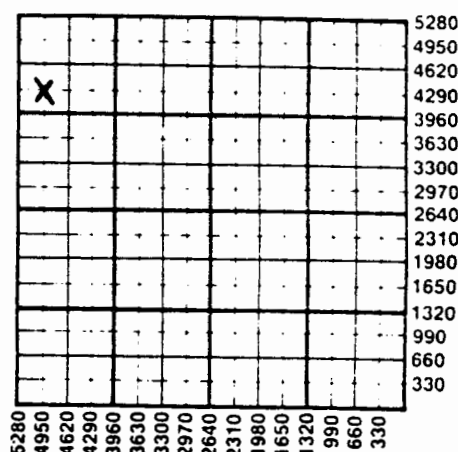


DESCRIPTION OF WELL AND LEASE

Operator
Well Name
Comp. Date Old Total Depth.....

Amount of Surface Pipe Set and Cemented at.....268 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set.....224 feet
If alternate 2 completion, cement circulated
from.....268 feet depth to.....0 w/.....200 SX cmt

Section Plat



Disposition of Produced Water: ☒ Disposal
Docket # CD-11,792 ☐ Repressuring

☐ Other (explain).....
(purchased from city, R.W.D. #)

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

W81-11-PS

85736

SIDE TWO

Operator Name Champlin Petroleum Company Lease Name..... Johnson "A" Well #..... 11

Sec..... 29 Twp..... 11S Rge..... 18 ☐ East
☒ West County..... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Topeka	3052'	
Hubner	3277'	
Toronto	3296'	
Lansing	3318'	
Arbuckle	3604'	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	85 Bbls	0 MCF	277 Bbls	- CFPB	26.4°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

Middle Arbuckle

☐ Dualy Completed

3626'-3639'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	24#	268	Cl. A	200	2% gal+3%Ca Cl
Production	7 7/8"	5 1/2"	14#	3750	Sure-Fill	455	
					50-50 Poz	310	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	Middle Arbuckle 3637-39		
4	Middle Arbuckle 3632-34		
4	Middle Arbuckle 3626-28		

TUBING RECORD

Size
2 7/8"Set At
3691'

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production

11-27-86

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....