

36-11-18W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5214

Name: Lario Oil & Gas Company

Address 301 S. Market
Wichita, KS 67202

City/State/Zip _____

Purchaser: None

Operator Contact Person: David Munro

Phone (316) 265-5611

Contractor: Name: None

License: _____

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lario Oil & Gas Company

Well Name: Marshall 'A' #25

Comp. Date 4-25-75 Old Total Depth 3598'

Deepening Re-perf. Conv. to SWD
 Plug Back 3580' PBSD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
 Inj Other (SWD or Inj?) Docket No. E27107

26-95 Date OF START OF WORKOVER 8-11-95 Date Reached TD Completion Date OF WORKOVER

API NO. 15- 051-210310001
County Ellis
NE - NE - NE - SE Sec. 36 Twp. 11S Rge. 18 E W
2540' Feet from S/N (circle one) Line of Section
100' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Marshall 'A' Well # 25

Field Name Bemis-Shutts

~~Reservoir~~ Formation REPRESSURED Lansing Kansas City

Elevation: Ground 2054' KB 2059'

Total Depth 3598' PBSD 3581'

Amount of Surface Pipe Set and Cemented at 1334' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 2-8-96
(Data must be collected from the Reserve Pit)

Not applicable

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name STATE CORPORATION COMMISSION

Lease Name CGT 21175 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County Wichita, Kansas Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Munro

Title Operations Engineer Date 10-17-95

Subscribed and sworn to before me this 17th day of October, 19 95.

Notary Public Karla Kay Allford

Date Commission Expires _____

KARLA KAY ALLFORD
Notary Public - State of Kansas
My Appt. Expires Oct. 22, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

W 81-11-2E

SIDE TWO

Operator Name Lario Oil & Gas Company

Lease Name Marshall 'A'

Well # 25 86581

Sec. 36 Twp. 11S Rge. 18

East
 West

County Ells

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Name	Formation (Top), Depth and Datum	Top	KB Datum	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
				Topeka	3000'
Toronto	3248'	-1189'			
LKC	3272'	-1213'			
Arbuckle	3552'	-1493'			

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	40# & 33#	1334'	Light & 60740 doz	775	2% CC
Production	9"	7"	24#	3595'	Pozmix 'A'	200	0.75% CFR-2 7.5# gilsonite 18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep'
2	3302-07' & 3310-12'	1000 gal. 20% NEFE	3302'
2	3363'-72'	1000 gal. 20% NEFE	3363'
	CIBP w/ 1" sxcmt on top		3581'
Open hole	3595'-98' CIBP @ 3580'	Acid: None	3595'-98'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8 PVC Lined	3282'	3282'		

Date of First, Resumed Production, SWD or (Inj) 10-19-95 Producing Method Flowing Pumping Gas Lift Injection Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	200	0	0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used as Fuel Flare Other