

29-11-18W.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name Champlin Petroleum Company
Address 1400 Smith Street, Suite 1500
Houston, TX 77002-7371
City/State/Zip

Purchaser Koch

Operator Contact Person Marilyn Day
Phone (713) 654-2758

Contractor: License #
Name Ostrum Well Service

Wellsite Geologist none
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/6/86 3/12/86 8/26/86
Spud Date Date Reached TD Completion Date
3700' 3550' (GIBP)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used ☒ Yes ☐ No
If yes, show depth set 1410 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-24,405

County Ellis

NE SW SW 29 11S Rge 18 ☐ East ☒ West
Sec Twp Rge

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

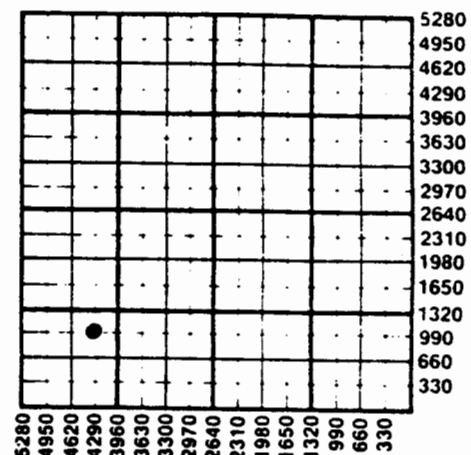
Lease Name Johnson "B" Well # 12

Field Name Riverview

Producing Formation U. Arbuckle

Elevation: Ground 2007' KB 2012'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # D-22,257
D-19,691; D-20,231 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # 15000

☒ Groundwater NE 1/4 Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 15 Twp 12S Rge 18 ☐ East ☒ West
Ward Newcomb, Hays, KS 67601

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

W8 1-11-92

85885

SIDE TWO

Operator Name Champlin Petroleum Company Lease Name Johnson "B" Well # 12

Sec. 29 Twp. 11S Rge. 18 ☐ East ☒ West County Ellis

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

Upper Arbuckle

..3526-3534'

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☒ Sample

FORMATION DESCRIPTION (SAMPLE)

	0	725
Shale	0	725
Shale, Lime	725	2020
and Andydrite		
Lime & Shale	2020	2640
Lime	2640	3420
Dolomite	3420	3700

Name	Top	Bottom
Topeka	2980	
Heebner	3206	
Toronto	3228	
Lansing	3249	
Arbuckle	3526	

Date of First Production 8-25-86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	0 MCF	164 Bbls	---	CFPB 26.40

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	267'	Common	175	2% gel 3% CC
Production	7-7/8"	5-1/2"	14#	3699	200 sx Surefill		1/4# Celloflake bottom stg

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	U. Arbuckle 3526-34'		

TUBING RECORD Size 2-7/8" Set At 3495' Packer at Liner Run ☐ Yes ☒ No