

SIDE ONE.

30-11-186

Compt.

pt

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray-neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23,339

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD RIVERVIEW EXT

\*\* CONTACT PERSON DAN NIXON PROD. FORMATION ARBUCKLE (D&A) PHONE (913) 628-3834 Indicate if new pay.

PURCHASER N/A LEASE MARKER

ADDRESS WELL NO. 1

DRILLING JAY-LAN CORPORATION 1640 Ft. from NORTH Line and

CONTRACTOR CONTRACTOR 2310 Ft. from WEST Line of

ADDRESS 207 W 12TH the NW (Qtr.) SEC 30 TWP 11 RGE 18

HAYS KS 67601

PLUGGING JAY-LAN CORPORATION (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS 207 W 12TH

HAYS KS 67601

TOTAL DEPTH 3633 PBD

SPUD DATE 1-28-83 DATE COMPLETED 2-3-83

ELEV: GR 2061 DF KB 2069

DRILLED WITH (CABLE) ROTARY TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 228' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT


KCC  
KGS  
SWD/REP  
PLG.  
NGPA

Side TWO

OPERATOR, R P NIXON OPERATIONS LEASE NAME MARKER

SEC 30 TWP 11 RGE 18

ACO-1 well history

(E)  
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

✓ Check if no Drill Stem Tests Run.  
Check if samples sent Geological Survey.

SAMPLE TOPS

SC	1391+678
B SC	1428+ 641
TOP	3060- 991
HEEB	3287-1218
TOR	3313-1244
LANS	3330-1261
BKC	3571-1502
PENN-CONG	3603-1534
ARB	3620-1551
RTD	3633-1564

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"		228'	COMMON	135	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at