

Final
TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

32-11-186
ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C NA Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. Drilled 1969

ADDRESS 6441 N.W. Grand Blvd., #300 COUNTY Ellis

Oklahoma City, Oklahoma 73116 FIELD Riverview

** CONTACT PERSON Marilyn Day PROD. FORMATION Topeka & Lansing
PHONE 405-840-5521

BUYER Koch Oil Company LEASE Johnson "L"

ADDRESS Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION SE SE NE

DRILLING Red Tiger Drilling 330 Ft. from West Line and

CONTRACTOR ADDRESS 1720 Kansas State Bank 330 Ft. from South Line of

Wichita, KS 67202 the NE (Qtr.) SEC 32 TWP 11S RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

WELL PLAT			
			X

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3625' PBSD 3589'

W.O. DATE 12/8/82 DATE COMPLETED 12/10/82

ELEV: GR 2081' DF 2083' KB 2086'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11792 (C-19,691)

Amount of surface pipe set and cemented 225' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day

OPERATOR Champlin Petroleum Co. LEASE Johnson "J" SEC. 32 TWP. 11S RGE. 18

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time lost open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Check if no Drill Stem Tests Run.				
This well was D&A 11/24/61 as the Shelley Miller (Operator) Johnson #1. When Champlin re-entered the well in 1969, there was no previous Driller's Log available. Red Tiger Drilling Company, who performed the washdown for Champlin, supplied a Driller's Log showing only that it was a wash-down from 0' to 3625'.			THERE WERE NO	
			LOGS RUN ON	
			THIS WORKOVER	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/1000 gals 20% NE acid	3131-3135'
Treat w/5000 gals 20% NE acid and	3273-3278'
32 ball sealers	3510-3554' OA
Date of first production 12-14-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity 24.9°
Oil 2 bbls.	Gas 0 MCF
	Water 94 % 28 bbls.
Disposition of gas (vented, used on lease or sold) NONE	Gas-oil ratio CFPB

Perforations: U. Topeka 3131-3135'
L. Topeka 3273-3278'
Lansing "I", "J", and "K"
3510-3554'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		225'			
Production		4 1/2"		3623'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.52" Jet	3131-3135'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3586'	