

30-11-18w

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6568 EXPIRATION DATE June 30, 1983

OPERATOR Kaiser-Francis Oil Company API NO. 15-051-23,259

ADDRESS Box 35528 COUNTY NE SE SE

Tulsa, Oklahoma 74135 FIELD Riverview

\*\* CONTACT PERSON Drew Tyler PROD. FORMATION Arbuckle

PHONE 1-918-494-0000

PURCHASER Koch Oil Company LEASE Johnson 'F'

ADDRESS WELL NO. 6

DRILLING Slawson Drilling Company, Inc. WELL LOCATION NE SE SE

CONTRACTOR 200 Douglas Building 940 Ft. from south Line and

ADDRESS Wichita, Kansas 67202 330 Ft. from east Line of

these (Qtr.) SEC30 TWP 11 RGE 18W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3900' PBD 3900

SPUD DATE 11/23/82 DATE COMPLETED 12-21-82

ELEV: GR 2065 DF 2068 KB 2070

DRILLED WITH (CASES) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 39216-C (C-2376)

Amount of surface pipe set and cemented 259' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Drew Tyler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Drew Tyler

State Geological Survey WICHITA BRANCH

	30		

80112

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kaiser-Francis Oil Co. LEASE Johnson 'F' #6 SEC. 30 TWP. 11 RGE. 18W

**FILL IN WELL LOG AS REQUIRED:**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>DRILLERS LOG</b>				
0' to 260'			Topeka	3056
260' to 1391'			LKC	3326
1391' to 1420'			Arbuckle	3602
1420' to 2475'				
2475' to 2658'				
2658' to 2841'				
2841' to 3050'				
3050' to 3900'				
3900' RTD				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated	
NONE				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
12-21-82		Pumping		
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio
	6	bbbl.	% 448	bbbl. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
Vent			3637-48'	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12½"	8-5/8"	24	259	Halliburton	175	Common 2% gel 3% CC
Production Csg.	7-7/8"	5-1/2"	15.5	3899'	Halliburton	600	300 sx lite 300 sx 50/50 Poz
							DV tool @ 1367'

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF		3637-48'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-7/8"	3605'				