

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

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Operator: License # ..... 6417 .....
Name ..... Champlin Petroleum Company .....
Address ..... 1400 Smith Street, Suite 1500 .....
City/State/Zip ..... Houston, TX 77002 .....
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Purchaser.....Koch Oil  
.....

Operator Contact Person ..... Marilyn Day.....  
Phone ..... (713) 654-2758.....

Contractor: License # .....  
Name ..... Ostrum Well Service .....

Wellsite Geologist.....N/A.....  
Phone.....

☐ New Well    ☐ Re-Entry    ☒ Workover

|                                         |                                                          |                                        |
|-----------------------------------------|----------------------------------------------------------|----------------------------------------|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> SWD                             | <input type="checkbox"/> Temp Abd      |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj                             | <input type="checkbox"/> Delayed Comp. |
| <input type="checkbox"/> Dry            | <input type="checkbox"/> Other (Core, Water Supply etc.) |                                        |

If OWNED: old well info as follows:

Operator .....

Well Name .....

Comp. Date .....Old Total Depth.....

**Drilling Method:**

☒ Mud Rotary ☐ Air Rotary ☐ Cable

|             |                 |                 |
|-------------|-----------------|-----------------|
| 10-28-80    | 1-9-81          | 10-17-86        |
| pub Date    | Date Reached TD | Completion Date |
| 3700'       | 3579'           | (CIBP @ 3589')  |
| Total Depth | PBTD            |                 |

Amount of Surface Pipe Set and Cemented at...<sup>279</sup>feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set.....feet

API NO. 15-051-22,120

County.....Ellis.....

NE NW NW Sec. 29 Twp 11S Rge 18 XX East  
West

...4950... Ft North from Southeast Corner of Section  
...4290... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

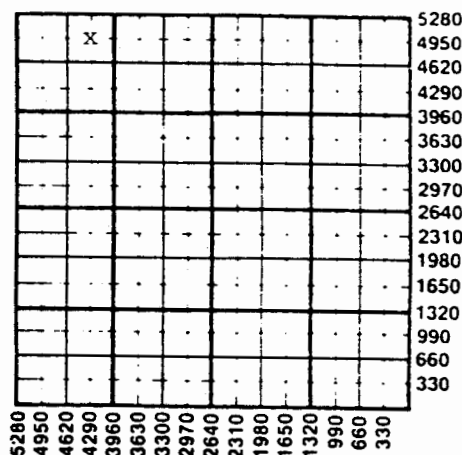
Lease Name.....Johnson "A".....Well #.....10.....

Field Name.....Riverview.....

Producing Formation.....Lansing/KC & Topeka.....

Elevation: Ground.....2095'.....KB.....2100'.....

## Section Plat



### WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal  
Docket # CD-11792 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec      Twp      Rge      ☐ East      ☐ West

☐ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner

Sec      Twp      Rge      ☐ East      ☐ West

METHOD OF COMPLETION

Disposition of gas: ☐ Vented  
☐ Sold  
☐ Used on Lease

☐ Open Hole      ☒ Perforation  
☐ Other (Specify) .....

☐ Dually Completed  
☒ Commingled

### Production Interval

Topeka 3088-3249'

Lansing/KC 3359-3499'

## SIDE TWO

Operator Name ..... Champlin Petroleum Company ..... Lease Name..... Johnson "A" ..... Well #..... 10

Sec..... 29 ..... Twp..... 11S ..... Rge..... 18 ..... ☐ East  
☒ West County..... Ellis .....

|                                      | Oil     | Gas    | Water   | Gas-Oil Ratio | Gravity |
|--------------------------------------|---------|--------|---------|---------------|---------|
| Estimated Production<br>Per 24 Hours | 91 Bbls | -- MCF | 36 Bbls | -- CFPB       | 36.9°   |

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☒ Sample

| Name                  | Top  | Bottom |
|-----------------------|------|--------|
| Surface Soil & Rock   | 0    | 28     |
| Rock, Sand & Shale    | 28   | 282    |
| Shale                 | 282  | 535    |
| Red Bed               | 535  | 750    |
| Red Bed, Sand & Shale | 750  | 1380   |
| Shale                 | 1380 | 1398   |
| Anhydrite             | 1398 | 1433   |
| Shale                 | 1433 | 1805   |
| Shale & Lime          | 1805 | 2077   |
| Lime & Shale          | 2077 | 2578   |
| Lime                  | 2578 | 3612   |
| Lime & Arbuckle       | 3612 | 3671   |
| Arbuckle              | 3671 | 3750   |

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement      | #Sacks<br>Used | Type and<br>Percent<br>Additives     |
|-------------------|----------------------|------------------------------|-------------------|------------------|------------------------|----------------|--------------------------------------|
| Surface           | 12-1/4"              | 8-5/8"                       | 24#               | 279'             | Quickset               | 200            | 2% CaCl                              |
| Production        | 7-7/8"               | 5-1/2"                       | 14#               | 3749'            | 50-50 Poz<br>Litewater | 250<br>300     | 18% Salt, 75% CFR<br>5% Gilsomite/sk |

## PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth      |
|----------------|---------------------------------------------|-----------------------------------------------------------------------------------|------------|
| 4              | LKC "J" 3495-99'                            | 100 gal/ft 15% HCl                                                                | 3495-99'   |
| 4              | LKC "G" 3419-25'                            |                                                                                   |            |
| 4              | LKC "B" 3404-09'                            | 3000 gal 15% HCl                                                                  | 3088-3499' |
| 4              | LKC "B" 3359-64'                            |                                                                                   |            |
| 4              | L. Topeka 3245-49'                          |                                                                                   |            |
| 4              | U. Topeka 3088-92'                          |                                                                                   |            |

TUBING RECORD Size 2-7/8" Set At 3558' Packer at Liner Run ☐ Yes ☒ No

Date of First Production 10-16-86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....