

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Bob O'dell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
9-11-04 9-20-04 11-8-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,342-00-00
County: Ellis
E2 SW NE Sec. 34 Twp. 11 S. R. 18 East West
2058 feet from S (circle one) Line of Section
1650 feet from (circle one) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NW SE NE Sw
Lease Name: Foster Trust A Well #: 1-34
Field Name: Bemis Shutts
Producing Formation: Arbuckle *LCC?*
Elevation: Ground: 2074' Kelly Bushing: 2079'
Total Depth: 3645' Plug Back Total Depth: 3617'
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1359 Feet
If Alternate II completion, cement circulated from 1359
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 53,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation/Haul Free Fluids
Location of fluid disposal if hauled offsite:
Operator Name: J & F Oil
Lease Name: Slimmer #8 SWD License No.: _____
Quarter _____ Sec. 19 Twp. 11 S. R. 16 East West
County: Ellis Docket No.: D-10,199

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

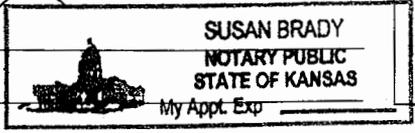
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: November 17, 2004

Subscribed and sworn to before me this 17th day of November,
20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
NOV 18 2004
KCC WICHITA