

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

32-11-18w

Ind
P1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6417 EXPIRATION DATE June 30, 1983

PERATOR Champlin Petroleum Company API NO. Drilled 1969

ADDRESS 6441 N.W. Grand Blvd #300 COUNTY Ellis

Oklahoma City, Oklahoma FIELD Riverview

* CONTACT PERSON Marilyn Day PROD. FORMATION Upper & Lower Topeka,
PHONE 405-840-5521 LKC

PURCHASER Koch Oil Company LEASE Johnson D

ADDRESS Box 2256 WELL NO. 3

Wichita, KS 67201 WELL LOCATION C S/2 SW NE

DRILLING Red Tiger Drilling 330 Ft. from South Line and

CONTRACTOR 1720 Kansas State Bank 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 32 TWP 11S RGE 18 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3560' PBTB 3510'

SPUD DATE 8/9/69 DATE/COMPLETED 11/11/82

ELEV: GR 2000' DF 2002' KB 2005'

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD- 11792

Amount of surface pipe set and cemented (C-19,691) 216' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day

WELL PLAT

(Office Use Only)

		X	

KCC _____
KGS _____
SWD/REP _____
PLG. _____

SIDE TWO

OPERATOR Champlin Petroleum Co. LEASE Johnson D 3

ACO-1 WELL HISTORY
SEC. 32 TWP 11S RGE 18

80324

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale	0	610		
Shale & Sand	610	735		
Sand	735	983		
Shale	983	1302		
Anhydrite	1302	1339		
Shale	1339	1970		
Lime & Shale	1970	2962		
Lime	2962	3560		
RTD		3560		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Treat w/1000 gal 20% NE acid				3054-3058'	
Treat w/5000 gal 20% NE acid & 42 ball sealers				3190-3476'	
Date of first production 11/3/82				Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production -I.P.				Gravity 23.8 API	
Oil	16	Gas	0	Water	61% 25
	bbls.		MCF		bbls.
Disposition of gas (vented, used on lease or sold)				Perforations U. Topeka 3054-3058'	

L. Topeka 3190-3194'
LKC "I" 3432-3438'
LKC "J" 3447-3452'
LKC "K" 3472-3476'

NO DST'S RUN

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8 5/8"		216'		175	
Production		4 1/2"		3557'		575	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3054-3058'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3471'	