

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA, BRANCH

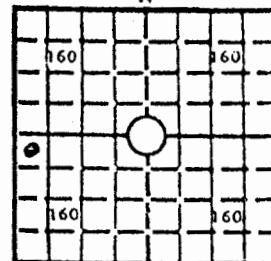
API No. 15 — 051 — 22,277
County Number

S. 29 T. 11S R. 18 ^{XX}W

Loc. NW NW SW

County Ellis

640 Acres
N



Locate well correctly

Elev.: Gr. 2067'

DF KB 2072'

Operator

CHAMPLIN PETROLEUM COMPANY

Address

6441 N.W. Grand Blvd., Suite 300, Okla. City, OK 73116

Well No.

10

Lease Name

Johnson "B"

Footage Location

2310 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor

Red Tiger

Geologist

Spud Date

2-28-81

Date Completed

4-2-81

Total Depth

3700'

P.B.T.D.

3462'

Directional Deviation

Oil and/or Gas Purchaser

None

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	242'	Quickset	200	2% CaCl ₂ , 3% gel
Production	7-7/8"	5-1/2"	14#	3699'	50-50 Pozmix	250	18% salt, 0.75% CFR
NOTE: Second stage cement will be completed upon conversion to SWD completion							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3654-56'
			2		3640-43'
			2		3616-20'
			2		3500-06'
			2		3088-96'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE ATTACHMENT	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
No production					
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		None bbls.	None MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Vented			None		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CHAMPLIN PETROLEUM COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: SWDW	
Well No. 10	Lease Name Johnson "B"		
S 29 T11S R 18 ^{XX} W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
LOGS Acoustic Velocity Gamma=Guard	2200 0	3699 3677	
DRILLERS LOG Post Rock & Shale Shale & Sand Shale Red Bed & Shale Sand Shale Shale & Red Bed Anhydrite Shale & Red Bed Red Bed Shale Lime & Shale Lime Arbuckle Lime RTD	0 100 100 250 410 865 1061 1150 1150 1375 1413 1459 1530 1530 2468 2797 3608 3608 3615	100 250 410 865 1061 1150 1375 1413 1459 1530 2468 2797 3608 3615 3700 3700	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature REGULATORY ANALYST Title April 14, 1981 Date		

88898

PZ

29-115 18W

ATTACHMENT TO C-10
JOHNSON "B" #10

State Geological Survey
WICHITA, BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<u>Amount and kind of material used</u>	<u>Depth interval treated</u>
Squeeze/25 sx Class H, .6% Halad 9, 2% salt	3654-56'
Acidized/500 gal. 15% NE HCl	3620-46'
Squeeze/25 sx Class H, .6% Halad 9	3620-46'
Squeeze/25 sx Class H to 2000#	3620-46'
Acidized/500 gal. 15% NE acid	3500-06'
Acidized/2000 gal. 15% NE acid	3500-06'
Squeezed/50 sx Class A & 75 sx Class A	3500-06'
Acidized/500 gal. 15% NE HCl	3088-96'
Squeezed/175 sx Class A 2% CaCl	3088-96'

PI

29-11-18W

State Geological Survey
WICHITA, KANSASDRILLERS LOG

No. 10 Johnson "B"

CASING RECORD:	COMPANY:	Champlin Petroleum Company	DESCRIPTION:
8 5/8" @ 242'	CONTRACTOR:	Red Tiger Drilling Company	NW/4 NW/4 SW/4
w/200 sx cement	COMMENCED:	February 28, 1981	Sec. 29-T11S-R18W
5 1/2" @ 3,699'	COMPLETED:	March 7, 1981	Ellis County, Kansas
w/250 sx cement			
TOTAL DEPTH: 3,700'			ELEVATION: Est. 2,072' GL

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Top Rock & Shale	0	100	
Shale & Sand	100	250	
Shale	250	410	
Red Bed & Shale	410	865	
Sand	865	1061	
Shale	1061	1150	
Shale & Red Bed	1150	1375	
Anhydrite	1375	1413	
Shale & Red Bed	1413	1459	
Lime Bed	1459	1530	
Shale	1530	2468	
Lime & Shale	2468	2797	
Lime	2797	3608	
Arbuckle	3608	3615	
Lime	3615	3700	
RTD		3700	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Gloria Fawcett
Gloria Fawcett

Subscribed and sworn to before me this 11th day of March, 1981.

Jay A. Baw
Notary Public